Ontario Hydro Statistical Yearbook

1992

The Corporation
Operations
Municipal Electric Utilities
Retail Customers
Direct Customers

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

TOTAL SYSTEM		1996 MW.h
Generation	- Nuclear	77,675,759
	- Fossil	19,040,641
	- Hydroelectric	37,560,504
Total Generation		134,276,904
Purchases and Net Other Interchange		9,252,739
Total Resources Generated		143,529,643
Primary Energy Demand		137,418,051
Secondary Sales		6,111,592

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND

TOTAL SYSTEM		1996
In-service dependable capacity		MW
Generation	-Nuclear	13,395.0
	-Fossil	8,773.9
	-Hydroelectric	6,449.0
Total Generation		28,617.9
Firm Purchases		0.0
Nugs		1,226.0
Total Resources		29,843.9
Reserve or Deficiency		8,926.9
Primary Peak Demand		20,917.0

(Fossil includes CTU's and Nuclear includes commissioning)
The Capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December. The Primary Peak Demand shown is the maximum peak for December.

source:Lois Brill-Nixon
Electricity Settlements
Central Market Operations

ONTARIO HYDRO'S TOTAL RESOURCES - 1996

LOCATION		1996 In-Service Dependable Capacity MW	1996 Annual Energy Output(Net) MW.h
	Nuclear Generating Stations		
Kincardine	Bruce	5,747.0	36,504,856
Pickering	Pickering	4,124.0	15,332,561
Bowmanville	Darlington	3,524.0	25,838,342
	Total Nuclear Generation	13,395.0	77,675,759
	Fossil Generating Stations		
Atikokan	Atikokan	205.0	797,803
Windsor	Keith	0.0	-3,249
Toronto	Richard L. Hearn	0.0	-12,080
Mississauga	Lakeview	1,148.0	1,114,000
Courtright	Lambton	1,950.0	6,171,664
Kingston	Lennox	1,070.0	118,305
Nanticoke	Nanticoke	3,944.0	9,851,877
Thunder Bay	Thunder Bay	300.0	979,188
	Combustion Turbine and Diesel-Electric	156.9	23,133
	Total Fossil Generation	8,773.9	19,040,641
River	**Hydroelectric Generating Stations**		
Niagara	Sir Adam Beck-Niagara No. 1		2,843,552
	Sir Adam Beck-Niagara No.2		9,059,891
	Pumping - Generating Station		-126,949
	Sir Adam Beck -Total Complex	1,852.0	
	Ontario Power	28.0	296,981
	Toronto Power	0.0	0
Welland Canal	DeCew Falls No. 1	31.0	99,451
	DeCew Falls No. 2	132.0	1,114,487
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	30.0	
St. Lawrence	Robert H. Saunders	719.6	7,256,925
Ottawa	Des Joachims	420.0	2,312,587
	Otto Holden	214.0	1,202,558
	Chenaux	128.0	753,077
	Chats Falls (Ontario half)	87.0	552,743
Madawaska	Mountain Chute	164.0	376,921
	Barrett Chute	173.0	387,629
	Stewartville	166.0	394,552
	Arnprior	78.0	188,903

source:Lois Brill-Nixon
Electricity Settlements
Central Market Operations

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ONTARIO HYDRO'S TOTAL RESOURCES - 1995

		1996 In-Service Dependable Capacity MW	1996 Annual Energy Output(Net) MW.h
Abitibi	Abitibi Canyon	294.0	1,189,524
	Otter Rapids	175.0	608,887
Mississagi	Aubrey Falls	158.0	259,702
	George W. Rayner	37.0	115,553
	Wells	198.0	472,518
	Red Rock Falls	40.0	261,112
Mattagami	Kipling	142.0	573,859
	Little Long	125.0	520,122
	Harmon	129.0	575,460
	Smokey Falls	56.0	404,791
Montreal	Lower Notch	255.0	442,602
Nipigon	Pine Portage	112.9	959,971
	Cameron Falls	76.1	665,542
	Alexander	62.4	536,828
English	Caribou Falls	79.1	531,731
	Ear Falls	11.3	129,595
	Manitou Falls	59.5	378,284
Kaministikwia	Silver Falls	45.5	269,398
	Kakabeka Falls	18.8	186,762
Winnipeg	Whitedog Falls	56.8	502,900
Aguasabon	Aguasabon	45.0	319,112
Severn	Big Chute	10.0	71,969
Various	Other Hydroelectric Generating Stations		870,974
	Adjustment for Diversity-Total Syste	40.0	
	Total Hydroelectric Generation	6,449.0	37,560,504
	Total Generation	28,617.9	134,276,904
Purchases and Other Interchange			
	Purchases		
	-Ontario		7,982,308
	-Hydro Quebec		349,630
	-Manitoba Hydro		537,991
	-USA		560,464
	Total Purchases		9,430,393
	Other Net Interchange (Net)		-177,654
	Total Receipts		9,252,739
	Total Generated and Received	28,617.9	143,529,643

source:Lois Brill-Nixon
Electricity Settlements
Central Market Operations

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Ontario Hydro Statistical Yearbook

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Ontario Hydro Statistical Yearbook

THE CORPORATION

ONTARIO HYDRO was created in 1906 by a special statute of the Province of Ontario. We are a financially self-sustaining corporation without share capital. Bonds and notes issued by the corporation are guaranteed by the Province.

Ontario Hydro serves the people of the province by supplying reasonably priced and reliable electricity. We also help meet our customers' broader energy needs by providing comprehensive information about energy efficiency.

Under the Power Corporation Act, it is our responsibility to generate, supply and deliver electricity throughout Ontario as well as to provide energy conservation programs. We also produce and sell steam and hot water as primary products. We work with and regulate municipal utilities. In co-operation with the Canadian Standards Association, we are responsible for the inspection and approval of electrical equipment and wiring throughout Ontario. We sell electricity to 311 municipal utilities, which then sell this power to customers in their service area. We also directly serve more than 100 large industrial customers and 940,510 small business, residential, and farm customers in rural and remote areas. In 1992, 3,739,942 customers were served by Ontario Hydro and the municipal utilities.

Ontario Hydro operates 82 hydro-electric, fossil-fuelled, and nuclear generating stations and an extensive transmission and distribution system across the province.

The Corporation is governed by a Board of Directors. The Board can have up to 22 members. Members and the Chairman, who also serves as Chief Executive Officer of the corporation, are appointed by the Lieutenant-Governor-in-Council of Ontario. The President of the corporation is appointed by the Board of Directors.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario.

OPERATIONS

STATISTICAL

	1992	1991
In-service dependable peak capacity, December ..... thousand kW	30,477	30,588
Primary peak demand, December ..... thousand kW	21,339	22,933
Annual energy generated and received (1) ..... million kW.h	136,272	139,088
Primary energy demand ..... million kW.h	134,376	136,966
Secondary sales ..... million kW.h	1,896	2,123
Annual energy sold by Ontario Hydro (2) ..... million kW.h	129,083	131,840
Primary revenue of Ontario Hydro ..... million $	7,712	7,081
Fixed assets at cost ..... million $	50,305	46,914
Gross expenditure on fixed assets in year ..... million $	3,642	4,048
Total assets, less accumulated depreciation ..... million $	46,671	43,244
Long-term liabilities and notes payable ..... million $	34,034	32,160
Transmission line (circuit length) ..... kilometres	28,885	28,478
Distribution line (3) ..... kilometres	108,800	107,905
Average number of employees in year	34,839	35,705
Number of associated municipal electrical utilities	311	311
Ultimate customers served by Ont. Hydro and municipal utilities ..... thousands	3,740	3,696

(1) Excludes circulating energy flows.
(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).
(3) Transmission lines under 50 kV classified distribution beginning in 1980.

FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year 1992	Consumed in Year 1991	Percentage Change in 1992
Uranium (megagrams)	1,172.2	1,228.0	–4.5
Coal (megagrams)	10,219,297	10,866,730	–6.0
Ignition and Combustion Turbine Oil (cubic metres)	42,868	42,128	+1.8
Residual Oil (cubic metres)	248,053	252,350	–1.7

SUMMARY 1992–1982

1990	1989	1988	1987	1986	1985	1984	1983	1982
29,600	28,162	28,224	27,414	26,918	24,291	22,613	21,486	21,872
21,785	23,630	23,012	20,524	20,609	20,473	18,052	18,792	16,872
137,321	143,062	139,413	132,970	126,620	124,614	122,920	117,971	111,589
136,744	140,770	134,395	126,455	120,574	116,049	112,293	106,071	100,836
577	2,292	5,018	6,515	6,046	8,565	10,627	11,900	10,753
129,690	134,454	131,752	125,626	119,501	117,834	116,590	111,673	105,758
6,462	6,255	5,657	5,084	4,605	4,274	3,783	3,357	2,969
42,962	39,380	36,264	33,567	31,049	28,763	26,216	23,554	20,786
3,653	3,194	2,789	2,609	2,603	2,617	2,719	2,847	3,006
39,373	36,277	34,358	32,657	31,357	29,320	27,301	23,194	20,721
29,378	26,802	26,405	25,566	24,825	23,148	21,555	18,266	16,443
28,117	27,637	27,591	27,329	27,111	27,105	27,022	27,030	26,875
106,805	105,880	104,771	103,703	102,740	103,003	102,128	101,769	101,562
36,474	34,076	32,473	32,147	32,405	31,166	29,613	31,233	32,654
314	315	316	316	316	316	319	320	324
3,654	3,577	3,456	3,351	3,252	3,172	3,105	3,051	3,004

POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION
as at December 31, 1992

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
				kW	kW
Darlington—Lake Ontario near Newcastle	4	TN	190-92-93-93	1,800,000	1,800,000

TN—Thermal-electric nuclear

POWER RESOURCES AND REQUIREMENTS

The analysis on page 5 of energy made available by Ontario Hydro shows for the total system, the energy obtained from each major source in 1991 and 1992 and the related percentage changes in 1992. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1992.

The table of In-Service Dependable Capacity and Primary Demand on page 5 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 6 and 7 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1992 this interruptible load over the December peak was approximately 460 megawatts.

The in-service dependable peak capacity of a hydraulic generation station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydroelectric generating capacity of the system exceeds the sum of various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal/nuclear generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

TOTAL SYSTEM	1992 MW.h	1991 MW.h	Increase or Decrease %
Generation — Nuclear	66,586,451	70,772,564	(5.9)
— Fossil	28,161,462	30,011,715	(6.2)
— Hydraulic	36,542,388	33,928,217	7.7
Total Generation	131,290,301	134,712,496	(2.5)
Purchases and Net Other Interchange(2)	4,981,531	4,375,721	13.8
Total Resources Generated and Received	136,271,832	139,088,217	(2.0)
Primary Demand	134,376,269	136,965,556	(1.9)
Secondary Sales	1,895,563	2,122,661	(10.7)

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1992 AND 1991

TOTAL SYSTEM	1992 MW	1991 MW	Net Increase MW	Net Increase %
In-Service Dependable Capacity				
Generation — Nuclear	12,402.0	12,402.0	0.0	0.0
— Fossil	11,583.0	11,582.7	0.3	0.0
— Hydraulic	6,492.0	6,603.0	(111.0)	(1.7)
Total Generation	30,477.0	30,587.7	(110.7)	(0.4)
Firm Purchases	200.0	*200.0	0.0	0.0
Total Resources	30,677.0	30,787.7	(110.7)	(0.4)
Reserve or Deficiency	9,338.0	7,854.7	1,483.3	18.9
Primary Peak Demand	21,339.0	22,933.0	(1,594.0)	(7.0)
Ratio of Reserve or Deficiency to Primary Demand %	43.8	34.3		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customer. The total load subject to such interruptions at the time of the December peak is 460 MW.

*1991—revised to include 200 MW firm purchase.

ONTARIO HYDRO'S TOTAL RESOURCES—1992

Location		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
	Nuclear Generating Stations		
Kincardine	Bruce	6,516.0	37,567,015
Pickering	Pickering	4,124.0	24,288,246
Bowmanville	Darlington	1,762.0	4,731,190
	Total Nuclear Generation	12,402.0	66,586,451
	Fossil Generating Stations		
Atikokan	Atikokan	215.0	385,606
Windsor	Keith	0.0	0
Toronto	Richard L. Hearn	0.0	(13,633)
Mississauga	Lakeview	2,194.0	3,577,517
Courtright	Lambton	2,040.0	6,025,743
Kingston	Lennox	2,220.0	679,423
Nanticoke	Nanticoke	4,336.0	16,405,165
Thunder Bay	Thunder Bay	320.0	1,089,742
	Combustion Turbine and Diesel-Electric	258.0	11,899
	Total Fossil Generation	11,583.0	28,161,462
River	**Hydraulic Generating Stations**		
Niagara	Sir Adam Beck-Niagara No.1	448.0	2,544,853
	Sir Adam Beck-Niagara No.2	1,324.0	9,433,766
	Pumping-Generating Station	125.0	(120,301)
	Ontario Power	28.0	224,826
	Toronto Power		0
Welland Canal	DeCew Falls No.1	31.0	97,733
	DeCew Falls No.2	132.0	1,117,985
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	(75.0)	
St. Lawrence	Robert H. Saunders	709.0	6,696,727
Ottawa	Des Joachims	420.0	2,212,341
	Otto Holden	214.0	1,126,870
	Chenaux	115.0	728,534
	Chats Falls (Ontario half)	87.0	522,011
Madawaska	Mountain Chute	164.0	342,585
	Barrett Chute	173.0	347,532
	Stewartville	166.0	353,630
	Arnprior	78.0	164,666

ONTARIO HYDRO'S TOTAL RESOURCES—1992

			In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Abitibi		Abitibi Canyon	294.0	1,329,422
		Otter Rapids	175.0	689,704
Mississagi		Aubrey Falls	158.0	143,455
		George W. Rayner	46.0	17,195
		Wells	229.0	332,595
		Red Rock Falls	40.0	191,539
Mattagami		Kipling	142.0	691,854
		Little Long	125.0	620,189
		Harmon	129.0	708,944
Montreal		Lower Notch	255.0	346,825
Nipigon		Pine Portage	112.9	890,676
		Cameron Falls	76.1	575,216
		Alexander	62.4	443,711
English		Caribou Falls	79.1	676,119
		Manitou Falls	59.5	495,715
Kaministikwia		Silver Falls	45.5	298,119
Winnipeg		Whitedog Falls	56.8	454,223
Aguasabon		Aguasabon	45.0	354,160
Various		Other Hydraulic Generating Stations	225.1	1,488,969
	(1)	Adjustment for Diversity-Total System	(2.4)	
		Total Hydraulic Generation	6,492.0	36,542,388
		Total Generation	30,477.0	131,290,301
Purchases and Other Interchange				
	(4)	Purchases		
		–Ontario		2,956,618
		–Hydro Quebec		38,134
		–Manitoba Hydro	200.0	1,650,244
		–USA		374,896
		Total Purchases	200.0	5,019,892
	(2)	Other Net Interchange (Net)		(38,361)
		Total Receipts	200.0	4,981,531
		Total Generated and Received	30,677.0	136,271,832

(1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.
(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.
(3) Installed dependable capacity peak at the time of the December peak minus capacity which is frozen or mothballed.
(4) Dependable capacity is the firm contract commitments at the time of of the December peak.

ANALYSIS OF
by Ontario Hydro, Associated Municipal Electrical

	Sales by Associated Municipal Electrical Utilities and *Distributing Companies	
Ultimate Use:	kW.h	%
Residential Service		
Continuous Occupancy	25,315,811,584	28.4
Intermittent Occupancy	—	0.0
Total Sales Residential	25,315,811,584	28.4
General (under 5,000 kW)		
Primary	50,264,110,326	56.4
Secondary	—	0.0
General (over 5,000 kW)		
Primary	12,301,728,573	13.8
Secondary	—	0.0
Farm	—	0.0
Street Lighting	617,831,458	0.7
*Distributing Companies	696,698,990	0.8
Total Energy Sales	89,196,180,931	100.0
Adjustments:		
Distribution Losses & Unaccounted for	2,472,934,811	
Generated by MEU	(273,489,968)	
Purchased by MEU from sources other than Ontario Hydro	(78,877,712)	
Ontario Hydro Bulk Energy Sales	91,316,748,062	
Supplied to Heavy Water Plant and Construction Projects–Ontario Hydro	—	
Transmission Losses & Unaccounted for-O.H.	—	
Generated and Received by Ontario Hydro	—	

*Formerly Direct Customers

ENERGY SALES
Utilities and Distributing Companies during 1992

Sales by Ontario Hydro Power District					
Retail Customers		Direct Customers		Total	
kW.h	%	kW.h	%	kW.h	%
9,267,772,000	52.1	—	0.0	34,583,583,584	27.2
749,969,000	4.2	—	0.0	749,969,000	0.6
10,017,741,000	56.4	—	0.0	35,333,552,584	27.8
5,239,469,800	29.5	—	0.0	55,503,580,126	43.7
—	0.0	—	0.0	—	0.0
—	0.0	18,094,030,323	90.5	30,395,758,896	23.9
—	0.0	1,895,563,000	9.5	1,895,563,000	1.5
2,445,955,100	13.8	—	0.0	2,445,955,100	1.9
74,046,700	0.4	—	0.0	691,878,158	0.5
—	0.0	—	0.0	696,698,990	0.5
17,777,212,600	100.0	19,989,593,323	100.0	126,962,986,854	100.0
1,160,895,924		—		3,633,830,735	
—		—		(273,489,968)	
—		—		(78,877,712)	
18,938,108,524		19,989,593,323		130,244,449,909	
615,632,568		—		615,632,568	
—		—		5,411,749,500	
—		—		136,271,831,977	

NUMBER OF ULTIMATE CUSTOMERS SERVED
by Ontario Hydro and Associated Municipal Electrical Utilities

	1992	1991	Increased or (Decreased) %
Retail Customers of 311 Utilities	2,799,315	2,770,240	1.0
Retail Customers of Ontario Hydro (includes non-utility generation accounts)	940,510	925,641	1.6
Distributing Companies	2	2	0.0
Direct Customers (including 9 utilities)	115	115	0.0
TOTAL	3,739,942	3,695,998	1.2

TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures

	Line Length		Circuit Length	
	At Dec. 31 1992	At Dec. 31 1991	At Dec. 31 1992	At Dec. 31 1991
	km	km	km	km
500,000-volt aluminum or steel tower	2,523	2,333	3,304	3,047
345,000-volt steel tower	6	6	6	6
230,000-volt aluminum or steel tower	8,129	8,037	12,330	12,187
230,000-volt wood pole	1,536	1,534	1,541	1,539
230,000-volt underground	31	26	50	39
115,000-volt steel tower	3,526	3,529	6,028	6,034
115,000-volt wood pole	5,395	5,397	5,418	5,419
115,000-volt underground	117	115	195	193
69,000-volt steel tower or wood pole	13	13	13	13
TOTAL	21,276	20,989	28,885	28,478

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1992	At Dec. 31 1991
	km	km
Distribution Lines	108,800	107,905

SUMMARY OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER
For the year ended DECEMBER 31, 1992

		Power District		
	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers	Total
	$'000	$'000	$'000	$'000
Amounts Charged for Primary Power				
Common Function				
Common Demand (Note 1)	2,178,707	443,949	325,465	2,948,121
Energy (Note 1)	2,878,651	609,451	555,403	4,043,505
Total Common Functions	5,057,358	1,053,400	880,868	6,991,626
Non-Common Functions				
Customer Administration (Note 2)	70,303	29,985	11,899	112,187
Transformation (Note 3)	140,309	31,390	5,146	176,845
Power District Distribution Stations (Note 4)	2,857	40,562	—	43,419
Municipal Distributors' Specific Distribution Stations (Note 5)	392	—	—	392
Distribution Lines (Note 6)	243	23,792	817	24,852
Sundry (Note 7)	(17,485)	5,115	(28,194)	(40,564)
Total Non-Common Functions	196,619	130,844	(10,332)	317,131
Total Bulk Charges Allocated	5,253,977	1,184,244	870,536	7,308,757
Rural Retail Distribution Charges Allocated (Note 10)	—	371,403	—	371,403
Total Amount Charged For Primary Power (Note 9)	5,253,977	1,555,647	870,536	7,680,160
Amount Billed (Notes 9 and 11)	5,253,977	1,568,012	863,950	7,685,939
Variance Between Amounts Charged for Primary Power and Allocations Billed		(12,365)	6,586	(5,779)
Interest on Power District (Surplus) Deficit	—	(1,088)	4	(1,084)
(Surplus) Deficit Transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (Note 8)	—	(13,453)	6,590	(6,863)
Primary Power and Energy Supplied (Note 9)				
Average of Monthly Peak Load (Costing Load) Used in Allocating the Amounts Charged for Bulk Power–MW	14,189	2,831	2,134	
Energy–GWh	90,620	19,088	18,109	

Note: Columns may not add due to rounding.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

1. Common costs are allocated based on the approved wholesale rates:

1992 Municipal Electric Utilities and Distributing Companies Rates	NON-TOU	TOU	
		Winter[1]	Summer[2]
MONTHLY DEMAND RATES ($/kW)			
230 kV	13.14	14.90	10.53
115 kV	13.54	15.30	10.93
Less than 115 kV	14.47	16.23	11.86
MONTHLY ENERGY RATES (cent/kW.h)			
Peak	3.23	3.86	3.39
Off-Peak	3.23	3.09	2.12

[1]The winter season is the six months from October through March.
[2]The summer season is the six months from April through September.

2. Customer Administration charges are those associated with customer service activities and interest costs, associated with the supply of bulk power, that can be specifically identified with municipal utilities, the rural retail customer class or the direct industrial customer class.
3. Transformation charges are those associated with transformation stations that step down from above to below 50 kV.
4. Power District Distribution Stations charges are those associated with low voltage distribution stations that exclusively serve the power district and those that are shared between the power district and one or more municipal distributors.
5. Municipal Distributors' Specific Distribution Stations charges are those associated with low voltage distribution that exclusively serve municipal distributors.
6. Distribution Lines' charges are those associated with segments of low voltage lines that exclusively serve an individual and lie within its boundary.
7. Sundry charges are those associated with rate discounts and contract adjustments to customers for special service conditions
   a) Included in the total amount charged for primary power to municipalities is a discount applied to the following municipalities for taking power at the 230 kV voltage level:

Municipality	$'000
Hamilton	439
Kitchener	166
Markham	782
Waterloo—Wellesley—Woolwich	450
Whitby	98
	1,935

   b) Included in the total amount charged for primary power is a diversity credit given to the following municipalities who have large users:

Municipality	$'000
Barrie	(128)
Belleville	(27)
Brampton	(543)
Brantford Twp.	(144)

b. Included in the total amount charged for primary power is a diversity credit given to the following muminicipalities who have large users: (CONTINUED)

Municipality	$'000
Cambridge	(207)
Collingwood	(135)
Etobicoke	(297)
Goderich	(81)
Guelph	(344)
Hamilton	(240)
Hawkesbury	(117)
Ingersoll	(254)
Kingston	(108)
Kitchener - Wilmot	(29)
London	(456)
Markham	(128)
Milton	(127)
Mississauga	(894)
Nepean	(258)
Niagara Falls	(47)
North York	(414)
Oakville	(858)
Oshawa	(303)
Ottawa	(1,255)
Owen Sound	(168)
Peterborough	(146)
Port Colborne	(101)
Port Hope	(159)
Richmond Hill	(58)
St. Catharines	(1,437)
Sarnia	(444)
Scarborough	(607)
Thorold	(103)
Thunder Bay	(148)
Toronto	(1,213)
Trenton	(239)
Vaughan	(141)
Wallaceburg	(100)
Waterloo - North	(279)
Welland	(271)
Whitby	(1,237)
Windsor	(766)
Woodstock	(126)
York	(289)
	(15,427)

8. The withdrawal from stabilization of rates and contingencies for 1992 as shown on the Statement of Operations consists of:

	$'000
Common Function	(100,166)
Non-Common Function	(67,251)
Rural Retail Distribution	26,817
Surplus (deficit) of	
Rural Retail Customers	13,453
Direct Industrial Customers	(6,590)
Interest Reserve	124
	(133,614)

9. The Distributing companies served by Ontario Hydro are costed with secondary revenue and therefore excluded from this Summary. For 1992 financial statement purposes, these distributing companies were treated as Municipal Utilities. Accordingly, the revenue and energy figures reported for Municipal Utilities in the 1992 Financial Statements are higher than those reported in this summary.

10.

	$'000
Gross Rural Retail Distribution Charges Allocated	486,826
Less Rural Rate Assistance	(115,423)
Rural Retail Distribution Charges Allocated	371,403

11. The delivered demand loads (billed Loads) for 1992 are:

Municipal Utilities	14,189,374 kW
Rural Retail Customers	3,474,330 kW
Direct Industrial Customers	2,528,099 kW

MUNICIPAL ELECTRIC UTILITIES

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Ailsa Craig	1,165.4	6,913,974.0	188,800	221,850	13,004	19,993
Ajax	65,190.4	406,381,212.0	10,388,495	12,940,856	727,524	—
Alexandria	9,772.2	56,000,617.0	1,581,862	1,816,485	109,057	—
Alfred	2,903.2	17,171,199.0	471,708	554,630	32,398	49,820
Almonte	4,922.2	23,395,215.0	799,768	755,665	54,933	—
Alvinston	1,029.4	5,932,288.0	166,057	188,856	11,486	17,073
Amherstburg	13,820.4	82,784,975.0	2,191,173	2,644,440	154,236	7,587
Ancaster	6,210.1	35,221,068.0	987,358	1,113,572	69,303	—
Apple Hill	329.3	1,913,667.0	53,504	61,811	3,675	5,653
Arkona	575.1	3,286,886.0	92,093	104,151	6,417	9,905
Arnprior	20,441.6	137,520,190.0	3,242,936	4,331,252	228,127	—
Arthur	4,142.8	25,933,593.0	673,135	837,655	46,236	—
Atikokan Twp.	6,212.6	40,014,134.0	994,085	1,260,614	69,333	—
Aurora	47,712.2	293,243,759.0	7,571,561	9,339,960	532,469	—
Avonmore	399.6	2,240,950.0	64,902	72,383	4,459	6,854
Aylmer	10,760.4	64,569,206.0	1,756,237	2,089,452	120,085	—
Bancroft	6,247.3	33,952,886.0	1,015,062	1,096,678	69,720	—
Barrie	115,493.2	733,593,923.0	18,378,505	23,450,475	1,288,903	—
Barry's Bay	2,496.2	13,049,889.0	405,574	421,511	27,857	11,615
Bath	1,616.8	9,263,264.0	264,185	297,203	18,046	27,870
Beachburg	1,203.8	6,743,944.0	195,579	217,829	13,433	19,917
Belle River	4,790.7	28,141,893.0	759,414	891,552	53,464	—
Belleville	79,418.0	517,813,644.0	12,665,338	16,474,911	886,305	—
Belmont	1,593.0	9,236,119.0	256,951	293,873	17,778	27,158
Blandford-Blenheim	3,067.1	18,950,095.0	496,077	610,645	34,228	35,493
Blenheim	7,773.2	46,399,961.0	1,233,030	1,484,581	86,749	—
Bloomfield	1,152.1	6,350,567.0	187,176	205,123	12,855	—
Blyth	2,001.5	10,699,463.0	323,335	347,252	22,336	27,097
Bobcaygeon	6,528.1	35,376,038.0	1,060,460	1,142,646	72,851	—
Bothwell	1,348.8	8,149,079.0	217,283	261,398	15,052	22,951
Bracebridge	6,141.4	32,145,032.0	997,838	1,038,285	68,537	—
Bradford	11,823.5	71,209,986.0	1,889,304	2,266,780	131,951	—
Brampton	370,656.4	2,384,128,098.0	57,963,414	75,637,493	4,136,524	—
Brantford	127,989.3	816,921,718.0	20,232,966	26,006,071	1,428,361	—
Brantford Twp.	17,031.5	104,195,363.0	2,543,561	3,305,796	190,071	—
Brechin	629.3	3,526,849.0	102,265	113,917	7,023	10,799
Brighton	6,817.0	40,766,525.0	1,110,800	1,309,204	76,077	—
Brock	8,668.4	51,445,876.0	1,415,247	1,658,604	96,742	—
Brockville	47,880.0	310,930,532.0	7,668,480	9,917,340	534,342	—
Brussels	1,726.0	10,669,325.0	280,428	344,619	19,261	29,530

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1992

Distribution Lines (Note 6)	Municipal Distributors' Distribution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	443,647	190.32	380.68	64.17
—	—	24,056,875	170.52	369.02	59.20
5,772	—	3,513,176	173.62	359.51	62.73
—	—	1,108,556	190.80	381.83	64.56
—	—	1,610,366	173.64	327.16	68.83
—	—	383,472	189.05	372.51	64.64
—	—	4,997,436	170.26	361.60	60.37
—	—	2,170,233	170.15	349.47	61.62
—	—	124,643	190.79	378.47	65.13
—	—	212,566	188.52	369.63	64.67
—	—	7,802,315	169.80	381.69	56.74
8,687	—	1,565,713	175.74	377.94	60.37
—	—	2,324,032	171.17	374.08	58.08
—	—	17,443,990	169.85	365.61	59.49
—	—	148,598	190.74	371.88	66.31
—	—	3,965,774	174.37	368.55	61.42
—	—	2,181,460	173.64	349.18	64.25
—	—	43,117,883	170.29	373.34	58.78
—	12,336	878,893	183.23	352.09	67.35
—	—	607,304	191.81	375.63	65.56
—	—	446,758	190.18	371.14	66.25
2,256	15,480	1,722,166	173.38	359.48	61.20
—	—	30,026,554	170.64	378.08	57.99
—	—	595,760	189.51	373.99	64.50
—	—	1,176,443	184.47	383.57	62.08
—	—	2,804,360	169.78	360.77	60.44
—	—	405,154	173.63	351.67	63.80
—	—	720,020	186.24	359.74	67.29
—	—	2,275,957	173.61	348.64	64.34
—	—	516,684	189.28	383.08	63.40
—	—	2,104,660	173.64	342.70	65.47
—	—	4,288,035	170.95	362.67	60.22
—	—	137,737,431	167.54	371.60	57.77
—	—	47,667,398	169.24	372.43	58.35
1,356	—	6,040,784	160.58	354.68	57.98
—	—	234,004	190.82	371.83	66.35
—	—	2,496,081	174.11	366.16	61.23
—	—	3,170,593	174.43	365.76	61.63
—	—	18,120,162	171.32	378.45	58.28
—	—	673,838	190.74	390.40	63.16

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Burford	1,302.4	8,551,001.0	210,067	274,391	14,535	22,347
Burk's Falls	2,031.4	11,072,495.0	330,069	357,642	22,669	28,031
Burlington	206,777.1	1,277,047,254.0	32,545,692	40,505,978	2,307,631	—
Cache Bay	1,069.1	5,619,078.0	173,703	181,496	11,931	18,345
Caledon	13,119.6	77,157,163.0	2,062,789	2,452,456	146,418	—
Cambridge N. Dumfries	165,454.2	1,028,954,905.0	26,010,241	32,921,129	1,846,467	—
Campbellford	6,516.5	33,069,643.0	1,056,315	1,072,804	72,725	—
Capreol	4,279.3	27,021,281.0	699,209	867,485	47,756	—
Cardinal	2,066.3	12,799,560.0	335,077	409,932	23,060	—
Carleton Place	10,180.9	63,022,053.0	1,650,370	2,025,604	113,617	—
Casselman	4,978.7	29,482,009.0	808,938	952,269	55,563	—
Chalk River	1,312.5	7,827,239.0	213,238	252,820	14,646	22,523
Chapleau Twp.	5,813.7	35,036,539.0	950,155	1,130,953	37,757	58,511
Chatham	64,487.3	392,586,112.0	10,084,403	12,450,058	719,677	—
Chatsworth	808.8	4,673,097.0	131,420	150,941	9,025	13,531
Chesley	3,417.4	19,297,548.0	555,268	623,311	38,138	—
Chesterville	4,923.1	28,583,930.0	785,654	918,559	54,941	—
Clifford	1,177.5	7,042,171.0	191,309	227,462	13,139	20,205
Clinton	4,739.4	28,435,420.0	761,671	915,142	52,894	—
Cobden	1,576.8	9,348,656.0	256,205	301,962	17,598	27,057
Cobourg	35,334.6	220,094,035.0	5,620,620	7,045,860	394,333	—
Cochrane	10,265.8	60,053,739.0	1,646,874	1,940,267	—	—
Colborne	3,444.0	20,549,338.0	563,565	661,843	38,432	—
Coldwater	2,484.9	13,544,636.0	403,730	437,492	27,731	36,822
Collingwood	43,130.8	278,960,985.0	6,766,322	8,834,993	481,339	—
Comber	1,153.1	6,634,879.0	181,327	211,845	12,867	19,785
Cottam	1,239.8	6,820,346.0	197,466	217,306	13,837	21,200
Creemore	2,392.8	13,822,791.0	388,769	446,476	26,703	40,814
Dashwood	643.5	3,651,646.0	104,904	117,396	7,183	11,186
Deep River	9,821.6	54,140,612.0	1,596,086	1,748,742	109,607	—
Delaware	985.2	5,475,248.0	157,266	173,454	10,993	16,699
Delhi	5,078.1	30,393,843.0	805,670	971,069	56,670	—
Deseronto	2,668.0	15,673,534.0	433,508	506,255	29,777	—
Drayton	1,652.8	9,933,677.0	268,518	320,858	18,444	28,359
Dresden	5,076.9	29,490,022.0	803,344	942,400	56,658	—
Dryden	10,341.8	64,929,344.0	1,671,450	2,076,072	115,415	—
Dublin	689.7	3,255,687.0	109,812	106,143	7,699	11,790
Dundalk	3,574.0	20,578,313.0	580,699	664,680	39,884	—
Dundas	23,859.4	143,835,366.0	3,776,876	4,557,258	266,270	—
Dunnville	6,662.0	41,250,407.0	1,055,999	1,312,559	74,346	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1992

Distribution Lines (Note 6)	Municipal Distributors' Distribution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	521,340	189.61	400.29	60.97
—	—	738,411	187.44	363.50	66.69
—	—	75,359,301	168.56	364.45	59.01
—	—	385,475	190.80	360.57	68.60
5,172	—	4,666,835	168.78	355.72	60.48
—	—	60,777,837	168.37	367.34	59.07
—	—	2,201,844	173.26	337.89	66.58
—	—	1,614,450	174.55	377.27	59.75
—	—	768,069	173.32	371.71	60.01
—	—	3,789,591	173.26	372.22	60.13
—	—	1,816,770	173.64	364.91	61.62
—	—	503,227	190.79	383.41	64.29
—	—	2,177,376	179.99	374.53	62.15
—	—	23,254,138	167.54	360.60	59.23
—	—	304,917	190.39	377.02	65.25
2,508	—	1,219,225	174.38	356.77	63.18
—	—	1,759,154	170.75	357.33	61.54
—	—	452,115	190.79	383.96	64.20
3,216	—	1,732,923	172.55	365.64	60.94
—	—	602,822	190.80	382.30	64.48
—	—	13,060,813	170.23	369.63	59.34
—	—	3,587,141	160.42	349.43	59.73
—	—	1,263,840	174.80	366.97	61.50
—	—	905,775	188.45	364.51	66.87
—	—	16,082,654	168.04	372.88	57.65
—	—	425,824	185.57	369.29	64.18
—	—	449,809	187.53	362.80	65.95
—	—	902,762	190.69	377.28	65.31
—	—	240,669	191.57	374.00	65.91
—	90,588	3,545,023	182.89	360.94	65.48
—	—	358,412	187.73	363.78	65.46
—	—	1,833,409	169.82	361.04	60.32
—	—	969,540	173.65	363.40	61.86
—	—	636,179	190.78	384.90	64.04
—	—	1,802,402	169.39	355.02	61.12
5,664	—	3,868,601	173.33	374.07	59.58
—	—	235,444	187.48	341.39	72.32
1,452	—	1,286,715	174.04	360.02	62.53
—	—	8,600,404	169.46	360.46	59.79
8,376	—	2,451,280	170.93	367.95	59.42

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Durham	3,714.8	21,699,279.0	593,471	695,262	41,455	—
Dutton	1,221.4	7,552,595.0	195,602	239,706	13,631	21,050
East York	124,416.1	804,256,139.0	19,885,681	25,591,856	1,388,483	—
East Zorra-Tavistock	3,886.4	23,526,362.0	624,444	753,243	43,372	—
Eganville	2,100.5	11,409,768.0	341,297	368,536	23,440	—
Elmvale	3,222.7	19,778,978.0	523,611	638,861	35,964	—
Elmwood	394.8	2,276,753.0	64,142	73,539	4,406	6,773
Elora	3,873.3	23,994,760.0	625,761	770,646	43,224	—
Embrun	5,997.6	33,567,235.0	974,485	1,084,222	66,933	—
Erieau	958.4	5,630,021.0	155,027	176,900	10,695	17,015
Erin	7,084.2	49,049,100.0	1,129,734	1,535,631	79,060	54,541
Espanola	7,813.7	48,223,272.0	1,274,502	1,551,151	87,199	—
Essex	8,817.8	51,484,708.0	1,385,765	1,634,928	98,407	—
Etobicoke	554,536.1	3,589,519,664.0	86,998,471	113,995,895	6,188,623	—
Exeter	7,518.2	45,062,305.0	1,200,036	1,444,485	83,900	—
Fenelon Falls	4,753.6	26,679,637.0	772,335	861,752	53,047	—
Fergus	18,952.7	114,961,904.0	3,024,122	3,688,158	211,513	—
Finch	806.3	4,707,574.0	130,987	152,055	8,998	13,835
Flamborough	3,908.1	23,948,337.0	626,105	759,057	43,615	8,795
Flesherton	1,323.2	7,539,241.0	214,965	243,517	14,766	22,704
Forest	4,563.9	27,683,437.0	731,268	884,094	50,933	—
Fort Frances	10,798.1	57,304,189.0	1,754,439	1,850,925	—	—
Frankford	3,179.0	18,622,450.0	517,701	600,380	35,478	—
Georgina	5,517.7	33,544,654.0	903,095	1,079,986	61,575	—
Glencoe	3,108.3	17,755,224.0	492,539	572,788	34,689	43,798
Gloucester	133,730.4	828,700,186.0	21,392,735	26,375,815	1,019,826	21,456
Goderich	17,998.8	115,865,490.0	2,778,395	3,667,121	200,865	—
Goulbourn	4,672.0	27,392,779.0	766,316	880,889	52,142	80,173
Grand Bend	2,779.1	17,337,465.0	444,682	543,041	31,013	—
Grand Valley	2,339.0	13,513,582.0	380,018	436,489	26,104	40,133
Granton	710.0	3,072,757.0	115,332	99,250	7,923	6,087
Gravenhurst	7,367.7	44,265,336.0	1,197,085	1,429,770	82,222	—
Grimsby	22,228.8	134,946,372.0	3,513,871	4,270,526	248,072	—
Guelph	170,273.6	1,096,755,243.0	26,674,406	34,951,273	1,879,774	—
Haldimand	9,483.0	59,161,879.0	1,504,621	1,877,835	105,828	34,631
Halton Hills	57,737.6	366,237,860.0	9,194,789	11,670,799	644,351	—
Hamilton	835,447.9	6,023,184,556.0	129,903,571	187,714,158	7,925,518	—
Hanover	12,840.6	74,475,224.0	2,086,346	2,405,550	143,300	—
Harriston	2,427.2	15,322,301.0	393,898	490,621	27,088	—
Harrow	4,730.2	25,168,746.0	768,561	812,950	52,789	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1992

Distribution Lines (Note 6)	Municipal Distributors' Distribution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	1,330,188	170.92	358.08	61.30
—	—	469,989	188.54	384.79	62.23
—	—	46,866,020	170.99	376.69	58.27
—	—	1,421,059	171.83	365.65	60.40
—	—	733,273	173.64	349.09	64.27
—	43,464	1,241,900	187.12	385.36	62.79
—	—	148,860	190.77	377.02	65.38
1,608	44,724	1,485,963	184.68	383.64	61.93
—	—	2,125,640	173.64	354.42	63.32
—	—	359,637	190.67	375.24	63.88
—	—	2,798,966	178.33	395.10	57.06
—	—	2,912,852	174.27	372.79	60.40
180	—	3,119,280	168.34	353.75	60.59
—	—	207,182,989	168.05	373.61	57.72
—	—	2,728,421	170.78	362.91	60.55
804	—	1,687,938	173.80	355.09	63.27
26,028	—	6,949,821	172.10	366.69	60.45
—	—	305,875	190.76	379.34	64.98
—	—	1,437,572	173.62	367.85	60.03
—	—	495,952	190.78	374.82	65.78
980	—	1,667,275	171.60	365.32	60.23
—	—	3,605,364	162.48	333.89	62.92
—	—	1,153,559	174.01	362.87	61.94
—	—	2,044,656	174.83	370.57	60.95
396	—	1,144,210	183.84	368.11	64.44
—	—	48,809,832	167.76	364.99	58.90
—	—	6,646,381	165.53	369.27	57.36
—	—	1,779,520	192.34	380.89	64.96
—	—	1,018,736	171.17	366.57	58.76
—	—	882,744	190.79	377.40	65.32
—	—	228,592	182.17	321.96	74.39
—	—	2,709,077	173.64	367.70	61.20
—	—	8,032,469	169.24	361.35	59.52
—	—	63,505,453	167.70	372.96	57.90
—	—	3,522,915	173.48	371.50	59.55
—	—	21,509,939	170.41	372.55	58.73
—	—	325,543,247	164.98	389.66	54.05
13,296	—	4,648,492	174.68	362.02	62.42
—	—	911,607	173.44	375.57	59.50
—	—	1,634,300	173.64	345.51	64.93

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Hastings	1,940.2	11,893,876.0	317,990	382,127	21,651	—
Havelock	2,060.8	12,465,724.0	336,224	400,242	22,999	—
Hawkesbury	32,676.4	199,089,099.0	5,125,518	6,393,327	207,557	—
Hearst	14,369.3	85,928,849.0	2,334,724	2,775,502	160,363	—
Hensall	3,202.8	16,808,862.0	520,401	542,926	35,744	—
Holstein	297.6	1,612,172.0	48,350	52,073	3,322	5,108
Huntsville	8,448.5	52,439,133.0	1,353,931	1,672,366	94,284	—
Ingersoll	28,288.0	168,518,276.0	4,225,798	5,420,390	315,692	—
Innisfil	1,882.1	11,340,141.0	305,787	366,287	21,004	—
Iroquois	3,170.3	19,836,196.0	508,519	635,116	35,381	—
Iroquois Falls	4,367.8	27,437,480.0	703,661	876,619	48,746	696
Kanata	55,329.7	340,870,845.0	8,803,582	10,812,879	344,140	—
Kapuskasing	8,520.2	53,052,746.0	1,375,016	1,700,608	95,084	—
Kemptville	5,459.4	33,214,398.0	887,043	1,072,825	60,927	—
Kenora	18,049.2	115,334,394.0	2,919,053	3,682,294	—	—
Killaloe Stn.	984.8	5,538,357.0	160,004	178,889	10,989	16,898
Kincardine	12,797.2	74,261,655.0	2,079,281	2,398,651	142,814	—
Kingston	112,372.1	724,355,838.0	18,004,729	23,151,678	1,254,072	—
Kingsville	7,392.2	42,964,054.0	1,169,639	1,368,057	82,498	—
Kirkfield	538.2	2,937,438.0	88,468	95,205	6,003	9,218
Kitchener-Wilmot	284,254.8	1,816,176,353.0	44,652,561	58,019,663	253,804	—
L'Orignal	3,564.3	20,673,711.0	579,129	667,761	39,776	60,613
Lakefield	5,882.8	33,369,018.0	962,642	1,076,783	65,652	—
Lanark	1,431.2	7,849,586.0	232,529	253,542	15,972	24,558
Lancaster	1,450.9	8,546,306.0	239,198	276,377	16,191	25,083
Larder Lake Twp.	1,663.7	9,818,171.0	273,269	316,365	18,567	29,021
Lasalle	16,704.1	93,242,385.0	2,601,663	2,940,977	186,416	—
Latchford	674.9	4,095,261.0	110,913	130,976	7,531	11,865
Leamington	20,843.2	126,314,607.0	3,252,207	3,966,444	232,610	—
Lincoln	6,202.2	36,282,272.0	982,265	1,155,033	69,218	—
Lindsay	31,192.4	189,833,850.0	5,014,669	6,103,712	348,107	—
Listowel	10,321.6	61,869,822.0	1,651,161	1,989,368	115,188	—
London	463,300.1	2,935,165,476.0	72,543,319	93,027,516	5,170,427	—
Lucan	2,088.5	12,541,844.0	338,998	399,747	23,308	—
Lucknow	2,146.9	12,315,315.0	348,809	397,785	23,960	36,838
Madoc	2,986.8	17,077,919.0	488,407	552,819	33,334	—
Magnetawan	508.0	2,778,993.0	82,539	89,761	5,528	8,264
Markdale	4,147.2	22,552,582.0	673,786	728,448	46,278	—
Markham	258,811.8	1,594,796,191.0	39,755,880	50,720,458	1,070,056	—
Marmora	2,717.2	16,554,016.0	445,479	532,865	30,325	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1992

Distribution Lines (Note 6)	Municipal Distributors' Distribution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	721,768	175.06	372.01	60.68
—	—	759,465	174.31	368.52	60.92
—	—	11,726,402	163.21	358.86	58.90
—	—	5,270,589	173.64	366.79	61.34
—	—	1,099,071	173.64	343.16	65.39
—	—	108,853	190.80	365.79	67.52
—	—	3,120,581	171.42	369.37	59.51
—	—	9,961,880	160.54	352.16	59.11
—	—	693,078	173.63	368.25	61.12
—	—	1,179,016	171.56	371.89	59.44
—	—	1,629,722	172.42	373.13	59.40
—	—	19,960,601	165.33	360.76	58.56
—	—	3,170,708	172.54	372.14	59.77
2,412	—	2,023,207	174.08	370.59	60.91
—	—	6,601,347	161.73	365.74	57.24
—	—	366,780	190.80	372.46	66.23
—	—	4,620,746	173.64	361.07	62.22
—	—	42,410,479	171.38	377.41	58.55
11,736	20,448	2,652,378	173.74	358.81	61.73
—	—	198,894	192.67	369.58	67.71
—	—	102,926,028	157.98	362.09	56.67
—	—	1,347,279	190.64	377.99	65.17
—	—	2,105,077	174.80	357.84	63.08
—	—	526,601	190.78	367.93	67.09
—	—	556,849	193.31	383.79	65.16
—	—	637,222	192.86	383.02	64.90
—	—	5,729,056	166.91	342.97	61.44
—	—	261,285	193.07	387.14	63.80
—	—	7,451,261	167.19	357.49	58.99
—	—	2,206,516	169.53	355.76	60.82
—	—	11,466,488	171.93	367.60	60.40
3,220	—	3,758,937	171.44	364.18	60.76
—	—	170,741,262	167.74	368.53	58.17
—	—	762,053	173.48	364.88	60.76
—	—	807,392	190.79	376.07	65.56
—	—	1,074,560	174.69	359.78	62.92
—	—	186,092	189.63	366.32	66.96
—	—	1,448,512	173.63	349.28	64.23
—	—	91,546,394	157.74	353.72	57.40
—	—	1,008,669	175.10	371.21	60.93

See notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Martintown	383.2	2,075,056.0	62,290	67,024	4,279	6,493
Massey	2,181.8	12,532,154.0	354,457	404,789	24,346	37,434
Maxville	1,574.5	9,017,228.0	255,804	291,256	17,569	—
McGarry Twp.	1,179.0	7,346,084.0	194,004	236,424	13,157	21,300
Meaford	6,088.6	37,038,252.0	986,521	1,186,993	67,948	—
Merlin	717.0	4,054,586.0	114,313	128,540	8,000	11,797
Midland	28,490.7	167,446,935.0	4,582,191	5,428,473	317,953	—
Mildmay	1,569.8	9,069,670.0	255,052	292,950	17,517	26,937
Millbrook	1,609.2	9,891,565.0	262,289	316,717	17,959	27,648
Milton	68,238.8	444,073,634.0	10,752,313	14,093,169	761,546	—
Milverton	2,197.0	12,899,893.0	356,965	416,667	24,518	—
Mississauga	890,352.8	5,724,171,466.0	138,804,544	181,396,277	9,936,332	—
Mitchell	6,241.1	38,863,755.0	994,884	1,239,537	69,649	—
Moorefield	799.3	4,264,513.0	129,886	137,744	8,922	13,683
Morrisburg	4,844.4	29,193,260.0	785,403	941,610	54,065	—
Mount Brydges	2,019.2	12,218,793.0	322,277	387,972	22,534	34,364
Mount Forest	6,923.7	40,756,460.0	1,124,911	1,316,434	77,265	—
Nanticoke	9,892.5	61,296,451.0	1,583,526	1,949,308	110,399	20,712
Napanee	10,199.5	62,555,512.0	1,633,263	2,006,271	113,826	—
Nepean	166,381.3	1,066,847,733.0	26,309,579	33,847,849	1,369,459	—
Neustadt	813.7	4,782,537.0	131,205	152,951	9,079	13,704
New Tecumseth	20,877.8	131,445,821.0	3,392,223	4,245,700	232,995	—
Newbury	578.8	3,580,238.0	91,650	113,120	6,456	9,931
Newcastle	27,696.2	171,997,703.0	4,481,669	5,508,708	309,090	24,068
Newmarket	75,940.5	459,246,871.0	12,069,351	14,656,582	847,496	—
Niagara Falls	106,221.4	679,618,229.0	16,637,230	21,422,867	1,185,431	—
Niagara-On-The-Lake	21,119.3	131,467,883.0	3,328,246	4,150,389	235,690	—
Nickel Centre	2,481.9	14,911,690.0	403,253	481,648	27,698	—
Nipigon Twp.	2,993.5	19,691,387.0	482,907	628,485	33,406	51,203
Norfolk	1,065.9	6,544,700.0	170,745	207,040	11,895	16,579
North Bay	92,666.7	594,889,988.0	14,984,930	19,033,138	1,034,158	32,988
North Dorchester	1,727.6	10,403,595.0	276,065	331,585	19,279	29,646
North York	893,202.1	5,691,132,270.0	138,934,603	180,842,579	9,968,134	—
Norwich	3,751.4	22,218,811.0	598,861	711,593	41,866	22,372
Norwood	2,483.1	14,585,054.0	403,443	471,097	27,709	42,608
Oakville	228,608.9	1,496,367,131.0	35,033,927	47,311,344	2,551,275	—
Oil Springs	729.2	4,603,791.0	116,157	144,149	8,139	12,430
Omemee	2,073.2	12,232,663.0	340,438	395,068	23,137	35,575
Orangeville	27,358.3	172,750,995.0	4,388,469	5,506,288	305,320	—
Orillia	37,184.7	228,276,443.0	6,039,073	7,365,084	414,978	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1992

Distribution Lines (Note 6)	Municipal Distributors' Distribution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	140,086	190.64	365.52	67.51
—	—	821,026	190.78	376.32	65.51
—	17,856	582,485	184.97	369.95	64.60
—	—	464,885	193.78	394.30	63.28
—	—	2,241,462	173.19	368.14	60.52
—	—	262,650	187.04	366.32	64.78
—	—	10,328,617	171.99	362.53	61.68
—	—	592,456	190.80	377.42	65.32
—	—	624,613	191.33	388.14	63.15
—	—	25,607,028	168.73	375.26	57.66
1,608	—	799,758	174.37	364.02	62.00
—	—	330,137,153	167.06	370.79	57.67
—	—	2,304,070	170.57	369.18	59.29
—	—	290,235	190.77	363.10	68.06
—	—	1,781,078	173.29	367.66	61.01
—	—	767,147	187.78	379.92	62.78
4,668	—	2,523,278	174.31	364.44	61.91
—	—	3,663,945	173.33	370.38	59.77
—	—	3,753,360	171.29	367.99	60.00
—	—	61,526,887	166.36	369.79	57.67
—	—	306,939	189.25	377.23	64.18
9,548	6,000	7,886,466	174.38	377.75	60.00
—	—	221,157	186.67	382.13	61.77
21,720	—	10,345,255	174.63	373.53	60.15
—	—	27,573,429	170.09	363.09	60.04
—	—	39,245,528	167.79	369.47	57.75
—	—	7,714,325	168.75	365.27	58.68
1,560	—	914,159	174.26	368.33	61.30
—	—	1,196,001	189.58	399.53	60.74
—	—	406,259	186.90	381.14	62.07
—	—	35,085,214	173.22	378.62	58.98
—	—	656,575	188.12	380.05	63.11
—	—	329,745,316	166.71	369.17	57.94
—	9,630	1,384,322	179.33	369.01	62.30
—	—	944,857	190.80	380.52	64.78
—	—	84,896,546	164.41	371.36	56.74
—	—	280,875	187.49	385.16	61.01
—	—	794,218	192.52	383.08	64.93
—	—	10,200,077	171.57	372.83	59.04
—	—	13,819,135	173.57	371.64	60.54

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STATEMENT OF THE AMOUNTS CHARGEI

for the Year Ende

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Oshawa	192,741.1	1,207,790,813.0	30,687,953	38,634,698	2,150,990	—
Ottawa	706,060.4	4,554,560,951.0	109,937,976	145,002,713	7,876,208	—
Owen Sound	44,618.7	290,700,290.0	6,963,684	9,239,459	497,943	—
Paisley	2,002.9	11,700,831.0	325,453	377,937	22,355	—
Palmerston	3,174.1	19,438,119.0	515,714	627,851	35,422	—
Paris	10,808.0	64,964,708.0	1,712,899	2,079,669	120,618	—
Parkhill	2,576.8	15,671,056.0	414,572	501,516	28,752	—
Parry Sound	14,602.9	83,670,418.0	2,372,651	2,702,555	162,967	—
Pelham	3,092.9	18,965,422.0	489,907	601,740	34,518	—
Pembroke	21,748.5	115,231,741.0	3,532,732	3,721,985	242,715	—
Penetanguishene	13,376.1	82,952,056.0	2,173,346	2,679,351	149,277	—
Perth	16,007.4	99,837,626.0	2,568,117	3,198,375	178,644	—
Peterborough	113,773.5	710,133,090.0	18,143,097	22,831,048	1,269,713	—
Petrolia	5,931.8	34,800,795.0	939,633	1,112,365	66,199	—
Pickering	92,576.7	570,204,968.0	14,776,306	18,143,152	1,033,154	—
Picton	7,673.4	47,581,200.0	1,246,215	1,531,454	85,634	—
Plantagenet	1,903.5	11,325,264.0	309,260	365,806	21,241	32,663
Point Edward	5,050.0	29,518,646.0	799,347	931,498	56,358	—
Port Colborne	35,609.9	231,323,221.0	5,532,703	7,325,871	397,409	—
Port Elgin	13,990.3	82,992,684.0	2,273,121	2,680,664	156,129	—
Port Hope	31,348.2	191,745,617.0	4,906,347	6,187,953	349,847	—
Port McNicoll	2,522.5	14,995,557.0	405,725	484,356	28,152	43,170
Port Stanley	2,816.0	18,034,050.0	448,836	566,128	31,425	—
Prescott	8,062.7	47,153,831.0	1,291,056	1,519,533	89,979	—
Priceville	256.4	1,451,903.0	41,701	46,272	2,862	4,525
Rainy River	1,425.7	8,362,188.0	231,649	270,099	15,912	—
Red Rock	1,057.2	6,264,246.0	171,276	201,559	11,798	18,163
Renfrew	13,514.0	78,317,394.0	2,191,712	2,534,263	150,817	—
Richmond Hill	117,448.1	707,027,488.0	18,478,967	22,516,190	1,175,853	—
Ridgetown	4,846.0	28,111,154.0	766,570	901,810	54,081	—
Ripley	1,098.7	6,523,453.0	178,514	210,708	12,261	18,853
Rockland	12,416.4	72,478,031.0	2,017,395	2,341,040	138,567	213,063
Rockwood	3,867.8	20,757,070.0	628,445	670,453	43,164	32,175
Rodney	1,581.2	8,827,586.0	250,605	283,692	17,647	25,948
Russell	3,277.1	17,676,478.0	532,464	570,950	36,573	—
St. Catharines	276,087.2	1,688,365,160.0	42,013,001	53,626,254	2,598,241	—
St. Clair Beach	4,020.2	21,884,053.0	623,853	686,415	44,866	—
St. Mary's	10,530.4	63,931,812.0	1,676,381	2,051,488	117,520	—
St. Thomas	47,563.4	287,816,725.0	7,553,407	9,192,223	530,808	—
Sarnia	130,910.5	898,376,701.0	19,746,804	28,086,991	1,460,962	—

see notes on page 12

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1992

Distribution Lines (Note 6)	Municipal Distributors' Distribution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	71,473,641	170.38	370.83	59.18
—	—	262,816,897	166.86	372.23	57.70
—	—	16,701,086	167.23	374.31	57.45
—	—	725,745	173.65	362.34	62.03
—	—	1,178,987	173.64	371.44	60.65
—	—	3,913,186	169.64	362.06	60.24
—	—	944,840	172.05	366.68	60.29
—	—	5,238,173	173.64	358.71	62.60
648	—	1,126,813	169.77	364.32	59.41
—	—	7,497,432	173.60	344.73	65.06
—	—	5,001,974	173.64	373.95	60.30
—	—	5,945,136	171.59	371.40	59.55
—	—	42,243,858	170.63	371.30	59.49
—	—	2,118,197	169.57	357.09	60.87
—	—	33,952,612	170.77	366.75	59.54
—	—	2,863,303	173.57	373.15	60.18
—	—	728,970	190.79	382.96	64.37
—	24,660	1,811,863	174.33	358.78	61.38
—	—	13,255,983	166.53	372.26	57.31
—	—	5,109,914	173.64	365.25	61.57
18,156	—	11,462,303	168.25	365.64	59.78
6,216	15,372	982,991	197.67	389.69	65.55
—	—	1,046,389	170.55	371.59	58.02
—	—	2,900,568	171.29	359.75	61.51
—	—	95,360	191.44	371.89	65.68
2,508	36,144	556,312	200.76	390.21	66.53
—	—	402,796	190.34	380.98	64.30
—	—	4,876,792	173.34	360.87	62.27
—	—	42,171,010	167.35	359.06	59.65
—	—	1,722,461	169.35	355.44	61.27
—	—	420,336	190.80	382.59	64.43
—	—	4,710,065	190.80	379.34	64.99
—	—	1,374,237	181.96	355.30	66.21
—	—	577,892	186.06	365.47	65.46
—	—	1,139,987	173.64	347.87	64.49
—	—	98,237,496	161.58	355.82	58.18
—	—	1,355,134	166.34	337.08	61.92
—	—	3,845,389	170.35	365.17	60.15
—	—	17,276,438	169.97	363.23	60.03
—	—	49,294,757	162.00	376.55	54.87

see notes on page 12

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Scarborough	712,459.4	4,617,147,727.0	112,290,957	146,163,686	7,951,047	—
Schreiber Twp.	3,840.0	22,936,681.0	629,728	739,675	42,857	40,314
Scugog	7,969.0	48,818,558.0	1,293,515	1,565,360	88,931	—
Seaforth	3,292.3	19,729,841.0	528,485	634,354	36,741	—
Shelburne	5,065.8	31,054,887.0	823,103	1,003,073	56,534	—
Simcoe	29,511.0	184,700,438.0	4,694,843	5,889,834	329,342	—
Sioux Lookout	7,551.0	44,046,531.0	1,226,902	1,422,703	84,269	—
Smith's Falls	19,546.3	121,030,474.0	3,123,884	3,871,918	218,135	—
South Dumfries	2,349.4	15,014,196.0	373,750	475,449	26,218	25,602
South River	1,869.0	10,625,335.0	303,648	343,198	20,857	31,602
South-West Oxford	1,683.3	10,727,063.0	266,695	335,717	18,784	—
Southampton	6,741.2	40,715,718.0	1,099,510	1,300,199	75,234	—
Springfield	685.2	3,933,062.0	111,339	126,304	7,647	11,711
Stayner	4,603.6	27,906,845.0	747,976	901,391	51,376	—
Stirling	3,153.9	18,621,681.0	511,568	600,941	35,197	—
Stoney Creek	67,728.6	416,786,142.0	10,626,994	13,247,592	755,854	—
Stratford	58,675.2	367,774,015.0	9,301,247	11,756,346	654,813	—
Strathroy	16,937.3	101,987,366.0	2,682,722	3,261,164	189,021	—
Sturgeon Falls	9,792.6	60,175,646.0	1,591,107	1,943,673	109,287	—
Sudbury	146,366.2	929,061,802.0	23,724,318	29,847,234	1,633,447	43,288
Sundridge	2,219.8	12,493,602.0	360,675	403,543	24,771	37,949
Tara	1,673.7	9,883,572.0	271,934	319,239	18,678	28,720
Tecumseh	11,688.7	65,930,631.0	1,811,691	2,063,503	130,444	—
Teeswater	2,097.8	12,554,423.0	340,836	405,508	23,410	—
Terrace Bay Twp.	4,433.5	27,113,317.0	724,255	871,600	49,478	76,400
Thamesville	1,520.4	8,973,660.0	242,378	288,312	16,970	—
Thedford	1,183.7	6,988,609.0	191,164	222,608	13,206	18,560
Thessalon	2,704.7	15,554,346.0	436,517	501,294	30,184	—
Thornbury	3,490.1	22,280,088.0	569,191	711,484	38,949	—
Thorndale	551.0	2,867,012.0	87,941	92,142	6,148	8,758
Thornton	918.4	5,145,972.0	149,236	166,215	10,251	15,618
Thorold	28,210.6	188,382,047.0	4,331,281	5,919,120	286,753	—
Thunder Bay	173,383.9	1,100,129,371.0	27,594,787	35,251,446	1,934,962	64,075
Tilbury	10,750.7	65,879,342.0	1,693,455	2,101,034	119,977	—
Tillsonburg	30,842.4	188,122,751.0	4,910,186	6,037,068	344,202	—
Toronto	1,454,425.5	9,569,191,118.0	225,917,796	303,601,871	16,231,386	—
Trenton	47,769.7	319,347,389.0	7,388,534	10,095,946	533,108	—
Tweed	3,189.3	18,177,516.0	523,318	588,591	35,594	54,879
Uxbridge	5,700.8	32,058,547.0	918,936	1,037,121	63,619	—
Vankleek Hill	3,555.8	21,269,221.0	577,725	686,996	39,681	—

see notes on page 12

OR PRIMARY POWER TO MUNICIPALITIES

ecember 31, 1992

Distrib-ution Lines (Note 6)	Municipal Distrib-utors' Distrib-ution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
$	$	$	$ per kW	$ per kW	Mills per kW.h
—	—	266,405,690	168.77	373.92	57.70
—	15,456	1,468,030	189.68	382.30	64.00
1,500	—	2,949,306	173.67	370.10	60.41
—	—	1,199,580	171.68	364.36	60.80
—	—	1,882,710	173.64	371.65	60.63
—	—	10,914,019	170.25	369.83	59.09
—	—	2,733,874	173.64	362.05	62.07
—	—	7,213,937	170.98	369.07	59.60
—	—	901,019	181.14	383.51	60.01
—	—	699,305	190.53	374.16	65.81
—	—	621,196	169.59	369.03	57.91
—	—	2,474,943	174.26	367.14	60.79
—	—	257,001	190.75	375.09	65.34
—	—	1,700,743	173.64	369.44	60.94
—	—	1,147,706	173.36	363.90	61.63
—	—	24,630,440	168.07	363.66	59.10
—	—	21,712,406	169.68	370.04	59.04
—	—	6,132,907	169.55	362.09	60.13
2,352	—	3,646,419	173.88	372.37	60.60
—	—	55,248,287	173.54	377.47	59.47
—	—	826,938	190.74	372.54	66.19
—	—	638,571	190.80	381.54	64.61
—	—	4,005,638	166.16	342.69	60.76
—	20,388	790,142	183.35	376.65	62.94
—	—	1,721,733	191.75	388.35	63.50
—	—	547,660	170.58	360.20	61.03
—	—	445,538	188.34	376.40	63.75
—	—	967,995	172.55	357.90	62.23
—	—	1,319,624	174.25	378.11	59.23
252	—	195,241	187.11	354.34	68.10
—	—	341,320	190.66	371.64	66.33
—	—	10,537,154	163.70	373.52	55.94
—	—	64,845,270	170.68	374.00	58.94
1,956	—	3,916,422	168.86	364.30	59.45
—	—	11,291,456	170.36	366.10	60.02
28,188	—	545,779,241	166.51	375.25	57.04
—	—	18,017,588	165.83	377.18	56.42
—	—	1,202,382	192.45	377.00	66.15
4,812	—	2,024,488	173.20	355.12	63.15
—	—	1,304,402	173.63	366.83	61.33

e notes on page 12

STATEMENT OF THE AMOUNTS CHARGE

for the Year Ende

Municipality	Primary Power Energy Supplied During Year (Principal Bases of Allocation)		Common Demand Functions (Notes 1 & 2)	Energy Function (Note 1)	Transformation (Note 3)	Power District Distribution Stations (Note 4)
	Average of Monthly Peak Loads	Energy				
	kW	kW.h	$	$	$	$
Vaughan	242,783.8	1,421,779,730.0	37,139,446	45,551,785	832,733	—
Victoria Harbour	2,295.0	13,586,841.0	375,921	433,253	25,613	—
Walkerton	9,493.5	56,787,160.0	1,542,496	1,834,225	105,947	—
Wallaceburg	31,727.0	191,775,429.0	4,894,391	6,130,930	354,074	—
Wardsville	478.1	2,908,771.0	77,159	92,350	5,337	8,228
Warkworth	1,220.2	7,200,926.0	200,913	232,865	13,616	20,971
Wasaga Beach	14,664.2	86,866,265.0	2,396,581	2,752,707	163,652	—
Waterloo-Wellesley-Woolw.	167,221.5	1,024,856,133.0	25,881,783	32,859,371	489,105	—
Watford	2,353.9	13,745,331.0	374,821	441,355	26,268	2,016
Waubaushene	1,256.7	7,496,925.0	206,206	239,931	14,023	16,833
Webbwood	841.0	4,771,626.0	136,633	154,124	9,384	14,430
Welland	73,952.9	434,317,773.0	11,323,105	13,876,528	790,749	—
Wellington	2,505.7	15,033,371.0	404,448	479,088	27,963	42,132
West Lincoln	1,845.2	11,608,866.0	292,962	368,779	20,591	31,317
West Lorne	2,772.0	14,891,951.0	441,658	480,081	30,934	—
Westminster Twp.	2,921.4	16,946,822.0	460,647	534,875	32,603	—
Westport	1,648.6	9,671,719.0	267,845	312,397	18,397	28,116
Wheatley	2,275.9	13,280,207.0	360,546	421,949	25,397	—
Whitby	107,622.2	709,137,451.0	16,622,707	22,321,840	974,216	—
Whitchurch-Stouffville	13,232.3	83,289,680.0	2,111,005	2,641,161	147,673	—
Wiarton	4,436.1	26,305,843.0	720,766	849,679	49,506	—
Williamsburg	613.6	3,441,871.0	99,675	111,172	6,846	10,528
Winchester	7,038.9	45,014,712.0	1,128,919	1,427,771	78,555	—
Windsor	412,843.5	2,581,587,629.0	63,982,853	81,760,407	3,718,148	—
Wingham	5,933.1	34,758,300.0	964,010	1,122,693	66,213	—
Woodstock	57,348.2	350,043,848.0	8,951,126	11,221,620	640,004	—
Woodville	1,173.9	7,037,193.0	191,480	225,821	13,100	19,329
Wyoming	2,183.9	12,882,146.0	345,891	410,694	24,371	—
York	141,484.4	937,650,359.0	22,198,320	29,680,501	1,578,965	—
Zorra	4,735.8	29,617,651.0	754,979	940,986	52,851	—
Zurich	1,487.6	8,715,777.0	241,702	281,520	16,602	—
Total Municipal	14,192,429.6	90,652,799,221.0	2,224,705,328	2,879,601,314	145,324,175	2,857,081

see notes on page 12

OR PRIMARY POWER TO MUNICIPALITIES

ecember 31, 1992

Distrib-ution Lines (Note 6)	Municipal Distrib-utors' Distrib-ution Stations (Note 5)	Total Amount Charged for Primary Power (Note 7)	Demand Charge (Note 1)	Total Amount Charged for Power	
					Mills
$	$	$	$ per kW	$ per kW	per kW.h
—	—	83,523,964	156.40	344.03	58.75
—	—	834,787	174.96	363.74	61.44
23,220	—	3,505,888	176.09	369.29	61.74
—	—	11,379,395	165.43	358.67	59.34
—	—	183,074	189.77	382.93	62.94
—	—	468,365	193.01	383.85	65.04
—	—	5,312,940	174.59	362.31	61.16
—	—	—	59,230,259	157.70	354.20
57.79					
—	—	844,460	171.25	358.75	61.44
—	4,872	481,865	192.52	383.45	64.28
—	—	314,571	190.78	374.04	65.93
—	—	25,990,382	163.80	351.44	59.84
—	—	953,631	189.39	380.59	63.43
—	—	713,649	186.90	386.77	61.47
—	—	952,673	170.49	343.68	63.97
—	—	1,028,125	168.84	351.93	60.67
—	—	626,755	190.68	380.18	64.80
—	—	807,892	169.58	354.97	60.83
—	—	39,918,763	163.51	370.92	56.29
4,416	—	4,904,255	171.03	370.63	58.88
—	—	1,619,951	173.64	365.18	61.58
—	—	228,221	190.76	371.95	66.31
—	—	2,635,245	171.54	374.38	58.54
—	—	149,461,408	163.99	362.03	57.90
—	—	2,152,916	173.64	362.87	61.94
—	—	20,812,750	167.24	362.92	59.46
—	—	449,730	190.74	383.10	63.91
—	—	780,956	169.54	357.59	60.62
—	—	53,457,786	168.06	377.84	57.01
—	—	1,748,816	170.58	369.27	59.05
—	—	539,824	173.64	362.89	61.94
238,447	377,418	5,253,103,763	176.73	368.21	61.74

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STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Ailsa Craig	332,934.00	25,188.00	—	358,122.00
Ajax	10,590,290.00	1,376,647.00	—	11,966,937.00
Alexandria	2,173,969.00	200,864.00	—	2,374,833.00
Alfred	547,943.00	62,947.00	—	610,890.00
Almonte	1,288,017.00	91,950.00	—	1,379,967.00
Alvinston	261,897.00	21,767.00	—	283,664.00
Amherstburg	3,540,486.00	285,827.00	—	3,826,313.00
Ancaster	1,431,702.00	124,086.00	—	1,555,788.00
Apple Hill	85,053.00	7,076.00	—	92,129.00
Arkona	178,401.00	12,061.00	—	190,462.00
Arnprior	4,266,454.00	446,746.00	—	4,713,200.00
Arthur	912,818.00	88,460.00	—	1,001,278.00
Atikokan Twp.	2,008,531.00	133,013.00	—	2,141,544.00
Aurora	7,356,668.00	998,139.00	—	8,354,807.00
Avonmore	82,452.00	8,432.00	—	90,884.00
Aylmer	2,714,616.00	226,858.00	—	2,941,474.00
Bancroft	1,161,181.00	124,701.00	—	1,285,882.00
Barrie	22,617,491.00	2,475,120.00	—	25,092,611.00
Barry's Bay	491,246.00	49,861.00	—	541,107.00
Bath	351,353.00	34,463.00	—	385,816.00
Beachburg	248,264.00	25,358.00	—	273,622.00
Belle River	1,084,829.00	98,146.00	—	1,182,975.00
Belleville	18,055,019.00	1,720,387.00	—	19,775,406.00
Belmont	380,053.00	33,813.00	—	413,866.00
Blandford-Blenheim	798,484.00	66,982.00	—	865,466.00
Blenheim	1,719,613.00	160,431.00	—	1,880,044.00
Bloomfield	351,330.00	23,163.00	—	374,493.00
Blyth	528,040.00	40,899.00	—	568,939.00
Bobcaygeon	1,011,359.00	130,111.00	—	1,141,470.00
Bothwell	372,053.00	29,343.00	—	401,396.00
Bracebridge	1,132,506.00	120,272.00	—	1,252,778.00
Bradford	2,158,359.00	245,304.00	—	2,403,663.00
Brampton	66,040,895.00	7,915,458.00	—	73,956,353.00
Brantford	33,240,075.00	2,728,450.00	—	35,968,525.00
Brantford Twp.	4,914,672.00	353,888.00	—	5,268,560.00
Brechin	134,176.00	13,279.00	—	147,455.00
Brighton	1,393,555.00	142,774.00	—	1,536,329.00
Brock	1,963,835.00	181,348.00	—	2,145,183.00
Brockville	11,715,071.00	1,037,257.00	—	12,752,328.00
Brussels	447,089.00	38,283.00	—	485,372.00
Burford	411,567.00	29,635.00	—	441,202.00
Burk's Falls	512,431.00	41,949.00	—	554,380.00
Burlington	41,504,655.00	4,312,313.00	—	45,816,968.00
Cache Bay	229,077.00	21,858.00	—	250,935.00
Caledon	2,499,361.00	266,872.00	—	2,766,233.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Cambridge-North Dumfries	38,897,566.00	3,490,059.00	—	42,387,625.00
Campbellford	1,221,270.00	125,357.00	—	1,346,627.00
Caprcol	1,146,407.00	92,386.00	—	1,238,793.00
Cardinal	502,167.00	43,947.00	—	546,114.00
Carleton Place	2,626,068.00	216,835.00	—	2,842,903.00
Casselman	854,818.00	103,929.00	—	958,747.00
Chalk River	302,109.00	28,577.00	—	330,686.00
Chapleau Twp.	1,198,535.00	124,088.00	—	1,322,623.00
Chatham	17,671,829.00	1,330,584.00	—	19,002,413.00
Chatsworth	196,672.00	17,312.00	—	213,984.00
Chesley	937,452.00	69,682.00	—	1,007,134.00
Chesterville	1,104,608.00	100,613.00	—	1,205,221.00
Clifford	282,607.00	25,676.00	—	308,283.00
Clinton	1,362,539.00	99,090.00	—	1,461,629.00
Cobden	412,275.00	34,231.00	—	446,506.00
Cobourg	7,831,863.00	745,579.00	—	8,577,442.00
Cochrane	2,202,696.00	205,522.00	—	2,408,218.00
Colborne	766,582.00	72,290.00	—	838,872.00
Coldwater	556,634.00	51,435.00	—	608,069.00
Collingwood	8,242,590.00	834,633.00	—	9,077,223.00
Comber	295,323.00	24,168.00	—	319,491.00
Cottam	261,913.00	25,515.00	—	287,428.00
Creemore	492,787.00	51,249.00	—	544,036.00
Dashwood	201,817.00	13,655.00	—	215,472.00
Deep River	2,298,818.00	200,777.00	—	2,499,595.00
Delaware	187,064.00	20,333.00	—	207,397.00
Delhi	1,465,037.00	104,886.00	—	1,569,923.00
Deseronto	758,529.00	55,459.00	—	813,988.00
Drayton	380,064.00	36,131.00	—	416,195.00
Dresden	1,354,254.00	103,088.00	—	1,457,342.00
Dryden	2,405,256.00	221,296.00	—	2,626,552.00
Dublin	167,443.00	13,335.00	—	180,778.00
Dundalk	728,518.00	73,569.00	—	802,087.00
Dundas	6,248,138.00	492,018.00	—	6,740,156.00
Dunnville	2,143,532.00	140,148.00	—	2,283,680.00
Durham	1,014,120.00	76,080.00	—	1,090,200.00
Dutton	332,301.00	26,693.00	—	358,994.00
East York	35,253,260.00	2,682,937.00	—	37,936,197.00
East Zorra-Tavistock	1,041,923.00	81,298.00	—	1,123,221.00
Eganville	408,497.00	41,917.00	10,260.00	460,674.00
Elmvale	630,305.00	70,161.00	—	700,466.00
Elmwood	117,377.00	8,450.00	—	125,827.00
Elora	981,230.00	84,074.00	—	1,065,304.00
Embrun	915,507.00	121,540.00	—	1,037,047.00
Erieau	261,925.00	20,406.00	—	282,331.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Erin	1,370,156.00	159,773.00	—	1,529,929.00
Espanola	1,873,029.00	166,659.00	—	2,039,688.00
Essex	1,988,315.00	178,412.00	—	2,166,727.00
Etobicoke	138,339,845.00	11,877,533.00	—	150,217,378.00
Exeter	1,856,833.00	156,088.00	—	2,012,921.00
Fenelon Falls	840,635.00	96,504.00	—	937,139.00
Fergus	4,230,169.00	397,252.00	—	4,627,421.00
Finch	195,522.00	17,366.00	—	212,888.00
Flamborough	1,036,528.00	82,164.00	—	1,118,692.00
Flesherton	315,787.00	28,149.00	—	343,936.00
Forest	1,277,542.00	95,365.00	10,621.00	1,383,528.00
Fort Frances	3,358,354.00	206,413.00	—	3,564,767.00
Frankford	654,654.00	65,974.00	—	720,628.00
Georgina	1,186,558.00	116,968.00	—	1,303,526.00
Glencoe	757,052.00	65,022.00	—	822,074.00
Gloucester	22,660,931.00	2,796,429.00	—	25,457,360.00
Goderich	4,613,877.00	385,069.00	—	4,998,946.00
Goulbourn	1,007,838.00	101,015.00	—	1,108,853.00
Grand Bend	574,281.00	58,287.00	—	632,568.00
Grand Valley	471,873.00	50,111.00	—	521,984.00
Granton	153,562.00	12,986.00	—	166,548.00
Gravenhurst	1,848,828.00	154,993.00	—	2,003,821.00
Grimsby	4,690,762.00	459,554.00	—	5,150,316.00
Guelph	38,086,422.00	3,654,998.00	—	41,741,420.00
Haldimand	2,455,792.00	201,274.00	—	2,657,066.00
Halton Hills	13,400,410.00	1,231,095.00	—	14,631,505.00
Hamilton	240,378,940.00	18,742,823.00	—	259,121,763.00
Hanover	3,453,466.00	262,868.00	—	3,716,334.00
Harriston	913,949.00	52,168.00	—	966,117.00
Harrow	1,171,889.00	93,406.00	—	1,265,295.00
Hastings	428,847.00	41,293.00	—	470,140.00
Havelock	500,048.00	43,446.00	—	543,494.00
Hawkesbury	6,503,650.00	678,071.00	—	7,181,721.00
Hearst	3,497,189.00	301,532.00	—	3,798,721.00
Hensall	748,177.00	62,809.00	—	810,986.00
Holstein	78,270.00	6,174.00	—	84,444.00
Huntsville	2,123,410.00	178,563.00	—	2,301,973.00
Ingersoll	5,004,638.00	584,461.00	—	5,589,099.00
Innisfil	368,703.00	39,654.00	—	408,357.00
Iroquois	952,027.00	67,596.00	—	1,019,623.00
Iroquois Falls	458,735.00	93,255.00	—	551,990.00
Kanata	8,723,772.00	1,144,346.00	—	9,868,118.00
Kapuskasing	2,251,056.00	181,435.00	—	2,432,491.00
Kemptville	1,368,496.00	115,730.00	57,139.00	1,541,365.00
Kenora	3,757,148.00	378,421.00	—	4,135,569.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Killaloe	205,586.00	20,814.00	—	226,400.00
Kincardine	2,793,112.00	264,157.00	—	3,057,269.00
Kingston	27,293,707.00	2,433,685.00	—	29,727,392.00
Kingsville	1,926,956.00	151,104.00	—	2,078,060.00
Kirkfield	100,910.00	11,282.00	—	112,192.00
Kitchener-Wilmot	69,136,940.00	5,927,769.00	—	75,064,709.00
L'Orignal	646,087.00	76,490.00	—	722,577.00
Lakefield	1,241,133.00	120,364.00	—	1,361,497.00
Lanark	338,024.00	29,875.00	—	367,899.00
Lancaster	312,738.00	31,611.00	—	344,349.00
Larder Lake Twp.	391,556.00	36,171.00	—	427,727.00
LaSalle	3,466,353.00	327,562.00	—	3,793,915.00
Latchford	140,605.00	14,834.00	—	155,439.00
Leamington	5,168,938.00	426,297.00	117,782.00	5,713,017.00
Lincoln	1,310,306.00	126,204.00	—	1,436,510.00
Lindsay	7,657,619.00	656,045.00	—	8,313,664.00
Listowel	2,969,798.00	214,997.00	—	3,184,795.00
London	104,315,723.00	9,798,467.00	—	114,114,190.00
Lucan	596,587.00	43,589.00	—	640,176.00
Lucknow	575,890.00	45,829.00	—	621,719.00
Madoc	687,166.00	61,206.00	—	748,372.00
Magnetawan	95,324.00	11,104.00	—	106,428.00
Markdale	785,512.00	82,803.00	—	868,315.00
Markham	38,495,010.00	5,296,180.00	—	43,791,190.00
Marmora	571,959.00	57,703.00	—	629,662.00
Martintown	94,659.00	7,947.00	—	102,606.00
Massey	453,292.00	46,604.00	—	499,896.00
Maxville	390,329.00	32,941.00	—	423,270.00
McGarry Twp.	321,153.00	26,399.00	—	347,552.00
Meaford	1,971,831.00	128,232.00	—	2,100,063.00
Merlin	231,811.00	14,906.00	—	246,717.00
Midland	7,018,666.00	590,807.00	—	7,609,473.00
Mildmay	346,415.00	33,632.00	—	380,047.00
Millbrook	363,593.00	35,475.00	—	399,068.00
Milton	12,553,225.00	1,473,123.00	—	14,026,348.00
Milverton	678,378.00	45,724.00	—	724,102.00
Mississauga	152,688,364.00	18,963,892.00	—	171,652,256.00
Mitchell	1,577,490.00	131,850.00	—	1,709,340.00
Moorefield	197,365.00	16,460.00	—	213,825.00
Morrisburg	1,156,596.00	101,891.00	—	1,258,487.00
Mount Brydges	394,785.00	43,564.00	—	438,349.00
Mount Forest	1,671,424.00	144,270.00	—	1,815,694.00
Nanticoke	2,494,569.00	209,453.00	—	2,704,022.00
Napanee	2,530,638.00	214,760.00	—	2,745,398.00
Nepean	31,152,846.00	3,537,852.00	—	34,690,698.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Neustadt	188,914.00	17,426.00	—	206,340.00
Newbury	144,612.00	12,561.00	—	157,173.00
Newcastle	6,727,414.00	591,406.00	—	7,318,820.00
Newmarket	11,572,819.00	1,577,534.00	—	13,150,353.00
New Tecumseth	3,823,867.00	445,300.00	—	4,269,167.00
Niagara Falls	26,680,462.00	2,249,079.00	—	28,929,541.00
Niagara-On-The-Lake	4,527,091.00	441,399.00	—	4,968,490.00
Nickel Centre	622,519.00	52,278.00	—	674,797.00
Nipigon Twp.	867,355.00	67,984.00	—	935,339.00
Norfolk	234,068.00	23,087.00	—	257,155.00
North Bay	20,805,904.00	2,007,798.00	—	22,813,702.00
North Dorchester	365,160.00	37,282.00	—	402,442.00
North York	203,839,402.00	18,980,492.00	—	222,819,894.00
Norwich	1,003,722.00	78,776.00	—	1,082,498.00
Norwood	498,592.00	53,647.00	—	552,239.00
Oakville	45,502,219.00	4,921,027.00	—	50,423,246.00
Oil Springs	240,375.00	15,955.00	—	256,330.00
Omemee	354,964.00	45,089.00	—	400,053.00
Orangeville	5,173,481.00	583,737.00	—	5,757,218.00
Orillia	8,238,793.00	790,973.00	—	9,029,766.00
Oshawa	54,486,121.00	4,107,458.00	—	58,593,579.00
Ottawa	153,826,808.00	15,186,487.00	—	169,013,295.00
Owen Sound	10,764,050.00	977,564.00	—	11,741,614.00
Paisley	476,042.00	41,512.00	—	517,554.00
Palmerston	857,165.00	67,464.00	—	924,629.00
Paris	2,882,479.00	223,880.00	—	3,106,359.00
Parkhill	692,854.00	54,055.00	—	746,909.00
Parry Sound	2,951,803.00	299,569.00	—	3,251,372.00
Pelham	777,564.00	64,464.00	—	842,028.00
Pembroke	4,372,331.00	428,547.00	—	4,800,878.00
Penetanguishene	2,690,875.00	286,252.00	—	2,977,127.00
Perth	3,746,868.00	340,211.00	—	4,087,079.00
Peterborough	28,929,383.00	2,425,807.00	—	31,355,190.00
Petrolia	1,704,851.00	121,160.00	—	1,826,011.00
Pickering	14,523,171.00	1,942,721.00	—	16,465,892.00
Picton	2,187,825.00	163,837.00	—	2,351,662.00
Plantagenet	390,573.00	41,396.00	—	431,969.00
Point Edward	2,500,860.00	103,111.00	—	2,603,971.00
Port Colborne	7,914,168.00	764,615.00	—	8,678,783.00
Port Elgin	2,819,293.00	292,320.00	—	3,111,613.00
Port Hope	7,429,680.00	664,681.00	141,656.00	8,236,017.00
Port McNicoll	684,371.00	55,542.00	—	739,913.00
Port Stanley	793,092.00	59,886.00	—	852,978.00
Prescott	2,230,777.00	165,905.00	—	2,396,682.00
Priceville	53,544.00	5,409.00	—	58,953.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Rainy River	396,257.00	31,034.00	—	427,291.00
Red Rock	346,866.00	22,869.00	—	369,735.00
Renfrew	3,205,597.00	278,902.00	—	3,484,499.00
Richmond Hill	17,749,658.00	2,416,501.00	—	20,166,159.00
Ridgetown	1,240,507.00	98,518.00	—	1,339,025.00
Ripley	307,152.00	23,869.00	—	331,021.00
Rockland	1,705,528.00	267,409.00	—	1,972,937.00
Rockwood	533,831.00	78,248.00	—	612,079.00
Rodney	372,446.00	32,800.00	—	405,246.00
Russell	499,101.00	65,162.00	—	564,263.00
Sarnia	44,007,186.00	2,871,949.00	—	46,879,135.00
Scarborough	149,401,002.00	15,284,616.00	—	164,685,618.00
Schreiber Twp.	866,758.00	83,269.00	—	950,027.00
Scugog	1,692,374.00	168,714.00	—	1,861,088.00
Seaforth	1,029,610.00	68,625.00	—	1,098,235.00
Shelburne	1,145,048.00	107,733.00	—	1,252,781.00
Simcoe	7,286,728.00	624,588.00	—	7,911,316.00
Sioux Lookout	1,426,496.00	156,373.00	—	1,582,869.00
Smiths Falls	4,968,239.00	412,799.00	—	5,381,038.00
South Dumfries	466,148.00	51,328.00	—	517,476.00
South River	391,146.00	39,694.00	—	430,840.00
South-West Oxford	1,096,146.00	35,551.00	—	1,131,697.00
Southampton	1,459,407.00	141,569.00	—	1,600,976.00
Springfield	173,274.00	14,586.00	—	187,860.00
St. Catharines	69,069,222.00	5,704,765.00	—	74,773,987.00
St. Clair Beach	818,417.00	77,462.00	—	895,879.00
St. Marys	2,791,352.00	220,018.00	—	3,011,370.00
St. Thomas	12,869,783.00	988,439.00	—	13,858,222.00
Stayner	951,720.00	97,311.00	—	1,049,031.00
Stirling	741,584.00	65,646.00	—	807,230.00
Stoney Creek	14,043,887.00	1,409,450.00	—	15,453,337.00
Stratford	14,696,153.00	1,242,631.00	—	15,938,784.00
Strathroy	3,739,928.00	350,878.00	—	4,090,806.00
Sturgeon Falls	2,150,346.00	208,626.00	—	2,358,972.00
Sudbury	32,455,626.00	3,161,492.00	—	35,617,118.00
Sundridge	433,779.00	46,930.00	—	480,709.00
Tara	399,451.00	36,259.00	—	435,710.00
Tecumseh	2,154,797.00	229,038.00	606,861.00	2,990,696.00
Teeswater	546,265.00	44,781.00	—	591,046.00
Terrace Bay Twp.	1,040,083.00	97,782.00	—	1,137,865.00
Thamesville	467,095.00	31,327.00	—	498,422.00
Thedford	322,386.00	25,307.00	—	347,693.00
Thessalon	611,393.00	55,356.00	—	666,749.00
Thornbury	738,152.00	75,520.00	—	813,672.00
Thorndale	154,424.00	11,071.00	—	165,495.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1992

Municipality	Balance at December 31, 1991	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1992
	$	$	$	$
Thornton	185,085.00	19,370.00	—	204,455.00
Thorold	6,698,240.00	609,285.00	—	7,307,525.00
Thunder Bay	59,761,523.00	3,719,246.00	—	63,480,769.00
Tilbury	2,337,588.00	224,077.00	—	2,561,665.00
Tillsonburg	5,757,410.00	646,078.00	—	6,403,488.00
Toronto	416,964,671.00	31,453,730.00	—	448,418,401.00
Trenton	10,387,065.00	1,045,275.00	—	11,432,340.00
Tweed	837,291.00	68,235.00	—	905,526.00
Uxbridge	1,420,175.00	115,685.00	—	1,535,860.00
Vankleek Hill	698,983.00	74,625.00	—	773,608.00
Vaughan	30,856,188.00	4,837,776.00	—	35,693,964.00
Victoria Harbour	456,813.00	47,740.00	—	504,553.00
Walkerton	2,567,478.00	198,719.00	—	2,766,197.00
Wallaceburg	8,645,362.00	657,460.00	—	9,302,822.00
Wardsville	142,658.00	10,396.00	—	153,054.00
Warkworth	260,555.00	26,590.00	—	287,145.00
Wasaga Beach	3,141,858.00	303,831.00	—	3,445,689.00
Waterloo-Wellesley-Woolw	34,753,715.00	3,435,105.00	—	38,188,820.00
Watford	708,825.00	48,282.00	—	757,107.00
Waubaushene	299,431.00	27,301.00	—	326,732.00
Webbwood	156,353.00	17,854.00	—	174,207.00
Welland	18,271,085.00	1,509,429.00	—	19,780,514.00
Wellington	528,376.00	54,153.00	—	582,529.00
West Lincoln	423,082.00	40,547.00	—	463,629.00
West Lorne	758,444.00	54,453.00	—	812,897.00
Westminister Twp.	733,938.00	58,798.00	—	792,736.00
Westport	357,305.00	35,587.00	—	392,892.00
Wheatley	635,773.00	46,206.00	—	681,979.00
Whitby	15,683,316.00	2,311,344.00	—	17,994,660.00
Whitchurch-Stouffville	2,499,490.00	280,591.00	—	2,780,081.00
Wiarton	1,035,170.00	92,671.00	—	1,127,841.00
Williamsburg	155,473.00	12,951.00	—	168,424.00
Winchester	1,419,878.00	150,822.00	—	1,570,700.00
Windsor	106,139,761.00	8,600,217.00	—	114,739,978.00
Wingham	2,134,436.00	123,147.00	—	2,257,583.00
Woodstock	14,553,326.00	1,198,102.00	—	15,751,428.00
Woodville	238,667.00	25,543.00	—	264,210.00
Wyoming	510,734.00	44,671.00	34,198.00	589,603.00
York	41,095,580.00	3,077,255.00	—	44,172,835.00
Zorra	1,035,604.00	100,076.00	—	1,135,680.00
Zurich	374,657.00	30,878.00	—	405,535.00
Total Municipalities	3,276,023,019.00	301,989,794.00	978,517.00	3,578,991,330.00

MUNICIPAL ELECTRIC SERVICE

The 311 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

	1992	1991	Increase %
Plant and Facilities (at cost) (Millions of dollars)	5,822	5,354	8.7
Customers (000's)	2,800	2,771	1.0
Energy Supplied (Millions of kW.h)	88,500	90,314	(2.0)
Annual kW.h per Customer	31,615	32,601	(3.1)
Number of Utilities	311	311	

The decrease in energy use of 2% compares with an increase of 1.2% in 1991; the overall increase in revenue from the sale of power and energy was $506 million or 8.9% over that received in 1991. Revenue from other sources decreased marginally by 4.6%. The revenue for each class of service for the years 1991 and 1992 is compared below:

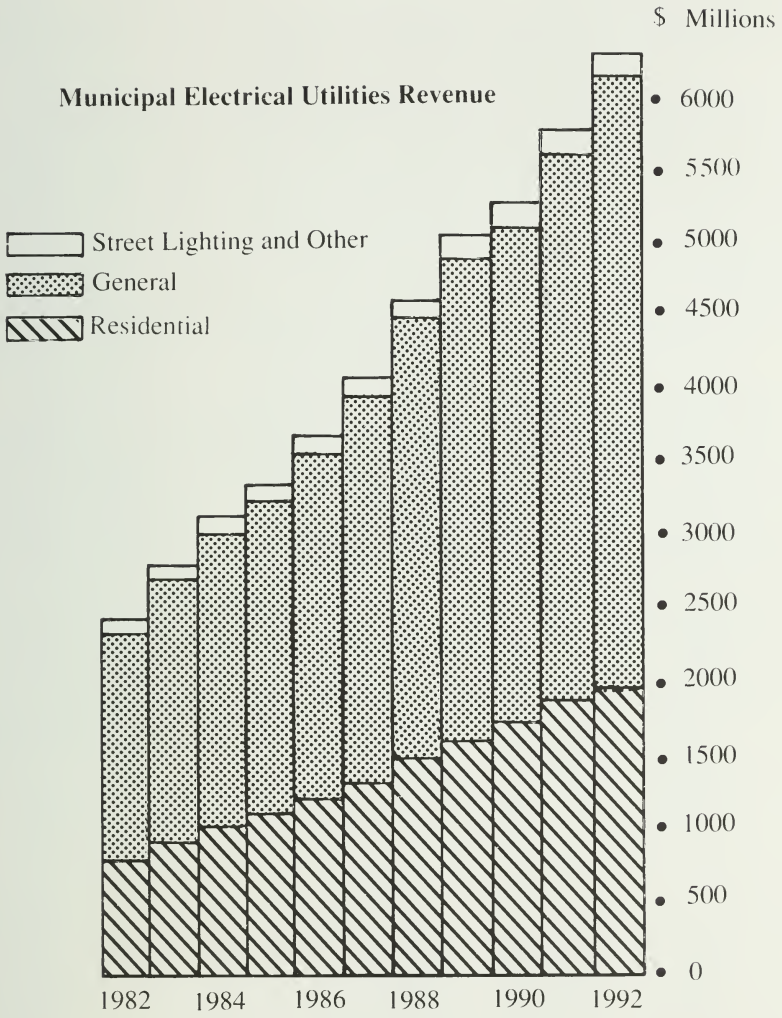
Class of Service (Includes prorated adjustment for unbilled revenue and prior years' billing adjustment)	1992 ($000,000)	1991 ($000,000)	Increase %
Residential	1,989	1,868	6.5
General (inc. commercial and industrial)	4,170	3,787	10.1
Streetlighting	41	39	5.1
Total Service Revenue	6,200	5,694	8.9
Other Revenue	123	129	4.6
Total Revenue	6,323	5,823	8.6

MUNICIPAL ELECTRIC SERVICE

A comparison of the various elements of cost is shown below.

	1992		1991		Increase	
	$000,000	% of Total	$000,000	% of Total	$000,000	%
Cost of Power	5,262	87.3	4,843	87.1	419	8.6
Operations and Maintenance	286	4.7	269	4.8	17	6.3
Billing, Collecting Administration	272	4.5	253	4.6	19	7.5
Depreciation	182	3.0	165	3.0	17	10.3
Interest	30	0.5	32	0.6	(2)	(6.2)
Extraordinary Items	(1)	—	(3)	—	—	—
Total	6,031	100.0	5,559	100.0	470	8.4

MUNICIPAL ELECTRIC SERVICE



MUNICIPAL UTILITY
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
Residential	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
	1984	20,693,144,465	975,142,474	2,044,747	851	4.71
	1985	21,160,129,780	1,068,606,382	2,089,792	853	5.05
	1986	22,242,481,786	1,163,503,464	2,142,849	876	5.23
	1987	23,061,337,469	1,268,509,351	2,208,733	883	5.50
	1988	24,754,756,140	1,424,737,173	2,274,782	920	5.76
	1989	26,026,762,905	1,569,686,753	2,352,968	937	6.03
	1990	26,199,013,711	1,685,100,458	2,396,737	919	6.43
	1991	26,525,155,830	1,855,476,830	2,423,739	917	7.00
	1992	25,315,811,584	1,979,131,531	2,452,464	865	7.82
General	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
Under	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
5,000 kW	1984	39,409,612,800	1,630,700,982	280,415	11,838	4.14
	1985	40,805,702,805	1,805,468,754	287,360	11,979	4.42
	1986	43,021,927,216	1,972,120,211	296,157	12,288	4.58
	1987	45,191,256,633	2,171,716,908	305,927	12,510	4.81
	1988	47,817,823,418	2,412,191,188	317,878	12,776	5.04
	1989	50,172,785,894	2,673,056,390	329,323	12,920	5.33
	1990	50,396,065,026	2,869,054,013	338,866	12,570	5.69
	1991	50,881,101,237	3,148,126,640	346,347	12,376	6.19
	1992	50,264,110,326	3,457,872,310	346,698	12,088	6.88
General	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
Over	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
5,000 kW	1984	10,538,116,870	358,148,852	121	7,348,757	3.40
	1985	10,857,379,886	398,871,911	125	7,355,948	3.67
	1986	10,947,950,446	418,555,663	129	7,183,695	3.82
	1987	11,097,992,682	446,225,754	133	7,059,792	4.02
	1988	11,987,843,100	503,832,858	149	7,085,014	4.20
	1989	12,516,232,669	544,576,193	152	7,119,586	4.35
	1990	11,988,039,212	557,148,125	155	6,508,165	4.65
	1991	12,090,171,485	613,391,673	154	6,521,128	5.07
	1992	12,301,728,573	689,703,970	153	6,678,463	5.61
Street						
Lighting	1982	667,153,365	22,629,985			3.39
	1983	668,616,358	24,456,306			3.66
	1984	669,492,926	26,662,336			3.98
	1985	665,195,977	28,355,032			4.26
	1986	663,272,664	29,266,111			4.41
	1987	668,063,633	30,942,514			4.63
	1988	671,707,457	32,744,236			4.87
	1989	675,234,926	34,965,248			5.18
	1990	666,716,040	36,835,637			5.52
	1991	647,108,789	38,969,561			4.76
	1992	617,831,458	41,441,768			6.71

Net income was $291 million compared to $262 million in 1991.

The sources of funds for the municipal electric utilities totalled $642 million. This was comprised of $493 million from operations; $28 million from borrowing; $97 million through contributions in aid of construction; $1 million from extraordinary items; and a net increase in other liabilities less other assets of $23 million. Additions to fixed assets amounted to $520 million and the redemption of debt amounted to $34 million. Net statement of equity changes amounted to $1 million. Working capital increased by $65 million.

The total assets of the 311 municipal electrical utilities at December 31, 1992 amounted to $8,827 million after deducting accumulated depreciation of $2,002 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of $3,276 million or 37% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated are those at the end of 1991 rather than 1992.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office practices are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their accounts; that function is performed by the duly appointed auditor of each municipality.

Municipal Electrical Utilities Financial

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Almonte
Number of Customers	351	18,995	1,746	576	1,959
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	331,965	42,623,588	2,407,049	379,855	6,899,353
Less: Accumulated Depreciation	146,432	9,430,500	1,084,212	139,390	1,479,427
Net Fixed Assets	185,533	33,193,088	1,322,837	240,465	5,419,926
CURRENT ASSETS					
Cash and Bank	133,020	1,308,941	449,982	178,359	217,861
Investments	—	—	—	50,000	—
Accounts Receivable	7,551	2,737,555	255,137	12,074	127,492
Unbilled Revenue	70,791	1,544,229	581,426	147,078	439,000
Inventory	—	1,702,358	157,085	10,940	54,296
Other	—	211,596	1,003	—	7,002
Total Current Assets	211,362	7,504,679	1,444,633	398,451	845,651
OTHER ASSETS	2,730	127,259	36,000	—	10,000
EQUITY IN ONTARIO HYDRO	332,934	10,590,290	2,173,969	547,943	1,288,017
TOTAL ASSETS	**732,559**	**51,415,316**	**4,977,439**	**1,186,859**	**7,563,594**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	9,314,833	309,545	—	4,340,508
Less Sinking Fund on Debentures	—	—	—	—	—
	—	9,314,833	309,545	—	4,340,508
Less Payments due within one year	—	776,473	29,875	—	75,001
Total	—	8,538,360	279,670	—	4,265,507
LIABILITIES					
Current Liabilities	81,601	4,591,225	536,432	158,769	265,158
Other Liabilities	1,755	522,698	105,417	15,592	38,226
Total	83,356	5,113,923	641,849	174,361	303,384
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	62,283	14,279,253	243,246	28,037	195,140
Less Amortization	8,497	2,563,050	70,753	7,982	28,040
	53,786	11,716,203	172,493	20,055	167,100
RESERVES	—	—	—	—	—
UTILITY EQUITY	262,483	15,456,540	1,709,458	444,500	1,539,586
EQUITY IN ONTARIO HYDRO	332,934	10,590,290	2,173,969	547,943	1,288,017
TOTAL DEBT, LIABILITIES & EQUITY	**732,559**	**51,415,316**	**4,977,439**	**1,186,859**	**7,563,594**

Statements for the Year Ended December 31, 1992

Municipality	Ailsa Craig	Ajax	Alexandria	Alfred	Almonte
Number of Customers	351	18,995	1,746	576	1,959
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	241,748	14,093,384	1,463,066	466,641	1,429,568
Net Income for year	20,735	1,363,156	246,392	(22,141)	110,018
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**262,483**	**15,456,540**	**1,709,458**	**444,500**	**1,539,586**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	502,045	29,134,726	4,038,205	1,152,898	2,740,389
Other Operating Revenue	19,719	451,623	90,890	16,434	46,089
TOTAL REVENUE	521,764	29,586,349	4,129,095	1,169,332	2,786,478
EXPENSE					
Power Purchased	443,648	24,069,653	3,513,175	1,108,557	1,610,365
Local Generation	—	—	—	—	67,258
Operation and Maintenance	6,338	895,050	77,709	11,650	152,836
Billing and Collecting	18,667	797,791	69,983	17,652	98,000
Administration	21,469	835,530	127,537	39,997	103,291
Depreciation Less Amortization	10,907	895,876	53,290	13,617	155,421
Financial Expense	—	922,942	41,009	—	489,289
TOTAL EXPENSE	501,029	28,416,842	3,882,703	1,191,473	2,676,460
Income Before Extraordinary/ Unusual Items	20,735	1,169,507	246,392	(22,141)	110,018
Extraordinary/Unusual Item(s)	—	(193,649)	—	—	—
NET INCOME	**20,735**	**1,363,156**	**246,392**	**(22,141)**	**110,018**

Municipal Electrical Utilities Financial

Municipality	Alvinston	Amherstburg	Ancaster	Apple Hill	Arkona
Number of Customers	419	3,359	1,838	117	231
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	337,537	4,188,627	2,802,739	86,515	77,854
Less: Accumulated Depreciation	134,982	1,678,932	1,125,820	43,291	24,035
Net Fixed Assets	202,555	2,509,695	1,676,919	43,224	53,819
CURRENT ASSETS					
Cash and Bank	59,395	961,061	170,094	30,322	44,665
Investments	—	—	—	—	—
Accounts Receivable	10,124	168,574	68,865	9,143	3,637
Unbilled Revenue	50,871	814,020	379,378	16,351	35,760
Inventory	1,022	100,355	12,240	—	1,782
Other	2,922	6,310	—	813	1,849
Total Current Assets	124,334	2,050,320	630,577	56,629	87,693
OTHER ASSETS	1,440	847	—	—	—
EQUITY IN ONTARIO HYDRO	261,897	3,540,486	1,431,702	85,053	178,401
TOTAL ASSETS	**590,226**	**8,101,348**	**3,739,198**	**184,906**	**319,913**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	35,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	35,000	—	—
Less Payments due within one year	—	—	10,000	—	—
Total	—	—	25,000	—	—
LIABILITIES					
Current Liabilities	56,435	1,178,627	277,422	18,078	25,583
Other Liabilities	3,490	64,661	17,755	760	650
Total	59,925	1,243,288	295,177	18,838	26,233
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	34,939	392,251	746,807	—	15,365
Less Amortization	11,578	68,481	189,350	—	2,421
	23,361	323,770	557,457	—	12,944
RESERVES	—	—	—	—	—
UTILITY EQUITY	245,043	2,993,804	1,429,862	81,015	102,335
EQUITY IN ONTARIO HYDRO	261,897	3,540,486	1,431,702	85,053	178,401
TOTAL DEBT, LIABILITIES & EQUITY	**590,226**	**8,101,348**	**3,739,198**	**184,906**	**319,913**

Statements for the Year Ended December 31, 1992

Municipality	Alvinston	Amherstburg	Ancaster	Apple Hill	Arkona
Number of Customers	419	3,359	1,838	117	231
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	222,892	2,758,742	1,328,170	87,216	93,816
Net Income for year	22,151	235,062	101,692	(6,201)	8,519
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**245,043**	**2,993,804**	**1,429,862**	**81,015**	**102,335**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	438,188	5,828,920	2,638,556	127,783	230,629
Other Operating Revenue	16,410	132,029	35,111	2,416	6,725
TOTAL REVENUE	454,598	5,960,949	2,673,667	130,199	237,354
EXPENSE					
Power Purchased	383,472	4,997,438	2,170,235	124,642	212,566
Local Generation	—	—	—	—	—
Operation and Maintenance	7,353	263,785	148,255	2,201	4,236
Billing and Collecting	12,019	106,235	65,041	4,877	5,173
Administration	16,031	201,502	104,276	1,907	4,570
Depreciation Less Amortization	13,388	120,082	78,064	2,773	2,287
Financial Expense	184	36,845	6,104	—	3
TOTAL EXPENSE	432,447	5,725,887	2,571,975	136,400	228,835
Income Before Extraordinary/ Unusual Items	22,151	235,062	101,692	(6,201)	8,519
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**22,151**	**235,062**	**101,692**	**(6,201)**	**8,519**

Municipal Electrical Utilities Financial

Municipality	Arnprior	Arthur	Atikokan Twp.	Aurora	Avonmore
Number of Customers	3,259	878	1,957	10,304	155
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	5,143,086	1,086,797	2,150,892	25,590,045	123,814
Less: Accumulated Depreciation	2,057,227	535,091	822,554	6,483,993	73,033
Net Fixed Assets	3,085,859	551,706	1,328,338	19,106,052	50,781
CURRENT ASSETS					
Cash and Bank	878,593	120,186	370,089	716,869	14,595
Investments	127,000	100,000	—	999,810	—
Accounts Receivable	365,391	44,644	89,040	2,342,454	5,473
Unbilled Revenue	960,300	179,518	303,600	1,298,348	32,109
Inventory	120,891	12,489	58,583	802,757	4,349
Other	19,373	9,249	10,238	50,096	1,906
Total Current Assets	2,471,548	466,086	831,550	6,210,334	58,432
OTHER ASSETS	4,235	10,421	—	574,533	93
EQUITY IN ONTARIO HYDRO	4,266,454	912,818	2,008,531	7,356,668	82,452
TOTAL ASSETS	**9,828,096**	**1,941,031**	**4,168,419**	**33,247,587**	**191,758**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	37,000	30,000	—	2,786,300	400
Less Sinking Fund on Debentures	—	—	—	233,703	—
	37,000	30,000	—	2,552,597	400
Less Payments due within one year	5,000	6,000	—	267,444	400
Total	32,000	24,000	—	2,285,153	—
LIABILITIES					
Current Liabilities	825,427	174,865	283,489	2,811,142	21,254
Other Liabilities	92,977	16,587	72,639	683,302	800
Total	918,404	191,452	356,128	3,494,444	22,054
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	797,910	70,691	253,539	11,698,644	11,757
Less Amortization	117,916	14,220	86,520	2,128,524	3,003
	679,994	56,471	167,019	9,570,120	8,754
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,931,244	756,290	1,636,741	10,541,202	78,498
EQUITY IN ONTARIO HYDRO	4,266,454	912,818	2,008,531	7,356,668	82,452
TOTAL DEBT, LIABILITIES & EQUITY	**9,828,096**	**1,941,031**	**4,168,419**	**33,247,587**	**191,758**

Statements for the Year Ended December 31, 1992

Municipality	Arnprior	Arthur	Atikokan Twp.	Aurora	Avonmore
Number of Customers	3,259	878	1,957	10,304	155
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,555,897	651,084	1,424,551	9,680,100	79,362
Net Income for year	375,347	105,206	212,190	861,102	(864)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,931,244**	**756,290**	**1,636,741**	**10,541,202**	**78,498**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	8,563,698	1,813,466	3,001,641	20,517,212	163,801
Other Operating Revenue	207,541	33,476	53,387	233,905	2,113
TOTAL REVENUE	8,771,239	1,846,942	3,055,028	20,751,117	165,914
EXPENSE					
Power Purchased	7,803,693	1,565,714	2,324,032	17,443,992	148,596
Local Generation	—	—	—	—	—
Operation and Maintenance	145,527	59,222	192,643	618,923	3,316
Billing and Collecting	121,107	44,694	117,324	530,380	5,139
Administration	140,217	35,432	126,309	538,172	6,241
Depreciation Less Amortization	169,913	33,093	82,530	447,640	3,445
Financial Expense	15,435	3,581	—	310,908	41
TOTAL EXPENSE	8,395,892	1,741,736	2,842,838	19,890,015	166,778
Income Before Extraordinary/ Unusual Items	375,347	105,206	212,190	861,102	(864)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**375,347**	**105,206**	**212,190**	**861,102**	**(864)**

Municipal Electrical Utilities Financial

Municipality	Aylmer	Bancroft	Barrie	Barry's Bay	Bath
Number of Customers	2,665	1,289	27,202	607	572
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,863,324	2,321,004	83,715,045	595,581	418,302
Less: Accumulated Depreciation	795,158	998,151	20,905,436	279,917	114,999
Net Fixed Assets	2,068,166	1,322,853	62,809,609	315,664	303,303
CURRENT ASSETS					
Cash and Bank	468,884	243,735	5,283,875	124,223	38,411
Investments	—	—	—	—	5,000
Accounts Receivable	132,143	59,233	4,101,828	52,070	142,879
Unbilled Revenue	576,064	372,548	5,921,715	138,941	87,552
Inventory	123,293	50,724	3,340,035	14,656	5,463
Other	12,479	7,994	146,097	7,766	3,392
Total Current Assets	1,312,863	734,234	18,793,550	337,656	282,697
OTHER ASSETS	1,080	8,933	240,111	—	5,694
EQUITY IN ONTARIO HYDRO	2,714,616	1,161,181	22,617,491	491,246	351,353
TOTAL ASSETS	**6,096,725**	**3,227,201**	**104,460,761**	**1,144,566**	**943,047**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	11,000	249,611	14,671,947	47,393	—
Less Sinking Fund on Debentures	—	—	—	—	—
	11,000	249,611	14,671,947	47,393	—
Less Payments due within one year	2,750	34,193	1,449,716	43,747	—
Total	8,250	215,418	13,222,231	3,646	—
LIABILITIES					
Current Liabilities	696,429	365,520	10,138,864	211,820	164,276
Other Liabilities	21,100	1,900	2,596,273	7,629	418
Total	717,529	367,420	12,735,137	219,449	164,694
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	466,565	171,535	28,546,330	18,450	201,665
Less Amortization	67,011	38,959	4,692,309	6,642	24,253
	399,554	132,576	23,854,021	11,808	177,412
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,256,776	1,350,606	32,031,881	418,417	249,588
EQUITY IN ONTARIO HYDRO	2,714,616	1,161,181	22,617,491	491,246	351,353
TOTAL DEBT, LIABILITIES & EQUITY	**6,096,725**	**3,227,201**	**104,460,761**	**1,144,566**	**943,047**

Statements for the Year Ended December 31, 1992

Municipality	Aylmer	Bancroft	Barrie	Barry's Bay	Bath
Number of Customers	2,665	1,289	27,202	607	572
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,059,920	1,286,157	29,064,338	409,527	234,681
Net Income for year	196,856	64,449	2,967,543	8,890	14,907
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,256,776**	**1,350,606**	**32,031,881**	**418,417**	**249,588**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,566,200	2,588,170	52,690,012	994,460	692,479
Other Operating Revenue	69,818	51,190	1,350,833	12,674	13,746
TOTAL REVENUE	4,636,018	2,639,360	54,040,845	1,007,134	706,225
EXPENSE					
Power Purchased	3,965,774	2,181,456	43,117,887	878,893	607,306
Local Generation	—	31,331	—	—	—
Operation and Maintenance	175,804	105,139	1,979,912	26,437	15,680
Billing and Collecting	81,484	72,653	1,143,641	41,782	35,645
Administration	132,986	87,533	1,135,763	32,919	24,006
Depreciation Less Amortization	80,260	76,466	1,966,821	17,741	8,681
Financial Expense	2,854	20,333	1,729,278	472	—
TOTAL EXPENSE	4,439,162	2,574,911	51,073,302	998,244	691,318
Income Before Extraordinary/ Unusual Items	196,856	64,449	2,967,543	8,890	14,907
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**196,856**	**64,449**	**2,967,543**	**8,890**	**14,907**

Municipal Electrical Utilities Financial

Municipality	Beachburg	Belle River	Belleville	Belmont	Blandford Blenheim
Number of Customers	346	1,662	15,250	536	804
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	423,365	2,326,868	27,005,609	713,869	845,324
Less: Accumulated Depreciation	208,178	820,180	11,617,906	283,991	339,488
Net Fixed Assets	215,187	1,506,688	15,387,703	429,878	505,836
CURRENT ASSETS					
Cash and Bank	53,675	222,952	5,462,770	164,715	216,555
Investments	—	—	—	—	—
Accounts Receivable	35,562	50,148	2,145,372	21,436	237,205
Unbilled Revenue	73,694	270,724	3,141,232	70,228	98,657
Inventory	3,885	51,257	1,201,224	—	10,695
Other	—	13,718	70,185	4,321	8,847
Total Current Assets	166,816	608,799	12,020,783	260,700	571,959
OTHER ASSETS	—	8,280	34,407	1,550	—
EQUITY IN ONTARIO HYDRO	248,264	1,084,829	18,055,019	380,053	798,484
TOTAL ASSETS	**630,267**	**3,208,596**	**45,497,912**	**1,072,181**	**1,876,279**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	363,698	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	363,698	—	—
Less Payments due within one year	—	—	166,390	—	—
Total	—	—	197,308	—	—
LIABILITIES					
Current Liabilities	70,309	291,103	4,658,693	93,916	190,157
Other Liabilities	—	34,311	332,067	3,077	—
Total	70,309	325,414	4,990,760	96,993	190,157
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	25,039	392,558	1,186,812	157,850	115,322
Less Amortization	2,901	58,227	305,111	26,401	19,593
	22,138	334,331	881,701	131,449	95,729
RESERVES	—	—	—	—	—
UTILITY EQUITY	289,556	1,464,022	21,373,124	463,686	791,909
EQUITY IN ONTARIO HYDRO	248,264	1,084,829	18,055,019	380,053	798,484
TOTAL DEBT, LIABILITIES & EQUITY	**630,267**	**3,208,596**	**45,497,912**	**1,072,181**	**1,876,279**

Statements for the Year Ended December 31, 1992

Municipality	Beachburg	Belle River	Belleville	Belmont	Blandford Blenheim
Number of Customers	346	1,662	15,250	536	804
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	276,397	1,337,309	19,990,248	454,270	692,457
Net Income for year	13,159	126,713	1,382,876	9,416	99,452
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**289,556**	**1,464,022**	**21,373,124**	**463,686**	**791,909**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	523,436	2,100,534	34,029,807	652,326	1,371,159
Other Operating Revenue	9,786	55,151	948,230	18,939	31,790
TOTAL REVENUE	533,222	2,155,685	34,978,037	671,265	1,402,949
EXPENSE					
Power Purchased	446,757	1,722,167	30,026,514	595,759	1,176,442
Local Generation	—	—	—	—	—
Operation and Maintenance	21,247	66,431	1,398,647	8,246	34,725
Billing and Collecting	21,731	93,893	530,298	16,916	38,123
Administration	18,123	74,875	564,711	17,725	31,832
Depreciation Less Amortization	12,205	71,539	1,016,166	23,203	22,369
Financial Expense	—	67	58,825	—	6
TOTAL EXPENSE	520,063	2,028,972	33,595,161	661,849	1,303,497
Income Before Extraordinary/ Unusual Items	13,159	126,713	1,382,876	9,416	99,452
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**13,159**	**126,713**	**1,382,876**	**9,416**	**99,452**

Municipal Electrical Utilities Financial

Municipality	Blenheim	Bloomfield	Blyth	Bobcaygeon	Bothwell
Number of Customers	1,844	354	466	1,565	442
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,300,049	329,272	380,971	2,329,042	236,027
Less: Accumulated Depreciation	544,837	168,998	150,976	840,100	117,498
Net Fixed Assets	755,212	160,274	229,995	1,488,942	118,529
CURRENT ASSETS					
Cash and Bank	250,304	58,486	168,155	324,494	98,391
Investments	63,300	3,000	—	—	—
Accounts Receivable	111,415	19,632	94,637	340,409	9,536
Unbilled Revenue	437,630	47,190	17,800	183,600	68,902
Inventory	49,751	11,298	5,208	51,510	2,179
Other	4,397	642	3,389	8,539	3,019
Total Current Assets	916,797	140,248	289,189	908,552	182,027
OTHER ASSETS	—	2,804	2,900	9,838	1,500
EQUITY IN ONTARIO HYDRO	1,719,613	351,330	528,040	1,011,359	372,053
TOTAL ASSETS	**3,391,622**	**654,656**	**1,050,124**	**3,418,691**	**674,109**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	28,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	28,000	—
Less Payments due within one year	—	—	—	13,000	—
Total	—	—	—	15,000	—
LIABILITIES					
Current Liabilities	438,785	54,680	120,067	523,658	79,864
Other Liabilities	150,640	1,300	1,035	6,665	2,200
Total	589,425	55,980	121,102	530,323	82,064
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	70,059	11,603	71,218	945,540	9,246
Less Amortization	13,555	3,050	17,419	118,001	2,543
	56,504	8,553	53,799	827,539	6,703
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,026,080	238,793	347,183	1,034,470	213,289
EQUITY IN ONTARIO HYDRO	1,719,613	351,330	528,040	1,011,359	372,053
TOTAL DEBT, LIABILITIES & EQUITY	**3,391,622**	**654,656**	**1,050,124**	**3,418,691**	**674,109**

Statements for the Year Ended December 31, 1992

Municipality	Blenheim	Bloomfield	Blyth	Bobcaygeon	Bothwell
Number of Customers	1,844	354	466	1,565	442
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	968,438	238,725	351,483	1,031,035	200,916
Net Income for year	57,642	68	(4,300)	3,435	12,373
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,026,080**	**238,793**	**347,183**	**1,034,470**	**213,289**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,180,514	452,253	772,471	2,599,808	603,895
Other Operating Revenue	47,328	10,311	17,756	37,192	27,011
TOTAL REVENUE	3,227,842	462,564	790,227	2,637,000	630,906
EXPENSE					
Power Purchased	2,804,358	405,154	720,021	2,273,395	516,686
Local Generation	—	—	—	—	—
Operation and Maintenance	175,645	12,380	19,668	53,006	24,015
Billing and Collecting	50,482	23,793	29,866	101,800	40,230
Administration	98,663	12,701	13,976	163,473	27,869
Depreciation Less Amortization	39,772	8,468	10,996	35,296	9,733
Financial Expense	1,280	—	—	6,595	—
TOTAL EXPENSE	3,170,200	462,496	794,527	2,633,565	618,533
Income Before Extraordinary/ Unusual Items	57,642	68	(4,300)	3,435	12,373
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**57,642**	**68**	**(4,300)**	**3,435**	**12,373**

Municipal Electrical Utilities Financial

Municipality	Bracebridge	Bradford	Brampton	Brantford	Brantford Twp.
Number of Customers	2,229	3,986	65,501	31,156	2,758
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	5,556,750	7,055,476	195,910,781	48,403,046	4,751,640
Less: Accumulated Depreciation	2,078,501	2,271,234	54,753,898	18,716,977	1,881,699
Net Fixed Assets	3,478,249	4,784,242	141,156,883	29,686,069	2,869,941
CURRENT ASSETS					
Cash and Bank	174,892	435,741	4,902,220	3,825	226,768
Investments	—	—	—	7,477,340	—
Accounts Receivable	383,544	199,195	20,784,632	2,555,197	131,416
Unbilled Revenue	171,565	706,030	5,743,688	3,405,000	862,000
Inventory	65,687	344,904	3,866,250	2,209,788	188,064
Other	15,520	87,362	81,049	325,882	58,486
Total Current Assets	811,208	1,773,232	35,377,839	15,977,032	1,466,734
OTHER ASSETS	3,143	28,024	805,133	372,676	22,170
EQUITY IN ONTARIO HYDRO	1,132,506	2,158,359	66,040,895	33,240,075	4,914,672
TOTAL ASSETS	**5,425,106**	**8,743,857**	**243,380,750**	**79,275,852**	**9,273,517**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	475,000	42,462,391	78,927	219,154
Less Sinking Fund on Debentures	—	—	5,442,839	—	—
	—	475,000	37,019,552	78,927	219,154
Less Payments due within one year	—	68,000	3,310,172	37,946	39,154
Total	—	407,000	33,709,380	40,981	180,000
LIABILITIES					
Current Liabilities	392,996	917,903	27,652,284	6,674,315	841,054
Other Liabilities	—	58,689	1,873,011	1,017,634	37,957
Total	392,996	976,592	29,525,295	7,691,949	879,011
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	380,676	2,334,114	51,040,277	4,017,899	369,215
Less Amortization	76,733	434,321	10,349,941	676,180	63,029
	303,943	1,899,793	40,690,336	3,341,719	306,186
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,595,661	3,302,113	73,414,844	34,961,128	2,993,648
EQUITY IN ONTARIO HYDRO	1,132,506	2,158,359	66,040,895	33,240,075	4,914,672
TOTAL DEBT, LIABILITIES & EQUITY	**5,425,106**	**8,743,857**	**243,380,750**	**79,275,852**	**9,273,517**

Statements for the Year Ended December 31, 1992

Municipality	Bracebridge	Bradford	Brampton	Brantford	Brantford Twp.
Number of Customers	2,229	3,986	65,501	31,156	2,758
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,460,618	3,174,450	69,753,305	32,084,868	2,951,887
Net Income for year	135,043	127,663	3,661,539	2,876,260	41,761
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,595,661**	**3,302,113**	**73,414,844**	**34,961,128**	**2,993,648**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,249,035	5,059,846	160,541,555	55,032,345	7,114,435
Other Operating Revenue	64,535	88,954	1,697,871	1,389,598	130,855
TOTAL REVENUE	3,313,570	5,148,800	162,239,426	56,421,943	7,245,290
EXPENSE					
Power Purchased	2,104,661	4,288,037	137,447,859	47,691,400	6,040,785
Local Generation	461,356	—	—	—	—
Operation and Maintenance	177,231	191,713	7,525,291	1,698,888	527,522
Billing and Collecting	150,213	174,100	3,159,550	1,233,659	207,512
Administration	113,170	117,632	3,135,071	1,165,120	240,489
Depreciation Less Amortization	171,896	175,099	4,437,120	1,739,841	168,337
Financial Expense	—	74,556	2,872,996	16,775	18,884
TOTAL EXPENSE	3,178,527	5,021,137	158,577,887	53,545,683	7,203,529
Income Before Extraordinary/ Unusual Items	135,043	127,663	3,661,539	2,876,260	41,761
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**135,043**	**127,663**	**3,661,539**	**2,876,260**	**41,761**

Municipal Electrical Utilities Financial

Municipality	Brechin	Brighton	Brock	Brockville	Brussels
Number of Customers	132	2,028	2,232	9,074	524
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	101,138	2,801,247	2,461,743	14,267,033	432,787
Less: Accumulated Depreciation	47,905	958,019	989,542	5,938,003	193,666
Net Fixed Assets	53,233	1,843,228	1,472,201	8,329,030	239,121
CURRENT ASSETS					
Cash and Bank	29,108	428,658	171,149	3,596,761	125,118
Investments	—	—	198,724	—	—
Accounts Receivable	6,880	70,575	301,647	306,627	16,731
Unbilled Revenue	37,459	372,763	439,700	3,863,198	85,550
Inventory	1,029	93,320	80,170	554,135	1,914
Other	1,082	30,700	10,300	257,898	3,810
Total Current Assets	75,558	996,016	1,201,690	8,578,619	233,123
OTHER ASSETS	3,113	22,400	1,779	9,789	—
EQUITY IN ONTARIO HYDRO	134,176	1,393,555	1,963,835	11,715,071	447,089
TOTAL ASSETS	**266,080**	**4,255,199**	**4,639,505**	**28,632,509**	**919,333**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	124,222	194,000	160,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	124,222	194,000	160,000	—
Less Payments due within one year	—	26,736	4,000	47,000	—
Total	—	97,486	190,000	113,000	—
LIABILITIES					
Current Liabilities	30,709	435,673	491,328	3,026,496	89,438
Other Liabilities	850	28,605	35,375	60,175	3,225
Total	31,559	464,278	526,703	3,086,671	92,663
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	9,020	86,856	76,999	474,199	73,331
Less Amortization	2,181	18,781	14,005	86,744	15,384
	6,839	68,075	62,994	387,455	57,947
RESERVES	—	—	—	—	—
UTILITY EQUITY	93,506	2,231,805	1,895,973	13,330,312	321,634
EQUITY IN ONTARIO HYDRO	134,176	1,393,555	1,963,835	11,715,071	447,089
TOTAL DEBT, LIABILITIES & EQUITY	**266,080**	**4,255,199**	**4,639,505**	**28,632,509**	**919,333**

Statements for the Year Ended December 31, 1992

Municipality	Brechin	Brighton	Brock	Brockville	Brussels
Number of Customers	132	2,028	2,232	9,074	524
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	86,212	2,146,524	1,766,958	12,048,887	301,769
Net Income for year	7,294	85,281	129,015	1,281,425	19,865
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**93,506**	**2,231,805**	**1,895,973**	**13,330,312**	**321,634**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	260,122	2,883,582	3,784,524	21,268,056	755,067
Other Operating Revenue	4,483	96,028	53,480	340,507	17,935
TOTAL REVENUE	264,605	2,979,610	3,838,004	21,608,563	773,002
EXPENSE					
Power Purchased	234,002	2,496,080	3,169,585	18,120,163	673,838
Local Generation	—	—	—	—	—
Operation and Maintenance	6,834	96,201	187,340	800,993	19,538
Billing and Collecting	9,525	83,371	143,096	350,610	14,914
Administration	4,053	110,584	101,594	467,046	31,089
Depreciation Less Amortization	2,881	91,548	83,008	505,956	13,758
Financial Expense	16	16,545	24,366	22,195	—
TOTAL EXPENSE	257,311	2,894,329	3,708,989	20,266,963	753,137
Income Before Extraordinary/ Unusual Items	7,294	85,281	129,015	1,341,600	19,865
Extraordinary/Unusual Item(s)	—	—	—	60,175	—
NET INCOME	**7,294**	**85,281**	**129,015**	**1,281,425**	**19,865**

Municipal Electrical Utilities Financial

Municipality	Burford	Burk's Falls	Burlington	Cache Bay	Caledon
Number of Customers	475	519	44,290	277	2,577
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	702,747	595,396	94,844,405	311,474	5,930,671
Less: Accumulated Depreciation	234,264	295,687	32,935,162	170,219	2,202,946
Net Fixed Assets	468,483	299,709	61,909,243	141,255	3,727,725
CURRENT ASSETS					
Cash and Bank	43,740	841	2,456,026	53,467	424,208
Investments	—	—	9,150,000	—	—
Accounts Receivable	28,865	33,123	6,881,377	13,285	500,116
Unbilled Revenue	84,132	162,807	8,350,250	49,461	366,209
Inventory	16,686	12,603	2,308,900	—	219,643
Other	3,440	4,840	233,263	—	15,019
Total Current Assets	176,863	214,214	29,379,816	116,213	1,525,195
OTHER ASSETS	4,640	3,332	1,831,823	—	4,116
EQUITY IN ONTARIO HYDRO	411,567	512,431	41,504,655	229,077	2,499,361
TOTAL ASSETS	**1,061,553**	**1,029,686**	**134,625,537**	**486,545**	**7,756,397**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	39,636	—	14,405,996	—	138,000
Less Sinking Fund on Debentures	—	—	1,373,889	—	—
	39,636	—	13,032,107	—	138,000
Less Payments due within one year	5,833	—	1,065,251	—	80,400
Total	33,803	—	11,966,856	—	57,600
LIABILITIES					
Current Liabilities	85,719	107,067	11,662,726	57,204	697,732
Other Liabilities	13,216	2,050	2,785,234	1,429	64,598
Total	98,935	109,117	14,447,960	58,633	762,330
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	12,046	83,408	14,265,021	1,090	773,816
Less Amortization	2,586	31,479	2,894,637	297	127,645
	9,460	51,929	11,370,384	793	646,171
RESERVES	—	—	—	—	—
UTILITY EQUITY	507,788	356,209	55,335,682	198,042	3,790,935
EQUITY IN ONTARIO HYDRO	411,567	512,431	41,504,655	229,077	2,499,361
TOTAL DEBT, LIABILITIES & EQUITY	**1,061,553**	**1,029,686**	**134,625,537**	**486,545**	**7,756,397**

Statements for the Year Ended December 31, 1992

Municipality	Burford	Burk's Falls	Burlington	Cache Bay	Caledon
Number of Customers	475	519	44,290	277	2,577
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	459,842	342,649	50,718,988	202,556	3,438,997
Net Income for year	47,946	13,560	4,028,483	(4,514)	351,938
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	588,211	—	—
UTILITY EQUITY, END OF YEAR	**507,788**	**356,209**	**55,335,682**	**198,042**	**3,790,935**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	680,774	843,675	90,240,312	412,865	5,714,544
Other Operating Revenue	35,925	9,246	2,349,007	13,696	78,096
TOTAL REVENUE	716,699	852,921	92,589,319	426,561	5,792,640
EXPENSE					
Power Purchased	521,341	738,411	75,397,204	385,476	4,666,834
Local Generation	—	—	—	—	—
Operation and Maintenance	45,748	13,183	4,881,136	7,707	285,144
Billing and Collecting	26,828	42,058	2,029,558	19,151	140,181
Administration	40,014	25,139	2,000,596	10,136	142,040
Depreciation Less Amortization	29,926	19,809	2,912,711	8,605	183,728
Financial Expense	4,896	761	1,339,631	—	22,775
TOTAL EXPENSE	668,753	839,361	88,560,836	431,075	5,440,702
Income Before Extraordinary/ Unusual Items	47,946	13,560	4,028,483	(4,514)	351,938
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**47,946**	**13,560**	**4,028,483**	**(4,514)**	**351,938**

Municipal Electrical Utilities Financial

Municipality	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers	36,239	1,798	1,523	775	3,316
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	66,675,501	3,938,029	2,174,949	712,339	4,008,010
Less: Accumulated Depreciation	25,356,421	1,505,257	953,131	342,708	1,552,220
Net Fixed Assets	41,319,080	2,432,772	1,221,818	369,631	2,455,790
CURRENT ASSETS					
Cash and Bank	1,287,955	302,586	356,455	104,575	243,118
Investments	8,982,425	—	—	—	15,000
Accounts Receivable	5,882,757	287,551	34,162	51,856	274,799
Unbilled Revenue	6,779,640	432,289	269,614	105,130	702,656
Inventory	2,063,622	90,337	104,175	5,556	73,342
Other	150,285	17,189	—	806	13,241
Total Current Assets	25,146,684	1,129,952	764,406	267,923	1,322,156
OTHER ASSETS	500,202	88,178	3,536	6,300	6,000
EQUITY IN ONTARIO HYDRO	38,897,566	1,221,270	1,146,407	502,167	2,626,068
TOTAL ASSETS	**105,863,532**	**4,872,172**	**3,136,167**	**1,146,021**	**6,410,014**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,437,000	280,000	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,437,000	280,000	—	—	—
Less Payments due within one year	310,000	20,000	—	—	—
Total	1,127,000	260,000	—	—	—
LIABILITIES					
Current Liabilities	9,333,644	482,188	256,628	111,441	670,574
Other Liabilities	1,363,318	23,309	73,810	3,630	22,446
Total	10,696,962	505,497	330,438	115,071	693,020
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	17,802,183	264,869	255,695	20,549	408,915
Less Amortization	2,657,028	89,547	37,172	5,697	97,540
	15,145,155	175,322	218,523	14,852	311,375
RESERVES	—	82,178	—	—	—
UTILITY EQUITY	39,996,849	2,627,905	1,440,799	513,931	2,779,551
EQUITY IN ONTARIO HYDRO	38,897,566	1,221,270	1,146,407	502,167	2,626,068
TOTAL DEBT, LIABILITIES & EQUITY	**105,863,532**	**4,872,172**	**3,136,167**	**1,146,021**	**6,410,014**

Statements for the Year Ended December 31, 1992

Municipality	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers	36,239	1,798	1,523	775	3,316
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	37,949,662	2,328,198	1,422,439	532,051	2,907,194
Net Income for year	2,047,187	299,707	18,360	(18,120)	(41,893)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(85,750)
UTILITY EQUITY, END OF YEAR	**39,996,849**	**2,627,905**	**1,440,799**	**513,931**	**2,779,551**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	68,667,220	3,097,679	1,917,171	800,275	4,290,133
Other Operating Revenue	2,036,623	113,472	34,076	15,083	61,603
TOTAL REVENUE	70,703,843	3,211,151	1,951,247	815,358	4,351,736
EXPENSE					
Power Purchased	60,938,998	2,259,311	1,584,790	768,067	3,789,588
Local Generation	—	91,491	—	—	—
Operation and Maintenance	2,486,813	153,013	118,726	9,127	186,035
Billing and Collecting	1,429,138	76,288	78,500	11,814	140,752
Administration	1,788,243	200,810	83,090	18,817	161,399
Depreciation Less Amortization	1,809,466	104,127	65,392	25,613	113,178
Financial Expense	203,998	26,404	2,389	40	2,677
TOTAL EXPENSE	68,656,656	2,911,444	1,932,887	833,478	4,393,629
Income Before Extraordinary/ Unusual Items	2,047,187	299,707	18,360	(18,120)	(41,893)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,047,187**	**299,707**	**18,360**	**(18,120)**	**(41,893)**

Municipal Electrical Utilities Financial

Municipality	Casselman	Chalk River	Chapleau Twp.	Chatham	Chatsworth
Number of Customers	1,089	382	1,455	16,502	223
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,680,337	455,492	1,598,211	27,526,906	188,263
Less: Accumulated Depreciation	536,776	228,708	658,648	9,375,560	86,517
Net Fixed Assets	1,143,561	226,784	939,563	18,151,346	101,746
CURRENT ASSETS					
Cash and Bank	28,575	62,959	305,637	575,077	47,236
Investments	200,000	40,000	155,700	2,400,000	30,176
Accounts Receivable	54,541	50,818	76,960	1,816,831	11,295
Unbilled Revenue	275,101	68,954	352,917	2,347,300	37,728
Inventory	19,063	2,254	47,779	740,154	1,296
Other	6,705	4,895	—	22,394	1,752
Total Current Assets	583,985	229,880	938,993	7,901,756	129,483
OTHER ASSETS	3,061	—	1,000	19,390	—
EQUITY IN ONTARIO HYDRO	854,818	302,109	1,198,535	17,671,829	196,672
TOTAL ASSETS	**2,585,425**	**758,773**	**3,078,091**	**43,744,321**	**427,901**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	1,005,259	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	1,005,259	—
Less Payments due within one year	—	—	—	217,059	—
Total	—	—	—	788,200	—
LIABILITIES					
Current Liabilities	315,461	115,613	323,521	3,105,957	49,802
Other Liabilities	7,515	10,536	22,850	141,244	1,550
Total	322,976	126,149	346,371	3,247,201	51,352
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	434,895	44,096	58,236	1,404,947	29,382
Less Amortization	83,459	13,399	13,991	259,894	5,761
	351,436	30,697	44,245	1,145,053	23,621
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,056,195	299,818	1,488,940	20,892,038	156,256
EQUITY IN ONTARIO HYDRO	854,818	302,109	1,198,535	17,671,829	196,672
TOTAL DEBT, LIABILITIES & EQUITY	**2,585,425**	**758,773**	**3,078,091**	**43,744,321**	**427,901**

Statements for the Year Ended December 31, 1992

Municipality	Casselman	Chalk River	Chapleau Twp.	Chatham	Chatsworth
Number of Customers	1,089	382	1,455	16,502	223
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	926,861	292,955	1,480,358	19,260,845	152,949
Net Income for year	129,334	6,863	8,582	1,631,193	2,823
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	484
UTILITY EQUITY, END OF YEAR	**1,056,195**	**299,818**	**1,488,940**	**20,892,038**	**156,256**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,087,685	556,081	2,522,124	27,997,438	333,679
Other Operating Revenue	32,938	13,931	61,608	341,314	5,370
TOTAL REVENUE	2,120,623	570,012	2,583,732	28,338,752	339,049
EXPENSE					
Power Purchased	1,816,767	503,263	2,182,684	23,254,251	304,919
Local Generation	—	—	—	—	—
Operation and Maintenance	16,049	4,973	108,171	1,189,076	9,589
Billing and Collecting	53,033	24,497	92,639	691,784	7,313
Administration	58,447	18,118	138,520	539,188	9,487
Depreciation Less Amortization	46,664	12,293	53,136	901,766	4,892
Financial Expense	329	5	—	131,494	26
TOTAL EXPENSE	1,991,289	563,149	2,575,150	26,707,559	336,226
Income Before Extraordinary/ Unusual Items	129,334	6,863	8,582	1,631,193	2,823
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**129,334**	**6,863**	**8,582**	**1,631,193**	**2,823**

Municipal Electrical Utilities Financial

Municipality	Chesley	Chesterville	Clifford	Clinton	Cobden
Number of Customers	939	721	348	1,560	537
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,580,849	925,810	315,450	1,826,240	688,493
Less: Accumulated Depreciation	609,694	430,052	157,878	736,021	208,941
Net Fixed Assets	971,155	495,758	157,572	1,090,219	479,552
CURRENT ASSETS					
Cash and Bank	74,760	372,976	63,486	216,303	67,114
Investments	—	—	25,000	54,961	—
Accounts Receivable	99,196	143,930	5,902	289,221	71,536
Unbilled Revenue	156,634	258,166	58,000	138,177	74,436
Inventory	33,506	6,446	13,600	20,775	5,875
Other	1,667	11,691	2,387	163	4,759
Total Current Assets	365,763	793,209	168,375	719,600	223,720
OTHER ASSETS	296	10,875	—	10,000	—
EQUITY IN ONTARIO HYDRO	937,452	1,104,608	282,607	1,362,539	412,275
TOTAL ASSETS	**2,274,666**	**2,404,450**	**608,554**	**3,182,358**	**1,115,547**
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	200,000	—	—	—	136,864
Less Sinking Fund on					
Debentures	—	—	—	—	—
	200,000	—	—	—	136,864
Less Payments due within					
one year	100,000	—	—	—	27,404
Total	100,000	—	—	—	109,460
LIABILITIES					
Current Liabilities	262,615	243,137	65,842	351,856	112,005
Other Liabilities	13,921	12,735	1,150	48,660	9,456
Total	276,536	255,872	66,992	400,516	121,461
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	116,111	71,912	11,228	59,406	176,178
Less Amortization	28,559	22,748	2,661	10,888	19,054
	87,552	49,164	8,567	48,518	157,124
RESERVES	—	—	—	—	—
UTILITY EQUITY	873,126	994,806	250,388	1,370,785	315,227
EQUITY IN ONTARIO HYDRO	937,452	1,104,608	282,607	1,362,539	412,275
TOTAL DEBT, LIABILITIES & EQUITY	**2,274,666**	**2,404,450**	**608,554**	**3,182,358**	**1,115,547**

Statements for the Year Ended December 31, 1992

Municipality	Chesley	Chesterville	Clifford	Clinton	Cobden
Number of Customers	939	721	348	1,560	537
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	786,137	769,656	226,045	1,300,410	291,170
Net Income for year	86,989	64,915	24,343	70,375	24,057
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	160,235	—	—	—
UTILITY EQUITY, END OF YEAR	**873,126**	**994,806**	**250,388**	**1,370,785**	**315,227**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,501,392	1,916,047	532,337	2,128,695	698,790
Other Operating Revenue	18,121	29,857	9,967	64,530	7,287
TOTAL REVENUE	1,519,513	1,945,904	542,304	2,193,225	706,077
EXPENSE					
Power Purchased	1,219,226	1,759,155	452,117	1,732,922	602,821
Local Generation	—	—	—	—	—
Operation and Maintenance	86,607	47,163	8,839	141,828	16,217
Billing and Collecting	28,079	14,795	25,639	43,773	17,063
Administration	33,242	27,769	19,080	140,443	19,658
Depreciation Less Amortization	44,515	32,107	12,286	63,104	17,458
Financial Expense	20,855	—	—	780	8,803
TOTAL EXPENSE	1,432,524	1,880,989	517,961	2,122,850	682,020
Income Before Extraordinary/ Unusual Items	86,989	64,915	24,343	70,375	24,057
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**86,989**	**64,915**	**24,343**	**70,375**	**24,057**

Municipal Electrical Utilities Financial

Municipality	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Number of Customers	6,405	2,014	936	627	7,855
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	9,810,532	2,971,574	1,487,112	675,484	8,276,335
Less: Accumulated Depreciation	3,937,900	1,395,230	511,487	302,136	3,769,923
Net Fixed Assets	5,872,632	1,576,344	975,625	373,348	4,506,412
CURRENT ASSETS					
Cash and Bank	712,477	76,848	176,055	24,761	3,227,106
Investments	1,290,232	—	—	—	—
Accounts Receivable	1,855,878	183,637	126,100	43,846	1,444,287
Unbilled Revenue	871,000	585,490	209,500	148,352	1,075,158
Inventory	174,870	84,690	27,418	4,725	530,957
Other	10,486	—	1,077	4,537	32,293
Total Current Assets	4,914,943	930,665	540,150	226,221	6,309,801
OTHER ASSETS	27,704	—	1,139	600	16,675
EQUITY IN ONTARIO HYDRO	7,831,863	2,202,696	766,582	556,634	8,242,590
TOTAL ASSETS	**18,647,142**	**4,709,705**	**2,283,496**	**1,156,803**	**19,075,478**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,055,000	195,000	170,972	42,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,055,000	195,000	170,972	42,000	—
Less Payments due within one year	86,000	41,000	20,311	20,000	—
Total	969,000	154,000	150,661	22,000	—
LIABILITIES					
Current Liabilities	2,837,079	571,655	294,482	158,795	3,497,200
Other Liabilities	129,350	11,043	6,509	2,490	308,602
Total	2,966,429	582,698	300,991	161,285	3,805,802
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	912,136	59,793	75,173	93,125	530,901
Less Amortization	123,835	13,459	19,885	18,663	116,306
	788,301	46,334	55,288	74,462	414,595
RESERVES	—	—	—	—	—
UTILITY EQUITY	6,091,549	1,723,977	1,009,974	342,422	6,612,491
EQUITY IN ONTARIO HYDRO	7,831,863	2,202,696	766,582	556,634	8,242,590
TOTAL DEBT, LIABILITIES & EQUITY	**18,647,142**	**4,709,705**	**2,283,496**	**1,156,803**	**19,075,478**

Statements for the Year Ended December 31, 1992

Municipality	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Number of Customers	6,405	2,014	936	627	7,855
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	5,636,188	1,663,443	1,000,934	312,457	5,979,899
Net Income for year	455,361	60,534	9,040	29,965	632,592
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**6,091,549**	**1,723,977**	**1,009,974**	**342,422**	**6,612,491**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	14,474,865	4,174,669	1,466,076	1,020,446	17,236,156
Other Operating Revenue	370,233	94,561	38,337	18,286	339,843
TOTAL REVENUE	14,845,098	4,269,230	1,504,413	1,038,732	17,575,999
EXPENSE					
Power Purchased	13,060,519	3,587,141	1,267,878	905,777	15,718,134
Local Generation	—	—	—	—	—
Operation and Maintenance	284,914	239,575	71,194	13,909	544,492
Billing and Collecting	306,393	88,282	38,275	27,530	169,827
Administration	277,542	170,354	47,331	31,436	152,199
Depreciation Less Amortization	316,024	100,657	43,238	23,200	347,747
Financial Expense	144,345	22,687	21,737	6,915	11,008
TOTAL EXPENSE	14,389,737	4,208,696	1,489,653	1,008,767	16,943,407
Income Before Extraordinary/ Unusual Items	455,361	60,534	14,760	29,965	632,592
Extraordinary/Unusual Item(s)	—	—	5,720	—	—
NET INCOME	**455,361**	**60,534**	**9,040**	**29,965**	**632,592**

Municipal Electrical Utilities Financial

Municipality	Comber	Cottam	Creemore	Dashwood	Deep River
Number of Customers	310	480	616	226	1,867
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	269,360	828,687	507,309	127,767	3,652,890
Less: Accumulated Depreciation	120,073	279,649	258,421	73,758	1,831,744
Net Fixed Assets	149,287	549,038	248,888	54,009	1,821,146
CURRENT ASSETS					
Cash and Bank	67,770	70,546	280,340	46,144	362,023
Investments	—	—	—	—	20,233
Accounts Receivable	12,074	9,840	55,608	11,943	55,403
Unbilled Revenue	56,500	105,459	152,887	46,600	794,477
Inventory	4,889	6,615	6,060	—	91,508
Other	3,804	3,548	—	1,599	28,979
Total Current Assets	145,037	196,008	494,895	106,286	1,352,623
OTHER ASSETS	1,100	—	6,167	—	7,680
EQUITY IN ONTARIO HYDRO	295,323	261,913	492,787	201,817	2,298,818
TOTAL ASSETS	**590,747**	**1,006,959**	**1,242,737**	**362,112**	**5,480,267**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	—
Less Payments due within one year	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	56,844	105,761	174,337	33,548	777,361
Other Liabilities	2,360	—	4,425	500	—
Total	59,204	105,761	178,762	34,048	777,361
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	70,470	457,162	86,141	6,303	197,624
Less Amortization	20,673	150,019	15,479	744	35,336
	49,797	307,143	70,662	5,559	162,288
RESERVES	—	—	—	—	—
UTILITY EQUITY	186,423	332,142	500,526	120,688	2,241,800
EQUITY IN ONTARIO HYDRO	295,323	261,913	492,787	201,817	2,298,818
TOTAL DEBT, LIABILITIES & EQUITY	**590,747**	**1,006,959**	**1,242,737**	**362,112**	**5,480,267**

Statements for the Year Ended December 31, 1992

Municipality	Comber	Cottam	Creemore	Dashwood	Deep River
Number of Customers	310	480	616	226	1,867
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	191,747	315,748	459,553	106,949	2,142,734
Net Income for year	(5,324)	16,394	40,973	13,739	99,066
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**186,423**	**332,142**	**500,526**	**120,688**	**2,241,800**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	469,640	521,244	1,010,660	274,449	4,050,254
Other Operating Revenue	8,067	11,294	25,955	4,843	128,480
TOTAL REVENUE	477,707	532,538	1,036,615	279,292	4,178,734
EXPENSE					
Power Purchased	425,824	449,810	902,764	240,669	3,544,744
Local Generation	—	—	—	—	—
Operation and Maintenance	20,511	17,129	18,149	2,619	147,309
Billing and Collecting	9,903	17,650	32,986	11,245	112,203
Administration	19,247	18,200	25,112	6,293	154,834
Depreciation Less Amortization	7,546	13,212	16,452	4,727	117,138
Financial Expense	—	143	179	—	3,440
TOTAL EXPENSE	483,031	516,144	995,642	265,553	4,079,668
Income Before Extraordinary/ Unusual Items	(5,324)	16,394	40,973	13,739	99,066
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**(5,324)**	**16,394**	**40,973**	**13,739**	**99,066**

Municipal Electrical Utilities Financial

Municipality	Delaware	Delhi	Deseronto	Drayton	Dresden
Number of Customers	348	1,971	765	505	1,134
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	533,277	2,665,363	836,387	779,201	1,232,701
Less: Accumulated Depreciation	128,850	1,111,088	282,383	249,618	660,059
Net Fixed Assets	404,427	1,554,275	554,004	529,583	572,642
CURRENT ASSETS					
Cash and Bank	100,155	125,411	167,311	69,076	242,003
Investments	—	—	—	—	207,292
Accounts Receivable	13,726	35,610	30,130	12,505	71,928
Unbilled Revenue	52,500	345,338	176,002	100,100	160,700
Inventory	—	84,260	27,573	7,858	21,736
Other	—	497	1,588	—	6,885
Total Current Assets	166,381	591,116	402,604	189,539	710,544
OTHER ASSETS	—	12,028	3,170	2,300	300
EQUITY IN ONTARIO HYDRO	187,064	1,465,037	758,529	380,064	1,354,254
TOTAL ASSETS	**757,872**	**3,622,456**	**1,718,307**	**1,101,486**	**2,637,740**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	98,711	193,000	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	98,711	193,000	—	—	—
Less Payments due within one year	9,536	18,000	—	—	—
Total	89,175	175,000	—	—	—
LIABILITIES					
Current Liabilities	96,856	344,580	182,444	85,201	173,430
Other Liabilities	2,950	72,315	9,897	1,850	9,190
Total	99,806	416,895	192,341	87,051	182,620
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	219,551	1,540	120,616	323,604	82,444
Less Amortization	40,383	598	21,201	49,755	21,346
	179,168	942	99,415	273,849	61,098
RESERVES	—	—	—	—	—
UTILITY EQUITY	202,659	1,564,582	668,022	360,522	1,039,768
EQUITY IN ONTARIO HYDRO	187,064	1,465,037	758,529	380,064	1,354,254
TOTAL DEBT, LIABILITIES & EQUITY	**757,872**	**3,622,456**	**1,718,307**	**1,101,486**	**2,637,740**

Statements for the Year Ended December 31, 1992

Municipality	Delaware	Delhi	Deseronto	Drayton	Dresden
Number of Customers	348	1,971	765	505	1,134
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	174,016	1,365,052	621,685	321,649	995,242
Net Income for year	28,643	199,530	46,337	38,873	44,526
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**202,659**	**1,564,582**	**668,022**	**360,522**	**1,039,768**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	428,854	2,482,917	1,160,394	728,852	2,077,894
Other Operating Revenue	12,261	131,333	54,378	12,729	53,805
TOTAL REVENUE	441,115	2,614,250	1,214,772	741,581	2,131,699
EXPENSE					
Power Purchased	358,413	1,833,406	969,543	636,179	1,802,399
Local Generation	—	—	—	—	—
Operation and Maintenance	4,263	130,571	45,762	16,516	75,049
Billing and Collecting	13,862	186,704	49,649	16,383	63,407
Administration	12,430	138,889	71,348	14,615	109,804
Depreciation Less Amortization	12,284	102,227	31,094	18,897	36,301
Financial Expense	11,220	22,923	1,039	118	213
TOTAL EXPENSE	412,472	2,414,720	1,168,435	702,708	2,087,173
Income Before Extraordinary/ Unusual Items	28,643	199,530	46,337	38,873	44,526
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**28,643**	**199,530**	**46,337**	**38,873**	**44,526**

Municipal Electrical Utilities Financial

Municipality	Dryden	Dublin	Dundalk	Dundas	Dunnville
Number of Customers	2,967	130	767	7,819	2,359
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	4,982,070	141,855	929,319	12,424,621	4,582,051
Less: Accumulated Depreciation	2,205,774	91,989	340,877	5,651,600	1,557,703
Net Fixed Assets	2,776,296	49,866	588,442	6,773,021	3,024,348
CURRENT ASSETS					
Cash and Bank	589,820	32,991	145,523	1,680,490	267,492
Investments	—	—	35,028	—	259,711
Accounts Receivable	198,302	3,050	48,603	417,769	579,108
Unbilled Revenue	431,954	34,854	244,253	1,073,000	159,237
Inventory	228,683	—	36,511	344,656	165,782
Other	5,780	981	7,172	23,595	11,573
Total Current Assets	1,454,539	71,876	517,090	3,539,510	1,442,903
OTHER ASSETS	13,670	—	10,142	—	5,022
EQUITY IN ONTARIO HYDRO	2,405,256	167,443	728,518	6,248,138	2,143,532
TOTAL ASSETS	**6,649,761**	**289,185**	**1,844,192**	**16,560,669**	**6,615,805**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	58,000	278,200
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	58,000	278,200
Less Payments due within one year	—	—	—	32,000	62,200
Total	—	—	—	26,000	216,000
LIABILITIES					
Current Liabilities	677,995	31,426	198,289	1,270,716	601,992
Other Liabilities	62,891	470	19,042	195,405	71,819
Total	740,886	31,896	217,331	1,466,121	673,811
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	550,294	1,289	178,854	2,287,453	360,648
Less Amortization	120,831	371	18,303	408,653	70,757
	429,463	918	160,551	1,878,800	289,891
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,074,156	88,928	737,792	6,941,610	3,292,571
EQUITY IN ONTARIO HYDRO	2,405,256	167,443	728,518	6,248,138	2,143,532
TOTAL DEBT, LIABILITIES & EQUITY	**6,649,761**	**289,185**	**1,844,192**	**16,560,669**	**6,615,805**

Statements for the Year Ended December 31, 1992

Municipality	Dryden	Dublin	Dundalk	Dundas	Dunnville
Number of Customers	2,967	130	767	7,819	2,359
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,167,782	86,171	694,842	6,378,571	2,765,351
Net Income for year	(93,626)	2,757	42,950	563,039	527,220
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,074,156**	**88,928**	**737,792**	**6,941,610**	**3,292,571**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,355,436	254,534	1,434,547	10,701,818	3,207,356
Other Operating Revenue	103,139	2,299	27,364	267,331	139,896
TOTAL REVENUE	4,458,575	256,833	1,461,911	10,969,149	3,347,252
EXPENSE					
Power Purchased	3,868,600	235,444	1,286,717	8,600,404	2,451,279
Local Generation	—	—	—	—	—
Operation and Maintenance	305,493	1,696	30,115	680,172	165,075
Billing and Collecting	117,964	5,755	52,961	339,936	165,002
Administration	111,964	5,302	19,573	365,295	163,144
Depreciation Less Amortization	147,112	5,879	28,847	407,784	153,310
Financial Expense	1,068	—	748	12,519	37,076
TOTAL EXPENSE	4,552,201	254,076	1,418,961	10,406,110	3,134,886
Income Before Extraordinary/ Unusual Items	(93,626)	2,757	42,950	563,039	212,366
Extraordinary/Unusual Item(s)	—	—	—	—	(314,854)
NET INCOME	**(93,626)**	**2,757**	**42,950**	**563,039**	**527,220**

Municipal Electrical Utilities Financial

Municipality	Durham	Dutton	East York	East Zorra Tavistock	Eganville
Number of Customers	1,253	502	25,105	904	705
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,573,398	610,792	44,855,957	1,036,598	1,524,606
Less: Accumulated Depreciation	758,413	296,453	18,237,798	354,023	443,407
Net Fixed Assets	814,985	314,339	26,618,159	682,575	1,081,199
CURRENT ASSETS					
Cash and Bank	290,032	13,780	21,698	301,660	114,873
Investments	—	—	6,850,000	—	—
Accounts Receivable	43,260	26,787	2,512,303	20,719	32,732
Unbilled Revenue	194,209	76,300	3,660,607	180,900	157,170
Inventory	34,811	24,701	2,207,459	37,297	14,631
Other	10,283	3,510	253,716	6,847	3,925
Total Current Assets	572,595	145,078	15,505,783	547,423	323,331
OTHER ASSETS	7,760	4,400	694,926	3,000	13,117
EQUITY IN ONTARIO HYDRO	1,014,120	332,301	35,253,260	1,041,923	408,497
TOTAL ASSETS	**2,409,460**	**796,118**	**78,072,128**	**2,274,921**	**1,826,144**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	663,323
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	663,323
Less Payments due within one year	—	—	—	—	203,002
Total	—	—	—	—	460,321
LIABILITIES					
Current Liabilities	172,689	87,391	6,240,557	192,239	370,122
Other Liabilities	34,608	1,790	782,047	1,800	6,050
Total	207,297	89,181	7,022,604	194,039	376,172
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	57,746	29,017	952,149	343,726	22,579
Less Amortization	13,521	9,449	231,417	61,574	5,190
	44,225	19,568	720,732	282,152	17,389
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,143,818	355,068	35,075,532	756,807	563,765
EQUITY IN ONTARIO HYDRO	1,014,120	332,301	35,253,260	1,041,923	408,497
TOTAL DEBT, LIABILITIES & EQUITY	**2,409,460**	**796,118**	**78,072,128**	**2,274,921**	**1,826,144**

Statements for the Year Ended December 31, 1992

Municipality	Durham	Dutton	East York	East Zorra Tavistock	Eganville
Number of Customers	1,253	502	25,105	904	705
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,102,313	346,506	31,985,635	702,417	471,534
Net Income for year	41,505	8,562	3,089,897	54,390	92,231
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,143,818**	**355,068**	**35,075,532**	**756,807**	**563,765**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,666,299	584,462	56,341,275	1,576,504	1,059,960
Other Operating Revenue	37,636	14,495	1,341,422	31,254	18,874
TOTAL REVENUE	1,703,935	598,957	57,682,697	1,607,758	1,078,834
EXPENSE					
Power Purchased	1,330,185	469,990	46,864,358	1,421,058	733,272
Local Generation	—	—	—	—	59,041
Operation and Maintenance	99,501	38,233	3,124,401	36,631	26,029
Billing and Collecting	62,200	25,677	1,287,708	28,088	34,079
Administration	83,905	35,960	1,618,041	37,709	28,278
Depreciation Less Amortization	56,677	20,509	1,684,714	29,882	36,169
Financial Expense	749	26	13,578	—	69,735
TOTAL EXPENSE	1,633,217	590,395	54,592,800	1,553,368	986,603
Income Before Extraordinary/ Unusual Items	70,718	8,562	3,089,897	54,390	92,231
Extraordinary/Unusual Item(s)	29,213	—	—	—	—
NET INCOME	**41,505**	**8,562**	**3,089,897**	**54,390**	**92,231**

Municipal Electrical Utilities Financial

Municipality	Elmvale	Elmwood	Elora	Embrun	Erieau
Number of Customers	734	180	1,320	1,221	408
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	690,919	95,469	1,658,757	2,139,881	194,250
Less: Accumulated Depreciation	317,334	30,148	621,989	633,127	45,975
Net Fixed Assets	373,585	65,321	1,036,768	1,506,754	148,275
CURRENT ASSETS					
Cash and Bank	43,210	13,653	24,097	4,349	80,033
Investments	157,298	7,435	—	454,866	—
Accounts Receivable	17,684	21,071	221,479	22,089	4,964
Unbilled Revenue	197,160	24,114	85,500	324,612	42,300
Inventory	6,232	4,768	27,338	19,699	2,060
Other	2,301	1,354	922	30,784	407
Total Current Assets	423,885	72,395	359,336	856,399	129,764
OTHER ASSETS	490	1,709	—	7,632	—
EQUITY IN ONTARIO HYDRO	630,305	117,377	981,230	915,507	261,925
TOTAL ASSETS	**1,428,265**	**256,802**	**2,377,334**	**3,286,292**	**539,964**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	378,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	378,000	—
Less Payments due within one year	—	—	—	39,000	—
Total	—	—	—	339,000	—
LIABILITIES					
Current Liabilities	152,926	22,658	276,996	458,700	53,362
Other Liabilities	2,224	1,335	6,675	17,960	3,539
Total	155,150	23,993	283,671	476,660	56,901
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	150,857	5,160	470,120	530,076	29,695
Less Amortization	33,903	211	98,286	119,445	6,274
	116,954	4,949	371,834	410,631	23,421
RESERVES	—	—	—	—	—
UTILITY EQUITY	525,856	110,483	740,599	1,144,494	197,717
EQUITY IN ONTARIO HYDRO	630,305	117,377	981,230	915,507	261,925
TOTAL DEBT, LIABILITIES & EQUITY	**1,428,265**	**256,802**	**2,377,334**	**3,286,292**	**539,964**

Statements for the Year Ended December 31, 1992

Municipality	Elmvale	Elmwood	Elora	Embrun	Erieau
Number of Customers	734	180	1,320	1,221	408
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	514,524	104,336	701,408	1,141,212	166,618
Net Income for year	11,332	6,147	39,191	3,282	31,099
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**525,856**	**110,483**	**740,599**	**1,144,494**	**197,717**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,372,492	181,888	1,782,285	2,348,795	412,125
Other Operating Revenue	25,878	3,892	67,402	44,016	7,458
TOTAL REVENUE	1,398,370	185,780	1,849,687	2,392,811	419,583
EXPENSE					
Power Purchased	1,241,899	148,861	1,485,964	2,125,639	359,636
Local Generation	—	—	9,118	—	—
Operation and Maintenance	38,052	554	90,957	22,733	4,623
Billing and Collecting	52,879	11,857	83,215	49,718	12,302
Administration	28,464	14,432	92,867	87,287	5,599
Depreciation Less Amortization	24,901	3,929	45,182	61,812	6,324
Financial Expense	843	—	3,193	42,340	—
TOTAL EXPENSE	1,387,038	179,633	1,810,496	2,389,529	388,484
Income Before Extraordinary/ Unusual Items	11,332	6,147	39,191	3,282	31,099
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**11,332**	**6,147**	**39,191**	**3,282**	**31,099**

Municipal Electrical Utilities Financial

Municipality	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers	1,037	2,338	2,597	93,353	2,206
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,325,437	2,106,196	3,131,541	172,239,516	3,487,264
Less: Accumulated Depreciation	650,226	1,080,422	1,259,018	48,705,601	1,075,505
Net Fixed Assets	1,675,211	1,025,774	1,872,523	123,533,915	2,411,759
CURRENT ASSETS					
Cash and Bank	180,342	376,708	566,411	382,579	453,790
Investments	—	171,658	—	36,645,000	126,000
Accounts Receivable	60,200	297,921	183,529	7,751,409	73,870
Unbilled Revenue	311,737	239,697	506,000	17,500,000	343,570
Inventory	86,782	67,449	135,504	5,533,100	2,755
Other	11,329	9,494	15,019	513,656	8,966
Total Current Assets	650,390	1,162,927	1,406,463	68,325,744	1,008,951
OTHER ASSETS	1,330	—	8,520	10,465,969	16,401
EQUITY IN ONTARIO HYDRO	1,370,156	1,873,029	1,988,315	138,339,845	1,856,833
TOTAL ASSETS	**3,697,087**	**4,061,730**	**5,275,821**	**340,665,473**	**5,293,944**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	204,414	—	—	20,296,404	—
Less Sinking Fund on Debentures	—	—	—	4,750,599	—
	204,414	—	—	15,545,805	—
Less Payments due within one year	27,420	—	—	1,401,050	—
Total	176,994	—	—	14,144,755	—
LIABILITIES					
Current Liabilities	370,555	459,570	537,186	28,023,906	352,813
Other Liabilities	26,241	160,428	27,850	4,720,812	31,205
Total	396,796	619,998	565,036	32,744,718	384,018
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	637,782	102,375	500,660	7,120,932	284,288
Less Amortization	111,621	20,036	83,136	1,566,670	53,104
	526,161	82,339	417,524	5,554,262	231,184
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,226,980	1,486,364	2,304,946	149,881,893	2,821,909
EQUITY IN ONTARIO HYDRO	1,370,156	1,873,029	1,988,315	138,339,845	1,856,833
TOTAL DEBT, LIABILITIES & EQUITY	**3,697,087**	**4,061,730**	**5,275,821**	**340,665,473**	**5,293,944**

Statements for the Year Ended December 31, 1992

Municipality	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers	1,037	2,338	2,597	93,353	2,206
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,147,544	1,417,519	2,240,084	134,385,134	2,546,976
Net Income for year	79,436	68,845	64,862	15,496,759	274,933
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,226,980**	**1,486,364**	**2,304,946**	**149,881,893**	**2,821,909**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,086,595	3,475,412	3,603,159	242,787,800	3,400,733
Other Operating Revenue	37,168	93,325	96,357	5,538,834	106,394
TOTAL REVENUE	3,123,763	3,568,737	3,699,516	248,326,634	3,507,127
EXPENSE					
Power Purchased	2,798,966	2,913,215	3,119,280	207,189,595	2,728,423
Local Generation	—	—	—	—	—
Operation and Maintenance	63,647	196,456	168,709	11,023,547	168,235
Billing and Collecting	54,501	181,241	75,010	3,896,240	99,597
Administration	54,969	141,520	180,852	3,360,584	102,776
Depreciation Less Amortization	55,533	65,255	88,769	5,849,494	130,222
Financial Expense	16,711	2,205	2,034	1,885,268	2,941
TOTAL EXPENSE	3,044,327	3,499,892	3,634,654	233,204,728	3,232,194
Income Before Extraordinary/ Unusual Items	79,436	68,845	64,862	15,121,906	274,933
Extraordinary/Unusual Item(s)	—	—	—	(374,853)	—
NET INCOME	**79,436**	**68,845**	**64,862**	**15,496,759**	**274,933**

Municipal Electrical Utilities Financial

Municipality	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers	1,164	2,972	239	1,160	365
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,167,664	4,520,404	226,207	1,781,746	346,006
Less: Accumulated Depreciation	474,111	1,582,342	91,991	678,967	149,271
Net Fixed Assets	693,553	2,938,062	134,216	1,102,779	196,735
CURRENT ASSETS					
Cash and Bank	279,502	990,704	62,097	373,725	40,016
Investments	—	—	—	60,000	—
Accounts Receivable	58,744	919,145	34,672	99,327	32,289
Unbilled Revenue	291,500	207,200	39,071	203,406	77,773
Inventory	9,460	102,629	1,185	19,509	4,321
Other	5,751	5,806	3,807	8,831	2,108
Total Current Assets	644,957	2,225,484	140,832	764,798	156,507
OTHER ASSETS	—	4,000	—	—	1,333
EQUITY IN ONTARIO HYDRO	840,635	4,230,169	195,522	1,036,528	315,787
TOTAL ASSETS	**2,179,145**	**9,397,715**	**470,570**	**2,904,105**	**670,362**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	251,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	251,000	—
Less Payments due within one year	—	—	—	14,000	—
Total	—	—	—	237,000	—
LIABILITIES					
Current Liabilities	359,281	954,159	40,119	232,512	67,880
Other Liabilities	9,787	20,785	1,840	8,342	600
Total	369,068	974,944	41,959	240,854	68,480
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	112,650	1,109,249	14,483	458,327	36,198
Less Amortization	12,140	179,366	3,954	33,440	4,976
	100,510	929,883	10,529	424,887	31,222
RESERVES	—	—	—	—	—
UTILITY EQUITY	868,932	3,262,719	222,560	964,836	254,873
EQUITY IN ONTARIO HYDRO	840,635	4,230,169	195,522	1,036,528	315,787
TOTAL DEBT, LIABILITIES & EQUITY	**2,179,145**	**9,397,715**	**470,570**	**2,904,105**	**670,362**

Statements for the Year Ended December 31, 1992

Municipality	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers	1,164	2,972	239	1,160	365
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	946,413	3,188,297	210,938	908,753	222,621
Net Income for year	(77,481)	74,422	11,622	56,083	32,252
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**868,932**	**3,262,719**	**222,560**	**964,836**	**254,873**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,777,315	7,579,557	336,518	1,696,988	562,449
Other Operating Revenue	39,206	103,054	5,902	37,452	8,310
TOTAL REVENUE	1,816,521	7,682,611	342,420	1,734,440	570,759
EXPENSE					
Power Purchased	1,690,993	6,949,819	305,876	1,437,573	495,952
Local Generation	—	17,807	—	—	—
Operation and Maintenance	45,522	246,645	5,918	49,266	1,793
Billing and Collecting	61,940	101,645	8,362	54,787	15,398
Administration	50,726	86,117	5,358	71,919	12,315
Depreciation Less Amortization	43,707	124,647	5,284	49,324	12,297
Financial Expense	1,114	2,029	—	15,488	752
TOTAL EXPENSE	1,894,002	7,528,709	330,798	1,678,357	538,507
Income Before Extraordinary/ Unusual Items	(77,481)	153,902	11,622	56,083	32,252
Extraordinary/Unusual Item(s)	—	79,480	—	—	—
NET INCOME	**(77,481)**	**74,422**	**11,622**	**56,083**	**32,252**

Municipal Electrical Utilities Financial

Municipality	Forest	Fort Frances	Frankford	Georgina	Glencoe
Number of Customers	1,319	3,648	896	1,373	935
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,908,484	6,630,294	1,193,692	1,857,698	1,123,427
Less: Accumulated Depreciation	585,402	2,194,103	374,358	746,552	513,269
Net Fixed Assets	1,323,082	4,436,191	819,334	1,111,146	610,158
CURRENT ASSETS					
Cash and Bank	280,186	345,795	113,701	334,869	179,280
Investments	—	250,000	—	—	54,269
Accounts Receivable	73,070	542,309	40,065	152,899	43,801
Unbilled Revenue	264,800	242,242	273,139	216,865	176,320
Inventory	14,146	161,570	13,690	76,927	64,833
Other	2,905	12,696	9,641	3,791	5,643
Total Current Assets	635,107	1,554,612	450,236	785,351	524,146
OTHER ASSETS	2,970	100,000	—	4,853	—
EQUITY IN ONTARIO HYDRO	1,277,542	3,358,354	654,654	1,186,558	757,052
TOTAL ASSETS	**3,238,701**	**9,449,157**	**1,924,224**	**3,087,908**	**1,891,356**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	148,750	735,691	255,244	101,155	—
Less Sinking Fund on Debentures	—	—	—	—	—
	148,750	735,691	255,244	101,155	—
Less Payments due within one year	17,500	87,725	33,600	34,241	—
Total	131,250	647,966	221,644	66,914	—
LIABILITIES					
Current Liabilities	265,771	677,040	273,501	388,929	195,078
Other Liabilities	19,050	101,491	6,350	30,491	5,780
Total	284,821	778,531	279,851	419,420	200,858
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	155,174	144,016	10,408	210,996	120,690
Less Amortization	24,543	26,922	1,776	41,306	19,352
	130,631	117,094	8,632	169,690	101,338
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,414,457	4,547,212	759,443	1,245,326	832,108
EQUITY IN ONTARIO HYDRO	1,277,542	3,358,354	654,654	1,186,558	757,052
TOTAL DEBT, LIABILITIES & EQUITY	**3,238,701**	**9,449,157**	**1,924,224**	**3,087,908**	**1,891,356**

Statements for the Year Ended December 31, 1992

Municipality	Forest	Fort Frances	Frankford	Georgina	Glencoe
Number of Customers	1,319	3,648	896	1,373	935
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,238,566	4,328,768	694,432	1,158,927	847,851
Net Income for year	174,087	218,444	65,011	86,399	(15,743)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1,804	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,414,457**	**4,547,212**	**759,443**	**1,245,326**	**832,108**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,109,307	4,899,191	1,340,942	2,381,561	1,295,161
Other Operating Revenue	56,702	102,033	24,356	47,394	43,646
TOTAL REVENUE	2,166,009	5,001,224	1,365,298	2,428,955	1,338,807
EXPENSE					
Power Purchased	1,667,275	3,605,365	1,153,560	2,044,655	1,144,210
Local Generation	—	56,134	—	—	—
Operation and Maintenance	90,979	345,556	20,899	50,752	59,771
Billing and Collecting	46,440	168,586	32,462	93,296	46,004
Administration	101,994	277,814	22,990	83,303	62,173
Depreciation Less Amortization	66,339	238,620	44,848	57,953	42,392
Financial Expense	18,895	90,705	25,528	12,597	—
TOTAL EXPENSE	1,991,922	4,782,780	1,300,287	2,342,556	1,354,550
Income Before Extraordinary/ Unusual Items	174,087	218,444	65,011	86,399	(15,743)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**174,087**	**218,444**	**65,011**	**86,399**	**(15,743)**

Municipal Electrical Utilities Financial

Municipality	Gloucester	Goderich	Goulbourn	Grand Bend	Grand Valley
Number of Customers	33,253	3,422	1,276	1,178	614
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	65,909,690	4,723,476	1,831,101	1,364,521	809,058
Less: Accumulated Depreciation	20,600,105	1,826,105	779,665	338,887	233,347
Net Fixed Assets	45,309,585	2,897,371	1,051,436	1,025,634	575,711
CURRENT ASSETS					
Cash and Bank	211,189	548,490	219,868	201,361	103,622
Investments	3,121,086	38,925	—	—	—
Accounts Receivable	2,710,976	581,881	67,689	39,150	43,059
Unbilled Revenue	6,673,011	589,500	316,125	136,200	205,307
Inventory	2,066,380	214,500	52,153	47,391	7,659
Other	479,298	—	8,064	4,677	4,590
Total Current Assets	15,261,940	1,973,296	663,899	428,779	364,237
OTHER ASSETS	157,551	18,548	6,000	5,700	540
EQUITY IN ONTARIO HYDRO	22,660,931	4,613,877	1,007,838	574,281	471,873
TOTAL ASSETS	**83,390,007**	**9,503,092**	**2,729,173**	**2,034,394**	**1,412,361**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	3,329,725	—	58,000	105,000	—
Less Sinking Fund on Debentures	948,614	—	37,408	—	—
	2,381,111	—	20,592	105,000	—
Less Payments due within one year	416,962	—	19,773	15,000	—
Total	1,964,149	—	819	90,000	—
LIABILITIES					
Current Liabilities	6,327,356	890,305	336,072	195,688	151,533
Other Liabilities	150,200	96,301	38,033	16,925	4,165
Total	6,477,556	986,606	374,105	212,613	155,698
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	17,544,131	314,107	294,827	437,512	490,605
Less Amortization	3,883,735	56,009	41,880	73,616	90,425
	13,660,396	258,098	252,947	363,896	400,180
RESERVES	—	—	—	—	—
UTILITY EQUITY	38,626,975	3,644,511	1,093,464	793,604	384,610
EQUITY IN ONTARIO HYDRO	22,660,931	4,613,877	1,007,838	574,281	471,873
TOTAL DEBT, LIABILITIES & EQUITY	**83,390,007**	**9,503,092**	**2,729,173**	**2,034,394**	**1,412,361**

Statements for the Year Ended December 31, 1992

Municipality	Gloucester	Goderich	Goulbourn	Grand Bend	Grand Valley
Number of Customers	33,253	3,422	1,276	1,178	614
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	35,343,846	3,292,127	1,037,538	706,737	388,444
Net Income for year	3,283,129	352,384	67,563	86,867	(3,834)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(11,637)	—	—
UTILITY EQUITY, END OF YEAR	**38,626,975**	**3,644,511**	**1,093,464**	**793,604**	**384,610**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	57,854,733	7,795,337	2,089,070	1,288,898	961,108
Other Operating Revenue	613,983	128,559	32,705	31,480	16,215
TOTAL REVENUE	58,468,716	7,923,896	2,121,775	1,320,378	977,323
EXPENSE					
Power Purchased	48,825,765	6,646,384	1,779,518	1,018,734	882,743
Local Generation	—	—	—	—	—
Operation and Maintenance	1,588,012	309,263	69,467	54,843	17,924
Billing and Collecting	1,083,474	161,101	48,751	52,460	39,987
Administration	1,709,735	286,206	88,231	57,088	27,505
Depreciation Less Amortization	1,690,188	163,966	64,281	37,088	12,998
Financial Expense	288,413	4,592	3,964	13,298	—
TOTAL EXPENSE	55,185,587	7,571,512	2,054,212	1,233,511	981,157
Income Before Extraordinary/ Unusual Items	3,283,129	352,384	67,563	86,867	(3,834)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**3,283,129**	**352,384**	**67,563**	**86,867**	**(3,834)**

Municipal Electrical Utilities Financial

Municipality	Granton	Gravenhurst	Grimsby	Guelph	Haldimand
Number of Customers	142	2,174	7,274	32,040	3,598
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	133,080	3,342,785	9,851,941	67,281,576	3,446,697
Less: Accumulated Depreciation	68,355	1,343,053	3,228,720	24,017,322	1,398,063
Net Fixed Assets	64,725	1,999,732	6,623,221	43,264,254	2,048,634
CURRENT ASSETS					
Cash and Bank	39,194	159,888	1,079,689	1,510,188	458,642
Investments	—	50,000	—	3,874,820	—
Accounts Receivable	5,832	385,809	487,669	2,097,296	494,224
Unbilled Revenue	37,174	371,853	819,916	9,330,000	248,930
Inventory	—	140,364	389,195	2,075,373	54,668
Other	175	13,312	51,463	119,798	13,245
Total Current Assets	82,375	1,121,226	2,827,932	19,007,475	1,269,709
OTHER ASSETS	—	13,492	—	24,060	12,000
EQUITY IN ONTARIO HYDRO	153,562	1,848,828	4,690,762	38,086,422	2,455,792
TOTAL ASSETS	**300,662**	**4,983,278**	**14,141,915**	**100,382,211**	**5,786,135**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	308,604	1,028,000	367,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	308,604	1,028,000	367,000	—
Less Payments due within one year	—	26,232	64,000	109,000	—
Total	—	282,372	964,000	258,000	—
LIABILITIES					
Current Liabilities	43,237	590,401	1,160,547	10,386,201	632,679
Other Liabilities	700	39,940	46,403	169,414	31,993
Total	43,937	630,341	1,206,950	10,555,615	664,672
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	581	186,705	4,004,074	12,417,739	283,502
Less Amortization	104	33,703	690,230	2,292,679	40,257
	477	153,002	3,313,844	10,125,060	243,245
RESERVES	—	—	—	—	—
UTILITY EQUITY	102,686	2,068,735	3,966,359	41,357,114	2,422,426
EQUITY IN ONTARIO HYDRO	153,562	1,848,828	4,690,762	38,086,422	2,455,792
TOTAL DEBT, LIABILITIES & EQUITY	**300,662**	**4,983,278**	**14,141,915**	**100,382,211**	**5,786,135**

Statements for the Year Ended December 31, 1992

Municipality	Granton	Gravenhurst	Grimsby	Guelph	Haldimand
Number of Customers	142	2,174	7,274	32,040	3,598
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	95,814	1,873,610	3,480,396	39,007,968	2,280,476
Net Income for year	6,872	195,125	485,963	2,349,146	141,950
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**102,686**	**2,068,735**	**3,966,359**	**41,357,114**	**2,422,426**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	255,696	3,416,493	9,953,961	73,301,266	4,021,738
Other Operating Revenue	3,041	175,121	155,906	1,339,959	233,120
TOTAL REVENUE	258,737	3,591,614	10,109,867	74,641,225	4,254,858
EXPENSE					
Power Purchased	228,593	2,709,075	8,032,468	63,505,448	3,522,914
Local Generation	—	—	—	—	—
Operation and Maintenance	6,914	213,527	695,251	2,009,934	139,753
Billing and Collecting	4,298	174,639	246,234	1,826,064	182,774
Administration	6,920	115,126	327,476	2,554,147	145,449
Depreciation Less Amortization	5,140	128,556	211,992	2,288,346	118,693
Financial Expense	—	40,664	110,483	108,140	3,325
TOTAL EXPENSE	251,865	3,381,587	9,623,904	72,292,079	4,112,908
Income Before Extraordinary/ Unusual Items	6,872	210,027	485,963	2,349,146	141,950
Extraordinary/Unusual Item(s)	—	14,902	—	—	—
NET INCOME	**6,872**	**195,125**	**485,963**	**2,349,146**	**141,950**

Municipal Electrical Utilities Financial

Municipality	Halton Hills	Hamilton	Hanover	Harriston	Harrow
Number of Customers	13,418	130,520	2,962	896	1,079
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	29,885,120	163,455,010	3,518,769	1,915,595	1,532,040
Less: Accumulated Depreciation	12,550,074	58,260,432	1,176,995	741,422	686,143
Net Fixed Assets	17,335,046	105,194,578	2,341,774	1,174,173	845,897
CURRENT ASSETS					
Cash and Bank	1,042,942	2,304,821	422,493	67,029	40,319
Investments	1,115,013	22,975,000	311,503	—	—
Accounts Receivable	3,238,170	29,870,600	47,086	160,356	42,629
Unbilled Revenue	2,000,341	12,795,243	690,117	48,800	263,500
Inventory	811,619	5,391,832	155,601	68,050	34,283
Other	61,003	391,084	17,465	—	6,299
Total Current Assets	8,269,088	73,728,580	1,644,265	344,235	387,030
OTHER ASSETS	183,999	—	2,870	5,600	3,640
EQUITY IN ONTARIO HYDRO	13,400,410	240,378,940	3,453,466	913,949	1,171,889
TOTAL ASSETS	**39,188,543**	**419,302,098**	**7,442,375**	**2,437,957**	**2,408,456**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	3,886,149	—	—	—	—
Less Sinking Fund on Debentures	523,829	—	—	—	—
	3,362,320	—	—	—	—
Less Payments due within one year	415,241	—	—	—	—
Total	2,947,079	—	—	—	—
LIABILITIES					
Current Liabilities	4,218,742	35,101,972	540,716	187,073	192,257
Other Liabilities	708,485	290,611	93,164	8,812	53,297
Total	4,927,227	35,392,583	633,880	195,885	245,554
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,678,520	3,766,441	451,004	10,173	128,899
Less Amortization	267,030	690,610	66,453	735	28,109
	1,411,490	3,075,831	384,551	9,438	100,790
RESERVES	—	—	—	—	—
UTILITY EQUITY	16,502,337	140,454,744	2,970,478	1,318,685	890,223
EQUITY IN ONTARIO HYDRO	13,400,410	240,378,940	3,453,466	913,949	1,171,889
TOTAL DEBT, LIABILITIES & EQUITY	**39,188,543**	**419,302,098**	**7,442,375**	**2,437,957**	**2,408,456**

Statements for the Year Ended December 31, 1992

Municipality	Halton Hills	Hamilton	Hanover	Harriston	Harrow
Number of Customers	13,418	130,520	2,962	896	1,079
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	14,594,388	126,063,149	2,657,287	1,259,015	858,614
Net Income for year	1,913,951	14,391,595	313,191	59,670	31,609
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(6,002)	—	—	—	—
UTILITY EQUITY, END OF YEAR	**16,502,337**	**140,454,744**	**2,970,478**	**1,318,685**	**890,223**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	27,006,336	361,532,723	5,330,311	1,176,382	1,971,369
Other Operating Revenue	983,618	3,618,253	77,445	17,234	45,225
TOTAL REVENUE	27,989,954	365,150,976	5,407,756	1,193,616	2,016,594
EXPENSE					
Power Purchased	21,509,937	326,758,739	4,648,492	911,607	1,634,301
Local Generation	—	—	—	—	—
Operation and Maintenance	1,269,528	10,520,011	114,469	65,660	134,603
Billing and Collecting	910,823	4,783,257	125,757	60,631	100,306
Administration	839,959	3,018,765	110,550	23,742	70,579
Depreciation Less Amortization	1,131,387	5,624,984	93,205	71,708	45,033
Financial Expense	414,369	53,625	2,092	598	163
TOTAL EXPENSE	26,076,003	350,759,381	5,094,565	1,133,946	1,984,985
Income Before Extraordinary/ Unusual Items	1,913,951	14,391,595	313,191	59,670	31,609
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**1,913,951**	**14,391,595**	**313,191**	**59,670**	**31,609**

Municipal Electrical Utilities Financial

Municipality	Hastings	Havelock	Hawkesbury	Hearst	Hensall
Number of Customers	596	641	4,438	2,343	501
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	866,925	820,925	4,676,479	2,253,847	530,587
Less: Accumulated Depreciation	292,109	216,146	1,832,956	1,240,051	260,087
Net Fixed Assets	574,816	604,779	2,843,523	1,013,796	270,500
CURRENT ASSETS					
Cash and Bank	179,072	82,354	72,372	1,591,681	297,028
Investments	—	—	1,750,000	—	—
Accounts Receivable	47,957	26,261	89,065	158,354	23,208
Unbilled Revenue	95,142	148,546	1,459,961	630,870	149,404
Inventory	8,874	10,496	193,490	151,001	962
Other	4,282	4,666	32,030	10,956	3,667
Total Current Assets	335,327	272,323	3,596,918	2,542,862	474,269
OTHER ASSETS	4,940	—	—	—	3,720
EQUITY IN ONTARIO HYDRO	428,847	500,048	6,503,650	3,497,189	748,177
TOTAL ASSETS	**1,343,930**	**1,377,150**	**12,944,091**	**7,053,847**	**1,496,666**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	100,000	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	100,000	—	—	—	—
Less Payments due within one year	20,000	—	—	—	—
Total	80,000	—	—	—	—
LIABILITIES					
Current Liabilities	134,606	331,621	1,534,938	731,266	177,833
Other Liabilities	7,285	5,271	187,326	16,179	14,220
Total	141,891	336,892	1,722,264	747,445	192,053
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	35,933	37,623	344,721	143,165	52,115
Less Amortization	6,916	5,954	88,628	33,224	15,920
	29,017	31,669	256,093	109,941	36,195
RESERVES	—	—	—	—	—
UTILITY EQUITY	664,175	508,541	4,462,084	2,699,272	520,241
EQUITY IN ONTARIO HYDRO	428,847	500,048	6,503,650	3,497,189	748,177
TOTAL DEBT, LIABILITIES & EQUITY	**1,343,930**	**1,377,150**	**12,944,091**	**7,053,847**	**1,496,666**

Statements for the Year Ended December 31, 1992

Municipality	Hastings	Havelock	Hawkesbury	Hearst	Hensall
Number of Customers	596	641	4,438	2,343	501
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	609,204	475,820	4,228,002	2,570,129	514,543
Net Income for year	54,971	32,721	234,082	129,143	5,698
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**664,175**	**508,541**	**4,462,084**	**2,699,272**	**520,241**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	878,206	921,427	12,606,940	5,722,651	1,212,363
Other Operating Revenue	19,492	15,368	218,798	138,002	26,790
TOTAL REVENUE	897,698	936,795	12,825,738	5,860,653	1,239,153
EXPENSE					
Power Purchased	721,788	759,488	11,726,404	5,270,587	1,099,069
Local Generation	—	—	—	—	—
Operation and Maintenance	22,412	22,632	261,667	224,348	34,723
Billing and Collecting	35,675	24,713	174,040	86,845	27,831
Administration	26,225	46,502	277,651	77,806	46,631
Depreciation Less Amortization	28,529	29,165	142,532	71,682	13,737
Financial Expense	8,098	21,574	9,362	242	640
TOTAL EXPENSE	842,727	904,074	12,591,656	5,731,510	1,222,631
Income Before Extraordinary/ Unusual Items	54,971	32,721	234,082	129,143	16,522
Extraordinary/Unusual Item(s)	—	—	—	—	10,824
NET INCOME	**54,971**	**32,721**	**234,082**	**129,143**	**5,698**

Municipal Electrical Utilities Financial

Municipality	Holstein	Huntsville	Ingersoll	Innisfil	Iroquois
Number of Customers	115	1,757	3,924	560	631
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	110,290	3,440,898	7,418,724	738,636	806,682
Less: Accumulated Depreciation	49,004	1,181,459	2,942,450	258,030	351,874
Net Fixed Assets	61,286	2,259,439	4,476,274	480,606	454,808
CURRENT ASSETS					
Cash and Bank	8,542	167,426	645,258	66,145	126,078
Investments	—	—	—	—	—
Accounts Receivable	1,606	106,050	1,155,115	16,891	40,885
Unbilled Revenue	25,477	550,315	609,755	100,909	143,092
Inventory	4,213	125,623	369,140	25,207	22,422
Other	1,133	13,689	24,894	3,746	12,446
Total Current Assets	40,971	963,103	2,804,162	212,898	344,923
OTHER ASSETS	1,823	10,000	34,780	34,643	—
EQUITY IN ONTARIO HYDRO	78,270	2,123,410	5,004,638	368,703	952,027
TOTAL ASSETS	**182,350**	**5,355,952**	**12,319,854**	**1,096,850**	**1,751,758**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	104,538	—	10,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	104,538	—	10,000
Less Payments due within one year	—	—	26,023	—	10,000
Total	—	—	78,515	—	—
LIABILITIES					
Current Liabilities	13,549	444,290	1,768,120	88,646	180,009
Other Liabilities	500	62,069	73,284	5,950	6,206
Total	14,049	506,359	1,841,404	94,596	186,215
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	10,909	412,640	1,245,101	226,135	26,555
Less Amortization	4,806	66,590	225,062	24,316	4,411
	6,103	346,050	1,020,039	201,819	22,144
RESERVES	—	—	—	—	—
UTILITY EQUITY	83,928	2,380,133	4,375,258	431,732	591,372
EQUITY IN ONTARIO HYDRO	78,270	2,123,410	5,004,638	368,703	952,027
TOTAL DEBT, LIABILITIES & EQUITY	**182,350**	**5,355,952**	**12,319,854**	**1,096,850**	**1,751,758**

Statements for the Year Ended December 31, 1992

Municipality	Holstein	Huntsville	Ingersoll	Innisfil	Iroquois
Number of Customers	115	1,757	3,924	560	631
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	79,377	2,192,075	4,106,244	391,755	554,653
Net Income for year	4,551	188,058	269,014	39,977	36,719
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**83,928**	**2,380,133**	**4,375,258**	**431,732**	**591,372**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	129,431	3,558,359	11,056,739	863,730	1,328,700
Other Operating Revenue	1,852	140,753	195,572	17,378	16,085
TOTAL REVENUE	131,283	3,699,112	11,252,311	881,108	1,344,785
EXPENSE					
Power Purchased	108,852	3,120,581	9,961,880	693,080	1,180,366
Local Generation	—	—	—	—	—
Operation and Maintenance	2,850	61,891	382,089	14,303	43,754
Billing and Collecting	5,624	131,930	110,066	43,214	26,810
Administration	5,390	83,833	271,709	68,005	31,696
Depreciation Less Amortization	4,016	110,084	234,612	22,195	23,854
Financial Expense	—	2,735	22,941	334	1,586
TOTAL EXPENSE	126,732	3,511,054	10,983,297	841,131	1,308,066
Income Before Extraordinary/ Unusual Items	4,551	188,058	269,014	39,977	36,719
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**4,551**	**188,058**	**269,014**	**39,977**	**36,719**

Municipal Electrical Utilities Financial

Municipality	Iroquois Falls	Kanata	Kapuskasing	Kemptville	Kenora
Number of Customers	1,858	13,858	2,216	1,340	5,319
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,682,849	36,494,624	2,486,411	2,004,763	5,317,855
Less: Accumulated Depreciation	480,799	10,415,164	1,543,465	785,260	1,656,963
Net Fixed Assets	1.202,050	26,079,460	942,946	1,219,503	3,660,892
CURRENT ASSETS					
Cash and Bank	302,717	2,625,790	497,974	308,161	426,236
Investments	—	—	—	45,000	750,000
Accounts Receivable	11,957	592,886	169,506	310,681	362,647
Unbilled Revenue	261,193	3,082,668	488,965	173,019	925,285
Inventory	60,651	1,560,630	32,328	65,350	239,029
Other	587	247,744	3,426	2,471	24,940
Total Current Assets	637,105	8,109,718	1,192,199	904,682	2,728,137
OTHER ASSETS	—	182,505	—	—	—
EQUITY IN ONTARIO HYDRO	458,735	8,723,772	2,251,056	1,368,496	3,757,148
TOTAL ASSETS	**2,297,890**	**43,095,455**	**4,386,201**	**3,492,681**	**10,146,177**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	8,974,951	—	—	—
Less Sinking Fund on Debentures	—	1,681,076	—	—	—
	—	7,293,875	—	—	—
Less Payments due within one year	—	722,675	—	—	—
Total	—	6,571,200	—	—	—
LIABILITIES					
Current Liabilities	203,475	4,980,351	542,921	483,076	1,184,022
Other Liabilities	11,044	120,609	65,608	6,000	29,242
Total	214,519	5,100,960	608,529	489,076	1,213,264
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,289,361	19,699,287	—	193,718	373,976
Less Amortization	350,780	3,676,939	—	32,313	59,773
	938,581	16,022,348	—	161,405	314,203
RESERVES	—	—	—	—	—
UTILITY EQUITY	686,055	6,677,175	1,526,616	1,473,704	4,861,562
EQUITY IN ONTARIO HYDRO	458,735	8,723,772	2,251,056	1,368,496	3,757,148
TOTAL DEBT, LIABILITIES & EQUITY	**2,297,890**	**43,095,455**	**4,386,201**	**3,492,681**	**10,146,177**

Statements for the Year Ended December 31, 1992

Municipality	Iroquois Falls	Kanata	Kapuskasing	Kemptville	Kenora
Number of Customers	1,858	13,858	2,216	1,340	5,319
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	674,806	5,828,197	1,439,998	1,360,816	4,491,470
Net Income for year	11,249	848,978	86,618	112,888	452,844
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(82,752)
UTILITY EQUITY, END OF YEAR	**686,055**	**6,677,175**	**1,526,616**	**1,473,704**	**4,861,562**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,960,886	24,062,862	3,723,313	2,517,748	7,913,806
Other Operating Revenue	42,408	425,413	95,961	43,572	175,716
TOTAL REVENUE	2,003,294	24,488,275	3,819,274	2,561,320	8,089,522
EXPENSE					
Power Purchased	1,629,723	19,985,787	3,170,707	2,079,015	6,601,349
Local Generation	—	—	—	—	—
Operation and Maintenance	167,042	572,138	174,649	88,682	415,626
Billing and Collecting	89,928	626,333	208,755	113,855	315,992
Administration	89,712	973,577	113,869	98,727	114,897
Depreciation Less Amortization	14,308	661,945	102,052	59,089	188,814
Financial Expense	1,332	819,517	2,624	2,541	—
TOTAL EXPENSE	1,992,045	23,639,297	3,772,656	2,441,909	7,636,678
Income Before Extraordinary/ Unusual Items	11,249	848,978	46,618	119,411	452,844
Extraordinary/Unusual Item(s)	—	—	(40,000)	6,523	—
NET INCOME	**11,249**	**848,978**	**86,618**	**112,888**	**452,844**

Municipal Electrical Utilities Financial

Municipality	Killaloe	Kincardine	Kingston	Kingsville	Kirkfield
Number of Customers	345	3,007	25,658	2,339	139
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	345,855	4,616,381	32,417,395	3,160,175	132,751
Less: Accumulated Depreciation	143,123	1,841,901	14,590,191	1,050,755	61,735
Net Fixed Assets	202,732	2,774,480	17,827,204	2,109,420	71,016
CURRENT ASSETS					
Cash and Bank	55,354	1,334,346	537,623	130,532	43,246
Investments	—	—	5,067,884	413,035	—
Accounts Receivable	35,093	281,905	5,585,350	90,791	2,955
Unbilled Revenue	53,433	622,704	3,255,260	442,000	31,453
Inventory	8,145	198,991	1,524,395	141,600	886
Other	8,480	5,829	60,002	—	1,134
Total Current Assets	160,505	2,443,775	16,030,514	1,217,958	79,674
OTHER ASSETS	—	1,634	13,374	18,635	—
EQUITY IN ONTARIO HYDRO	205,586	2,793,112	27,293,707	1,926,956	100,910
TOTAL ASSETS	**568,823**	**8,013,001**	**61,164,799**	**5,272,969**	**251,600**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	120,000	2,899,000	249,525	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	120,000	2,899,000	249,525	—
Less Payments due within one year	—	49,000	518,000	27,588	—
Total	—	71,000	2,381,000	221,937	—
LIABILITIES					
Current Liabilities	58,935	956,921	6,614,543	442,577	38,713
Other Liabilities	3,020	91,308	667,583	56,395	6,050
Total	61,955	1,048,229	7,282,126	498,972	44,763
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	6,653	495,950	2,430,298	495,139	41,177
Less Amortization	1,557	62,128	1,035,924	119,385	7,995
	5,096	433,822	1,394,374	375,754	33,182
RESERVES	—	—	—	—	—
UTILITY EQUITY	296,186	3,666,838	22,813,592	2,249,350	72,745
EQUITY IN ONTARIO HYDRO	205,586	2,793,112	27,293,707	1,926,956	100,910
TOTAL DEBT, LIABILITIES & EQUITY	**568,823**	**8,013,001**	**61,164,799**	**5,272,969**	**251,600**

Statements for the Year Ended December 31, 1992

Municipality	Killaloe	Kincardine	Kingston	Kingsville	Kirkfield
Number of Customers	345	3,007	25,658	2,339	139
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	281,801	3,249,461	20,575,636	2,034,502	70,961
Net Income for year	14,385	417,377	2,237,956	214,848	1,784
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**296,186**	**3,666,838**	**22,813,592**	**2,249,350**	**72,745**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	427,006	5,433,559	49,816,826	3,325,016	224,646
Other Operating Revenue	4,773	137,595	810,688	73,468	2,974
TOTAL REVENUE	431,779	5,571,154	50,627,514	3,398,484	227,620
EXPENSE					
Power Purchased	366,779	4,620,749	42,410,479	2,652,377	200,884
Local Generation	—	—	—	—	—
Operation and Maintenance	12,586	168,736	2,088,504	197,564	3,245
Billing and Collecting	15,192	123,675	898,367	85,481	8,835
Administration	10,444	83,053	1,649,237	120,395	9,077
Depreciation Less Amortization	12,393	139,302	1,003,149	105,731	3,747
Financial Expense	—	18,262	339,822	22,088	48
TOTAL EXPENSE	417,394	5,153,777	48,389,558	3,183,636	225,836
Income Before Extraordinary/ Unusual Items	14,385	417,377	2,237,956	214,848	1,784
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**14,385**	**417,377**	**2,237,956**	**214,848**	**1,784**

Municipal Electrical Utilities Financial

Municipality	Kitchener Wilmot	L'Orignal	Lakefield	Lanark	Lancaster
Number of Customers	64,242	875	1,254	413	399
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	123,713,848	1,027,254	1,890,935	622,467	359,654
Less: Accumulated Depreciation	36,343,616	426,929	874,152	242,879	168,454
Net Fixed Assets	87,370,232	600,325	1,016,783	379,588	191,200
CURRENT ASSETS					
Cash and Bank	401,531	139,848	317,789	95,583	77,825
Investments	8,900,000	245,000	—	30,000	73,965
Accounts Receivable	10,437,941	7,966	99,876	19,744	16,360
Unbilled Revenue	8,416,000	189,170	239,424	78,711	96,719
Inventory	3,371,842	14,486	30,747	10,798	10,879
Other	140,843	26,641	—	3,527	3,653
Total Current Assets	31,668,157	623,111	687,836	238,363	279,401
OTHER ASSETS	246,364	8,018	4,979	4,800	1,334
EQUITY IN ONTARIO HYDRO	69,136,940	646,087	1,241,133	338,024	312,738
TOTAL ASSETS	**188,421,693**	**1,877,541**	**2,950,731**	**960,775**	**784,673**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	172,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	172,000	—	—
Less Payments due within one year	—	—	25,000	—	—
Total	—	—	147,000	—	—
LIABILITIES					
Current Liabilities	13,730,518	244,382	333,898	66,113	90,046
Other Liabilities	776,308	14,730	7,990	4,275	6,215
Total	14,506,826	259,112	341,888	70,388	96,261
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	13,559,188	107,781	87,027	147,175	5,174
Less Amortization	2,268,543	10,896	24,619	39,829	970
	11,290,645	96,885	62,408	107,346	4,204
RESERVES	—	—	—	—	—
UTILITY EQUITY	93,487,282	875,457	1,158,302	445,017	371,470
EQUITY IN ONTARIO HYDRO	69,136,940	646,087	1,241,133	338,024	312,738
TOTAL DEBT, LIABILITIES & EQUITY	**188,421,693**	**1,877,541**	**2,950,731**	**960,775**	**784,673**

Statements for the Year Ended December 31, 1992

Municipality	Kitchener Wilmot	L'Orignal	Lakefield	Lanark	Lancaster
Number of Customers	64,242	875	1,254	413	399
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	85,878,162	801,751	1,110,808	417,229	375,767
Net Income for year	7,609,120	73,706	47,494	27,788	(4,297)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**93,487,282**	**875,457**	**1,158,302**	**445,017**	**371,470**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	121,491,328	1,525,024	2,495,209	616,181	613,138
Other Operating Revenue	1,732,106	26,898	43,622	15,397	9,148
TOTAL REVENUE	123,223,434	1,551,922	2,538,831	631,578	622,286
EXPENSE					
Power Purchased	102,948,668	1,347,280	2,105,222	526,593	556,850
Local Generation	—	—	—	—	—
Operation and Maintenance	4,276,674	12,186	107,802	5,141	4,242
Billing and Collecting	2,242,434	37,856	89,711	21,020	12,136
Administration	2,485,872	44,949	100,481	30,654	38,978
Depreciation Less Amortization	3,558,913	35,853	65,586	20,341	14,138
Financial Expense	101,753	92	22,535	41	239
TOTAL EXPENSE	115,614,314	1,478,216	2,491,337	603,790	626,583
Income Before Extraordinary/ Unusual Items	7,609,120	73,706	47,494	27,788	(4,297)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**7,609,120**	**73,706**	**47,494**	**27,788**	**(4,297)**

Municipal Electrical Utilities Financial

Municipality	Larder Lake Twp.	LaSalle	Latchford	Leamington	Lincoln
Number of Customers	516	6,110	224	5,233	2,422
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	551,514	8,282,721	232,575	6,821,240	2,981,623
Less: Accumulated Depreciation	235,313	2,868,878	123,515	2,211,361	793,995
Net Fixed Assets	316,201	5,413,843	109,060	4,609,879	2,187,628
CURRENT ASSETS					
Cash and Bank	70,652	612,731	24,758	787,734	301,783
Investments	—	—	—	920,170	300,000
Accounts Receivable	12,221	159,325	12,967	188,513	161,210
Unbilled Revenue	118,505	1,045,000	44,047	1,167,094	345,381
Inventory	—	231,666	—	316,023	123,801
Other	—	14,315	—	18,035	16,486
Total Current Assets	201,378	2,063,037	81,772	3,397,569	1,248,661
OTHER ASSETS	—	—	6,200	18,000	9,314
EQUITY IN ONTARIO HYDRO	391,556	3,466,353	140,605	5,168,938	1,310,306
TOTAL ASSETS	**909,135**	**10,943,233**	**337,637**	**13,194,386**	**4,755,909**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	820,900
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	820,900
Less Payments due within one year	—	—	—	—	63,500
Total	—	—	—	—	757,400
LIABILITIES					
Current Liabilities	127,351	874,331	37,063	1,328,536	455,626
Other Liabilities	6,464	46,789	2,956	152,528	15,535
Total	133,815	921,120	40,019	1,481,064	471,161
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	145,916	3,572,059	30,120	851,955	881,136
Less Amortization	18,611	639,352	3,543	139,293	108,159
	127,305	2,932,707	26,577	712,662	772,977
RESERVES	—	—	—	—	—
UTILITY EQUITY	256,459	3,623,053	130,436	5,831,722	1,444,065
EQUITY IN ONTARIO HYDRO	391,556	3,466,353	140,605	5,168,938	1,310,306
TOTAL DEBT, LIABILITIES & EQUITY	**909,135**	**10,943,233**	**337,637**	**13,194,386**	**4,755,909**

Statements for the Year Ended December 31, 1992

Municipality	Larder Lake Twp.	LaSalle	Latchford	Leamington	Lincoln
Number of Customers	516	6,110	224	5,233	2,422
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	249,634	3,450,708	121,327	5,027,827	1,372,906
Net Income for year	6,825	172,345	9,109	803,968	71,159
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	(73)	—
UTILITY EQUITY, END OF YEAR	**256,459**	**3,623,053**	**130,436**	**5,831,722**	**1,444,065**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	741,248	6,777,497	294,920	8,842,636	2,801,523
Other Operating Revenue	9,575	118,460	5,302	180,845	69,283
TOTAL REVENUE	750,823	6,895,957	300,222	9,023,481	2,870,806
EXPENSE					
Power Purchased	637,250	5,729,055	261,285	7,294,966	2,206,516
Local Generation	—	—	—	—	—
Operation and Maintenance	27,589	531,967	5,479	309,879	94,627
Billing and Collecting	32,636	132,962	3,719	188,435	105,011
Administration	34,837	153,474	12,096	212,976	236,816
Depreciation Less Amortization	11,679	173,377	8,149	209,671	81,061
Financial Expense	7	2,777	385	3,586	75,616
TOTAL EXPENSE	743,998	6,723,612	291,113	8,219,513	2,799,647
Income Before Extraordinary/ Unusual Items	6,825	172,345	9,109	803,968	71,159
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**6,825**	**172,345**	**9,109**	**803,968**	**71,159**

Municipal Electrical Utilities Financial

Municipality	Lindsay	Listowel	London	Lucan	Lucknow
Number of Customers	6,941	2,290	115,452	694	599
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	13,554,832	3,919,878	192,947,330	853,770	618,631
Less: Accumulated Depreciation	4,811,803	1,222,610	71,577,699	331,930	268,785
Net Fixed Assets	8,743,029	2,697,268	121,369,631	521,840	349,846
CURRENT ASSETS					
Cash and Bank	109,130	712,467	3,829,447	120,201	165,389
Investments	854,380	—	4,173,390	—	—
Accounts Receivable	1,197,300	543,191	16,643,080	36,281	22,568
Unbilled Revenue	1,268,355	176,000	14,370,280	132,651	137,666
Inventory	351,705	57,136	6,832,409	17,329	5,084
Other	33,074	8,948	235,560	7,025	200
Total Current Assets	3,813,944	1,497,742	46,084,166	313,487	330,907
OTHER ASSETS	211,108	—	432,884	3,645	3,631
EQUITY IN ONTARIO HYDRO	7,657,619	2,969,798	104,315,723	596,587	575,890
TOTAL ASSETS	**20,425,700**	**7,164,808**	**272,202,404**	**1,435,559**	**1,260,274**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	1,551,085	—	432,884	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	1,551,085	—	432,884	—	—
Less Payments due within one year	78,659	—	133,343	—	—
Total	1,472,426	—	299,541	—	—
LIABILITIES					
Current Liabilities	1,970,672	549,715	21,647,250	129,030	158,385
Other Liabilities	416,951	13,650	1,669,330	5,400	4,658
Total	2,387,623	563,365	23,316,580	134,430	163,043
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,829,896	259,718	20,643,056	33,937	65,332
Less Amortization	322,528	48,143	3,936,534	4,833	10,698
	1,507,368	211,575	16,706,522	29,104	54,634
RESERVES	—	—	—	—	—
UTILITY EQUITY	7,400,664	3,420,070	127,564,038	675,438	466,707
EQUITY IN ONTARIO HYDRO	7,657,619	2,969,798	104,315,723	596,587	575,890
TOTAL DEBT, LIABILITIES & EQUITY	**20,425,700**	**7,164,808**	**272,202,404**	**1,435,559**	**1,260,274**

Statements for the Year Ended December 31, 1992

Municipality	Lindsay	Listowel	London	Lucan	Lucknow
Number of Customers	6,941	2,290	115,452	694	599
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	7,086,286	3,207,006	121,276,983	621,554	417,734
Net Income for year	314,378	213,064	6,287,055	53,884	48,973
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**7,400,664**	**3,420,070**	**127,564,038**	**675,438**	**466,707**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	13,558,059	4,371,411	195,607,110	951,773	932,161
Other Operating Revenue	316,541	121,813	4,569,834	38,965	14,154
TOTAL REVENUE	13,874,600	4,493,224	200,176,944	990,738	946,315
EXPENSE					
Power Purchased	11,474,664	3,758,939	170,741,261	762,052	807,391
Local Generation	—	—	—	—	—
Operation and Maintenance	611,100	172,363	8,946,917	46,710	20,072
Billing and Collecting	426,193	95,629	3,355,162	35,884	23,382
Administration	367,197	129,493	4,137,513	63,922	27,845
Depreciation Less Amortization	502,769	123,042	6,653,074	28,286	18,652
Financial Expense	178,299	694	55,962	—	—
TOTAL EXPENSE	13,560,222	4,280,160	193,889,889	936,854	897,342
Income Before Extraordinary/ Unusual Items	314,378	213,064	6,287,055	53,884	48,973
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**314,378**	**213,064**	**6,287,055**	**53,884**	**48,973**

Municipal Electrical Utilities Financial

Municipality	Madoc	Magnetawan	Markdale	Markham	Marmora
Number of Customers	774	169	748	48,435	739
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,402,428	246,786	929,170	149,691,123	1,008,649
Less: Accumulated Depreciation	558,718	116,268	431,631	45,838,230	411,687
Net Fixed Assets	843,710	130,518	497,539	103,852,893	596,962
CURRENT ASSETS					
Cash and Bank	211,529	8,180	160,329	3,199,539	211,552
Investments	—	—	—	7,199,738	—
Accounts Receivable	43,476	20,229	61,472	6,075,264	13,345
Unbilled Revenue	165,443	42,883	237,439	8,010,015	170,624
Inventory	4,240	6,455	49,085	3,202,343	9,283
Other	499	1,177	1,471	136,505	14,543
Total Current Assets	425,187	78,924	509,796	27,823,404	419,347
OTHER ASSETS	7,564	—	—	563,997	—
EQUITY IN ONTARIO HYDRO	687,166	95,324	785,512	38,495,010	571,959
TOTAL ASSETS	**1,963,627**	**304,766**	**1,792,847**	**170,735,304**	**1,588,268**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	264,000	—	12,000	21,037,966	182,756
Less Sinking Fund on Debentures	—	—	—	766,682	—
	264,000	—	12,000	20,271,284	182,756
Less Payments due within one year	22,000	—	6,000	3,776,614	32,500
Total	242,000	—	6,000	16,494,670	150,256
LIABILITIES					
Current Liabilities	191,880	22,386	225,459	17,335,705	220,206
Other Liabilities	31,345	—	12,537	2,099,885	9,663
Total	223,225	22,386	237,996	19,435,590	229,869
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	46,955	25,761	44,101	62,809,455	63,851
Less Amortization	12,446	11,455	13,505	16,996,983	5,664
	34,509	14,306	30,596	45,812,472	58,187
RESERVES	—	—	—	—	—
UTILITY EQUITY	776,727	172,750	732,743	50,497,562	577,997
EQUITY IN ONTARIO HYDRO	687,166	95,324	785,512	38,495,010	571,959
TOTAL DEBT, LIABILITIES & EQUITY	**1,963,627**	**304,766**	**1,792,847**	**170,735,304**	**1,588,268**

Statements for the Year Ended December 31, 1992

Municipality	Madoc	Magnetawan	Markdale	Markham	Marmora
Number of Customers	774	169	748	48,435	739
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	801,536	148,316	688,852	43,569,468	555,552
Net Income for year	(24,809)	24,434	43,891	6,928,094	22,445
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**776,727**	**172,750**	**732,743**	**50,497,562**	**577,997**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,206,504	229,533	1,661,222	110,478,012	1,125,914
Other Operating Revenue	22,172	2,995	19,775	2,036,739	34,349
TOTAL REVENUE	1,228,676	232,528	1,680,997	112,514,751	1,160,263
EXPENSE					
Power Purchased	1,074,558	189,326	1,448,512	91,545,753	1,008,669
Local Generation	—	—	—	—	—
Operation and Maintenance	22,757	8,001	78,456	4,373,466	15,623
Billing and Collecting	37,015	2,492	32,989	1,357,607	27,048
Administration	29,103	3,003	44,936	2,193,551	31,676
Depreciation Less Amortization	54,802	8,506	31,324	3,564,900	37,189
Financial Expense	35,250	—	889	2,551,380	17,613
TOTAL EXPENSE	1,253,485	211,328	1,637,106	105,586,657	1,137,818
Income Before Extraordinary/ Unusual Items	(24,809)	21,200	43,891	6,928,094	22,445
Extraordinary/Unusual Item(s)	—	(3,234)	—	—	—
NET INCOME	**(24,809)**	**24,434**	**43,891**	**6,928,094**	**22,445**

Municipal Electrical Utilities Financial

Municipality	Martintown	Massey	Maxville	McGarry Twp.	Meaford
Number of Customers	126	528	417	392	2,165
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	91,144	458,080	404,994	291,103	2,387,522
Less: Accumulated Depreciation	48,411	260,257	216,621	169,657	1,142,195
Net Fixed Assets	42,733	197,823	188,373	121,446	1,245,327
CURRENT ASSETS					
Cash and Bank	7,054	135,552	13,623	73,087	556,054
Investments	13,500	—	—	—	—
Accounts Receivable	7,971	13,245	15,333	5,414	82,461
Unbilled Revenue	24,892	116,709	125,692	91,038	336,901
Inventory	350	31,773	4,188	—	160,965
Other	2,434	3,254	3,232	—	7,358
Total Current Assets	56,201	300,533	162,068	169,539	1,143,739
OTHER ASSETS	—	—	3,836	—	3,334
EQUITY IN ONTARIO HYDRO	94,659	453,292	390,329	321,153	1,971,831
TOTAL ASSETS	**193,593**	**951,648**	**744,606**	**612,138**	**4,364,231**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	—	21,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	—	21,000
Less Payments due within one year	—	—	—	—	6,000
Total	—	—	—	—	15,000
LIABILITIES					
Current Liabilities	19,084	124,014	78,506	69,946	338,467
Other Liabilities	—	7,403	8,400	6,815	21,519
Total	19,084	131,417	86,906	76,761	359,986
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	—	24,876	16,326	—	195,857
Less Amortization	—	5,548	5,456	—	26,421
	—	19,328	10,870	—	169,436
RESERVES	—	—	—	—	—
UTILITY EQUITY	79,850	347,611	256,501	214,224	1,847,978
EQUITY IN ONTARIO HYDRO	94,659	453,292	390,329	321,153	1,971,831
TOTAL DEBT, LIABILITIES & EQUITY	**193,593**	**951,648**	**744,606**	**612,138**	**4,364,231**

Statements for the Year Ended December 31, 1992

Municipality	Martintown	Massey	Maxville	McGarry Twp.	Meaford
Number of Customers	126	528	417	392	2,165
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	77,392	342,837	264,466	207,166	1,752,375
Net Income for year	2,458	4,774	(7,965)	7,058	95,603
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**79,850**	**347,611**	**256,501**	**214,224**	**1,847,978**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	148,507	898,633	643,711	535,154	2,635,019
Other Operating Revenue	3,772	15,045	9,709	8,852	89,723
TOTAL REVENUE	152,279	913,678	653,420	544,006	2,724,742
EXPENSE					
Power Purchased	140,085	821,027	582,483	464,885	2,241,461
Local Generation	—	—	—	—	—
Operation and Maintenance	2,611	26,512	15,946	6,296	144,168
Billing and Collecting	3,466	8,749	24,602	33,343	70,694
Administration	1,929	36,275	21,226	24,096	89,911
Depreciation Less Amortization	1,730	16,056	16,969	8,135	80,038
Financial Expense	—	285	159	193	2,867
TOTAL EXPENSE	149,821	908,904	661,385	536,948	2,629,139
Income Before Extraordinary/ Unusual Items	2,458	4,774	(7,965)	7,058	95,603
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,458**	**4,774**	**(7,965)**	**7,058**	**95,603**

Municipal Electrical Utilities Financial

Municipality	Merlin	Midland	Mildmay	Millbrook	Milton
Number of Customers	315	5,981	514	555	10,925
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	143,292	7,524,083	551,913	881,660	33,920,110
Less: Accumulated Depreciation	74,739	3,159,759	203,146	297,837	12,608,423
Net Fixed Assets	68,553	4,364,324	348,767	583,823	21,311,687
CURRENT ASSETS					
Cash and Bank	48,333	1,742,780	96,267	140,183	2,234,129
Investments	10,000	—	—	37,577	—
Accounts Receivable	10,811	470,792	19,868	12,393	1,551,015
Unbilled Revenue	43,100	1,644,235	96,840	103,718	2,858,105
Inventory	3,920	299,416	7,682	20,022	1,264,821
Other	2,215	4,718	3,334	6,185	59,136
Total Current Assets	118,379	4,161,941	223,991	320,078	7,967,206
OTHER ASSETS	—	16,100	440	10,418	17,992
EQUITY IN ONTARIO HYDRO	231,811	7,018,666	346,415	363,593	12,553,225
TOTAL ASSETS	**418,743**	**15,561,031**	**919,613**	**1,277,912**	**41,850,110**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	85,000	1,272,951
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	85,000	1,272,951
Less Payments due within one year	—	—	—	14,000	288,068
Total	—	—	—	71,000	984,883
LIABILITIES					
Current Liabilities	40,253	2,550,702	85,946	124,313	3,807,402
Other Liabilities	1,675	39,010	—	10,426	298,325
Total	41,928	2,589,712	85,946	134,739	4,105,727
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,722	457,272	118,166	175,979	5,322,202
Less Amortization	387	86,868	23,865	25,989	1,202,621
	2,335	370,404	94,301	149,990	4,119,581
RESERVES	—	—	—	—	—
UTILITY EQUITY	142,669	5,582,249	392,951	558,590	20,086,694
EQUITY IN ONTARIO HYDRO	231,811	7,018,666	346,415	363,593	12,553,225
TOTAL DEBT, LIABILITIES & EQUITY	**418,743**	**15,561,031**	**919,613**	**1,277,912**	**41,850,110**

Statements for the Year Ended December 31, 1992

Municipality	Merlin	Midland	Mildmay	Millbrook	Milton
Number of Customers	315	5,981	514	555	10,925
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	144,889	5,097,979	388,916	525,795	18,872,082
Net Income for year	(2,220)	484,270	4,035	32,795	1,214,612
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**142,669**	**5,582,249**	**392,951**	**558,590**	**20,086,694**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	317,537	12,059,806	651,488	766,713	29,644,941
Other Operating Revenue	17,420	148,363	8,986	23,282	881,216
TOTAL REVENUE	334,957	12,208,169	660,474	789,995	30,526,157
EXPENSE					
Power Purchased	262,650	10,666,581	592,455	624,612	25,607,028
Local Generation	—	—	—	—	—
Operation and Maintenance	20,785	387,287	13,514	17,397	1,182,486
Billing and Collecting	18,441	215,114	14,187	40,419	538,441
Administration	30,997	224,432	19,751	38,140	681,155
Depreciation Less Amortization	4,304	230,466	16,532	30,419	1,127,680
Financial Expense	—	19	—	6,213	174,755
TOTAL EXPENSE	337,177	11,723,899	656,439	757,200	29,311,545
Income Before Extraordinary/ Unusual Items	(2,220)	484,270	4,035	32,795	1,214,612
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**(2,220)**	**484,270**	**4,035**	**32,795**	**1,214,612**

Municipal Electrical Utilities Financial

Municipality	Milverton	Mississauga	Mitchell	Moorefield	Morrisburg
Number of Customers	598	127,862	1,562	189	1,193
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	694,147	383,690,882	2,389,999	129,276	1,840,852
Less: Accumulated Depreciation	349,598	98,132,549	974,237	43,235	738,172
Net Fixed Assets	344,549	285,558,333	1,415,762	86,041	1,102,680
CURRENT ASSETS					
Cash and Bank	99,919	—	349,271	23,548	117,267
Investments	—	51,826,582	—	30,000	141,249
Accounts Receivable	8,066	23,569,898	48,729	5,228	201,674
Unbilled Revenue	115,602	25,500,000	365,700	36,100	124,852
Inventory	2,653	5,739,536	72,089	1,445	75,413
Other	—	472,402	16,865	2,050	576
Total Current Assets	226,240	107,108,418	852,654	98,371	661,031
OTHER ASSETS	—	709,305	5,205	—	6,150
EQUITY IN ONTARIO HYDRO	678,378	152,688,364	1,577,490	197,365	1,156,596
TOTAL ASSETS	**1,249,167**	**546,064,420**	**3,851,111**	**381,777**	**2,926,457**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	6,675,174	56,999	—	10,000
Less Sinking Fund on Debentures	—	6,403,933	—	—	—
	—	271,241	56,999	—	10,000
Less Payments due within one year	—	128,608	13,585	—	10,000
Total	—	142,633	43,414	—	—
LIABILITIES					
Current Liabilities	112,436	47,411,573	378,569	30,853	274,361
Other Liabilities	5,934	7,277,229	35,064	750	59,356
Total	118,370	54,688,802	413,633	31,603	333,717
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	19,189	154,100,871	192,620	1,539	82,982
Less Amortization	3,840	24,420,818	25,545	393	11,252
	15,349	129,680,053	167,075	1,146	71,730
RESERVES	—	—	—	—	—
UTILITY EQUITY	437,070	208,864,568	1,649,499	151,663	1,364,414
EQUITY IN ONTARIO HYDRO	678,378	152,688,364	1,577,490	197,365	1,156,596
TOTAL DEBT, LIABILITIES & EQUITY	**1,249,167**	**546,064,420**	**3,851,111**	**381,777**	**2,926,457**

Statements for the Year Ended December 31, 1992

Municipality	Milverton	Mississauga	Mitchell	Moorefield	Morrisburg
Number of Customers	598	127,862	1,562	189	1,193
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	386,151	187,341,404	1,461,966	152,079	1,347,777
Net Income for year	50,919	21,523,164	187,533	(416)	16,637
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**437,070**	**208,864,568**	**1,649,499**	**151,663**	**1,364,414**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	914,294	376,463,811	2,823,836	316,107	2,091,003
Other Operating Revenue	12,377	6,112,877	51,725	6,757	27,545
TOTAL REVENUE	926,671	382,576,688	2,875,561	322,864	2,118,548
EXPENSE					
Power Purchased	799,757	330,390,072	2,304,069	290,233	1,781,077
Local Generation	—	—	—	—	—
Operation and Maintenance	7,925	13,583,408	131,587	6,787	130,064
Billing and Collecting	22,977	2,035,502	44,667	10,656	67,994
Administration	19,950	6,341,783	119,865	9,998	58,609
Depreciation Less Amortization	24,481	8,548,063	81,026	5,606	61,310
Financial Expense	662	154,696	6,814	—	2,857
TOTAL EXPENSE	875,752	361,053,524	2,688,028	323,280	2,101,911
Income Before Extraordinary/ Unusual Items	50,919	21,523,164	187,533	(416)	16,637
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**50,919**	**21,523,164**	**187,533**	**(416)**	**16,637**

Municipal Electrical Utilities Financial

Municipality	Mount Brydges	Mount Forest	Nanticoke	Napanee	Nepean
Number of Customers	765	2,109	4,183	2,538	37,712
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	868,952	2,520,259	5,421,027	3,729,514	68,414,499
Less: Accumulated Depreciation	308,667	891,675	2,248,998	1,592,200	23,384,980
Net Fixed Assets	560,285	1,628,584	3,172,029	2,137,314	45,029,519
CURRENT ASSETS					
Cash and Bank	198,240	93,192	497,190	721,988	162,417
Investments	—	—	—	—	9,346,930
Accounts Receivable	22,061	160,126	453,913	80,544	2,544,239
Unbilled Revenue	105,400	387,543	333,044	562,205	8,424,000
Inventory	—	181,148	106,422	67,788	3,240,688
Other	—	1,464	2,041	3,185	107,346
Total Current Assets	325,701	823,473	1,392,610	1,435,710	23,825,620
OTHER ASSETS	—	5,081	28,463	518	533,089
EQUITY IN ONTARIO HYDRO	394,785	1,671,424	2,494,569	2,530,638	31,152,846
TOTAL ASSETS	**1,280,771**	**4,128,562**	**7,087,671**	**6,104,180**	**100,541,074**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	30,431	—	168,000	106,091	4,672,308
Less Sinking Fund on Debentures	—	—	—	—	1,633,862
	30,431	—	168,000	106,091	3,038,446
Less Payments due within one year	8,847	—	27,000	106,091	533,634
Total	21,584	—	141,000	—	2,504,812
LIABILITIES					
Current Liabilities	111,600	353,812	764,803	607,660	9,342,804
Other Liabilities	12,475	63,094	98,955	92,562	436,024
Total	124,075	416,906	863,758	700,222	9,778,828
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	276,328	193,885	610,536	313,396	18,182,106
Less Amortization	58,107	27,266	115,660	72,915	3,565,132
	218,221	166,619	494,876	240,481	14,616,974
RESERVES	—	—	—	—	—
UTILITY EQUITY	522,106	1,873,613	3,093,468	2,632,839	42,487,614
EQUITY IN ONTARIO HYDRO	394,785	1,671,424	2,494,569	2,530,638	31,152,846
TOTAL DEBT, LIABILITIES & EQUITY	**1,280,771**	**4,128,562**	**7,087,671**	**6,104,180**	**100,541,074**

Statements for the Year Ended December 31, 1992

Municipality	Mount Brydges	Mount Forest	Nanticoke	Napanee	Nepean
Number of Customers	765	2,109	4,183	2,538	37,712
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	464,296	1,688,051	2,794,816	2,455,951	39,084,505
Net Income for year	57,810	185,562	298,652	176,888	3,440,540
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	(37,431)
UTILITY EQUITY, END OF YEAR	**522,106**	**1,873,613**	**3,093,468**	**2,632,839**	**42,487,614**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	893,849	2,946,042	4,934,933	4,412,197	71,026,135
Other Operating Revenue	16,213	45,985	248,963	115,609	1,488,253
TOTAL REVENUE	910,062	2,992,027	5,183,896	4,527,806	72,514,388
EXPENSE					
Power Purchased	767,148	2,523,275	3,690,237	3,753,355	61,527,671
Local Generation	—	—	—	—	—
Operation and Maintenance	11,839	67,585	428,008	209,524	2,810,112
Billing and Collecting	24,854	51,051	225,964	96,180	1,053,559
Administration	19,441	75,145	331,678	143,532	1,448,579
Depreciation Less Amortization	23,670	73,027	189,785	130,108	1,776,473
Financial Expense	5,300	2,446	19,572	18,219	457,454
TOTAL EXPENSE	852,252	2,792,529	4,885,244	4,350,918	69,073,848
Income Before Extraordinary/ Unusual Items	57,810	199,498	298,652	176,888	3,440,540
Extraordinary/Unusual Item(s)	—	13,936	—	—	—
NET INCOME	**57,810**	**185,562**	**298,652**	**176,888**	**3,440,540**

Municipal Electrical Utilities Financial

Municipality	Neustadt	New Tecumseth	Newbury	Newcastle	Newmarket
Number of Customers	281	6,250	178	8,449	18,026
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	260,752	10,020,357	94,656	15,968,998	38,036,619
Less: Accumulated Depreciation	113,259	3,096,044	43,707	5,043,136	9,638,123
Net Fixed Assets	147,493	6,924,313	50,949	10,925,862	28,398,496
CURRENT ASSETS					
Cash and Bank	24,041	714,072	35,523	619,837	1,993,342
Investments	—	—	13,000	987,210	491,340
Accounts Receivable	25,508	149,258	3,059	949,953	3,033,986
Unbilled Revenue	58,074	1,542,385	25,260	1,337,072	2,083,553
Inventory	4,914	327,017	1,647	431,954	1,703,279
Other	130	26,413	1,280	18,459	35,347
Total Current Assets	112,667	2,759,145	79,769	4,344,485	9,340,847
OTHER ASSETS	—	218,153	3,320	93,241	534,551
EQUITY IN ONTARIO HYDRO	188,914	3,823,867	144,612	6,727,414	11,572,819
TOTAL ASSETS	**449,074**	**13,725,478**	**278,650**	**22,091,002**	**49,846,713**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	2,554,000	—	905,470	110,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	2,554,000	—	905,470	110,000
Less Payments due within one year	—	165,000	—	50,795	40,000
Total	—	2,389,000	—	854,675	70,000
LIABILITIES					
Current Liabilities	47,827	1,425,513	36,067	1,945,212	3,820,587
Other Liabilities	1,300	69,388	750	422,395	857,101
Total	49,127	1,494,901	36,817	2,367,607	4,677,688
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	18,143	1,906,487	9,377	4,048,108	21,040,369
Less Amortization	2,617	253,554	3,232	564,022	3,396,686
	15,526	1,652,933	6,145	3,484,086	17,643,683
RESERVES	—	—	—	—	—
UTILITY EQUITY	195,507	4,364,777	91,076	8,657,220	15,882,523
EQUITY IN ONTARIO HYDRO	188,914	3,823,867	144,612	6,727,414	11,572,819
TOTAL DEBT, LIABILITIES & EQUITY	**449,074**	**13,725,478**	**278,650**	**22,091,002**	**49,846,713**

Statements for the Year Ended December 31, 1992

Municipality	Neustadt	New Tecumseth	Newbury	Newcastle	Newmarket
Number of Customers	281	6,250	178	8,449	18,026
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	187,170	3,593,621	85,904	7,796,483	13,860,539
Net Income for year	8,337	623,436	5,172	860,737	2,021,984
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	147,720	—	—	—
UTILITY EQUITY, END OF YEAR	**195,507**	**4,364,777**	**91,076**	**8,657,220**	**15,882,523**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	344,587	9,626,047	246,181	12,823,443	32,302,229
Other Operating Revenue	5,504	203,389	5,392	285,310	566,631
TOTAL REVENUE	350,091	9,829,436	251,573	13,108,753	32,868,860
EXPENSE					
Power Purchased	306,938	7,886,465	221,155	10,336,331	27,481,402
Local Generation	—	—	—	—	—
Operation and Maintenance	7,409	342,755	1,774	627,191	1,547,750
Billing and Collecting	7,537	188,164	8,776	306,596	637,066
Administration	9,385	306,628	10,903	388,527	525,588
Depreciation Less Amortization	9,475	314,258	3,793	464,167	686,292
Financial Expense	1,010	167,730	—	125,204	38,684
TOTAL EXPENSE	341,754	9,206,000	246,401	12,248,016	30,916,782
Income Before Extraordinary/ Unusual Items	8,337	623,436	5,172	860,737	1,952,078
Extraordinary/Unusual Item(s)	—	—	—	—	(69,906)
NET INCOME	**8,337**	**623,436**	**5,172**	**860,737**	**2,021,984**

Municipal Electrical Utilities Financial

Municipality	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.	Norfolk
Number of Customers	30,657	5,756	921	963	476
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	48,684,148	10,662,687	935,090	859,341	432,336
Less: Accumulated Depreciation	18,927,199	4,250,394	348,064	300,421	201,037
Net Fixed Assets	29,756,949	6,412,293	587,026	558,920	231,299
CURRENT ASSETS					
Cash and Bank	413,729	534,299	63,033	171,662	97,362
Investments	7,500,000	611,173	50,000	55,000	—
Accounts Receivable	2,143,174	694,254	17,846	25,396	34,144
Unbilled Revenue	3,695,768	899,680	164,530	203,986	55,300
Inventory	2,986,775	134,691	22,248	34,989	3,847
Other	117,167	41,706	6,119	9,574	158
Total Current Assets	16,856,613	2,915,803	323,776	500,607	190,811
OTHER ASSETS	—	42,420	5,960	—	—
EQUITY IN ONTARIO HYDRO	26,680,462	4,527,091	622,519	867,355	234,068
TOTAL ASSETS	**73,294,024**	**13,897,607**	**1,539,281**	**1,926,882**	**656,178**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	501,000	1,685,151	75,448	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	501,000	1,685,151	75,448	—	—
Less Payments due within one year	64,000	166,931	16,102	—	—
Total	437,000	1,518,220	59,346	—	—
LIABILITIES					
Current Liabilities	4,955,418	1,557,321	141,317	167,482	88,648
Other Liabilities	552,061	200,199	13,712	17,532	10,905
Total	5,507,479	1,757,520	155,029	185,014	99,553
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	2,764,421	1,681,595	69,269	107,215	85,931
Less Amortization	528,934	237,433	12,902	25,675	10,931
	2,235,487	1,444,162	56,367	81,540	75,000
RESERVES	—	—	—	—	—
UTILITY EQUITY	38,433,596	4,650,614	646,020	792,973	247,557
EQUITY IN ONTARIO HYDRO	26,680,462	4,527,091	622,519	867,355	234,068
TOTAL DEBT, LIABILITIES & EQUITY	**73,294,024**	**13,897,607**	**1,539,281**	**1,926,882**	**656,178**

Statements for the Year Ended December 31, 1992

Municipality	Niagara Falls	Niagara On The Lake	Nickel Centre	Nipigon Twp.	Norfolk
Number of Customers	30,657	5,756	921	963	476
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	35,331,166	3,995,461	554,542	719,585	228,071
Net Income for year	3,102,430	655,153	91,478	73,388	19,486
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**38,433,596**	**4,650,614**	**646,020**	**792,973**	**247,557**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	47,600,476	9,969,794	1,143,862	1,439,368	475,289
Other Operating Revenue	853,456	239,791	16,832	32,088	21,699
TOTAL REVENUE	48,453,932	10,209,585	1,160,694	1,471,456	496,988
EXPENSE					
Power Purchased	39,245,527	7,715,213	914,159	1,195,999	406,259
Local Generation	—	—	—	—	—
Operation and Maintenance	2,552,019	706,436	28,969	57,334	16,047
Billing and Collecting	1,136,566	243,490	37,121	56,030	16,561
Administration	852,463	359,506	43,835	61,878	24,836
Depreciation Less Amortization	1,497,821	339,740	35,672	26,827	13,318
Financial Expense	67,106	190,047	9,460	—	481
TOTAL EXPENSE	45,351,502	9,554,432	1,069,216	1,398,068	477,502
Income Before Extraordinary/ Unusual Items	3,102,430	655,153	91,478	73,388	19,486
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**3,102,430**	**655,153**	**91,478**	**73,388**	**19,486**

Municipal Electrical Utilities Financial

Municipality	North Bay	N. Dorchester Twp.	North York	Norwich	Norwood
Number of Customers	22,623	646	144,430	1,489	731
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	39,214,467	576,956	427,777,756	1,643,567	580,824
Less: Accumulated Depreciation	16,434,944	257,164	153,064,384	719,111	215,082
Net Fixed Assets	22,779,523	319,792	274,713,372	924,456	365,742
CURRENT ASSETS					
Cash and Bank	2,595,328	108,587	169,394	224,557	125,358
Investments	3,564,673	60,000	26,899,853	—	—
Accounts Receivable	2,183,710	31,209	23,330,486	71,187	124,061
Unbilled Revenue	4,446,107	81,133	30,800,000	246,714	142,661
Inventory	845,353	—	7,161,765	—	8,685
Other	41,071	1,702	38,605	5,411	4,739
Total Current Assets	13,676,242	282,631	88,400,103	547,869	405,504
OTHER ASSETS	203,423	5,625	3,887,483	6,650	600
EQUITY IN ONTARIO HYDRO	20,805,904	365,160	203,839,402	1,003,722	498,592
TOTAL ASSETS	**57,465,092**	**973,208**	**570,840,360**	**2,482,697**	**1,270,438**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	3,017,095	—	—	—	51,000
Less Sinking Fund on Debentures	—	—	—	—	—
	3,017,095	—	—	—	51,000
Less Payments due within one year	506,295	—	—	—	11,000
Total	2,510,800	—	—	—	40,000
LIABILITIES					
Current Liabilities	6,381,121	142,700	43,237,791	182,120	224,130
Other Liabilities	523,029	3,625	8,904,252	15,980	4,422
Total	6,904,150	146,325	52,142,043	198,100	228,552
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	3,375,947	92,877	6,905,548	33,111	5,968
Less Amortization	635,326	21,453	1,720,863	6,013	1,093
	2,740,621	71,424	5,184,685	27,098	4,875
RESERVES	—	—	—	—	—
UTILITY EQUITY	24,503,617	390,299	309,674,230	1,253,777	498,419
EQUITY IN ONTARIO HYDRO	20,805,904	365,160	203,839,402	1,003,722	498,592
TOTAL DEBT, LIABILITIES & EQUITY	**57,465,092**	**973,208**	**570,840,360**	**2,482,697**	**1,270,438**

Statements for the Year Ended December 31, 1992

Municipality	North Bay	N. Dorchester Twp.	North York	Norwich	Norwood
Number of Customers	22,623	646	144,430	1,489	731
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	22,286,599	360,634	292,670,218	1,119,818	452,642
Net Income for year	2,217,018	29,665	17,004,012	133,919	45,777
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	40	—
UTILITY EQUITY, END OF YEAR	**24,503,617**	**390,299**	**309,674,230**	**1,253,777**	**498,419**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	43,011,981	755,315	391,768,046	1,745,698	1,069,929
Other Operating Revenue	1,252,934	15,617	6,340,643	41,187	22,165
TOTAL REVENUE	44,264,915	770,932	398,108,689	1,786,885	1,092,094
EXPENSE					
Power Purchased	35,085,212	656,577	329,939,722	1,385,737	944,858
Local Generation	—	—	—	—	—
Operation and Maintenance	2,231,902	16,896	16,641,851	97,879	18,477
Billing and Collecting	1,459,392	24,170	6,700,871	55,635	31,434
Administration	1,325,285	24,035	11,094,082	53,941	21,913
Depreciation Less Amortization	1,554,870	19,589	16,637,355	59,774	24,255
Financial Expense	391,236	—	90,796	—	5,380
TOTAL EXPENSE	42,047,897	741,267	381,104,677	1,652,966	1,046,317
Income Before Extraordinary/ Unusual Items	2,217,018	29,665	17,004,012	133,919	45,777
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,217,018**	**29,665**	**17,004,012**	**133,919**	**45,777**

Municipal Electrical Utilities Financial

Municipality	Oakville	Oil Springs	Omemee	Orangeville	Orillia
Number of Customers	38,509	379	549	7,012	11,099
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	105,787,102	159,389	662,118	13,141,851	28,292,085
Less: Accumulated Depreciation	30,903,157	76,100	271,380	3,779,615	12,275,947
Net Fixed Assets	74,883,945	83,289	390,738	9,362,236	16,016,138
CURRENT ASSETS					
Cash and Bank	18,410	64,824	128,605	541,302	1,570,360
Investments	21,146,354	—	—	—	4,072,658
Accounts Receivable	3,412,073	3,587	32,658	1,245,989	2,189,150
Unbilled Revenue	10,009,299	41,600	133,816	607,215	604,633
Inventory	2,783,678	—	2,950	418,930	985,832
Other	107,443	—	4,120	33,491	—
Total Current Assets	37,477,257	110,011	302,149	2,846,927	9,422,633
OTHER ASSETS	246,385	—	1,800	57,159	941,101
EQUITY IN ONTARIO HYDRO	45,502,219	240,375	354,964	5,173,481	8,238,793
TOTAL ASSETS	**158,109,806**	**433,675**	**1,049,651**	**17,439,803**	**34,618,665**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	829,417	—	28,000	2,631,650	3,091,000
Less Sinking Fund on Debentures	—	—	—	—	—
	829,417	—	28,000	2,631,650	3,091,000
Less Payments due within one year	236,285	—	2,000	360,012	407,000
Total	593,132	—	26,000	2,271,638	2,684,000
LIABILITIES					
Current Liabilities	12,441,364	42,133	140,858	1,813,532	3,358,613
Other Liabilities	1,129,427	1,319	25,125	273,737	349,419
Total	13,570,791	43,452	165,983	2,087,269	3,708,032
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	32,073,965	18,888	157,793	3,772,788	1,159,643
Less Amortization	6,308,578	1,484	12,846	616,878	153,404
	25,765,387	17,404	144,947	3,155,910	1,006,239
RESERVES	—	—	—	—	894,739
UTILITY EQUITY	72,678,277	132,444	357,757	4,751,505	18,086,862
EQUITY IN ONTARIO HYDRO	45,502,219	240,375	354,964	5,173,481	8,238,793
TOTAL DEBT, LIABILITIES & EQUITY	**158,109,806**	**433,675**	**1,049,651**	**17,439,803**	**34,618,665**

Statements for the Year Ended December 31, 1992

Municipality	Oakville	Oil Springs	Omemee	Orangeville	Orillia
Number of Customers	38,509	379	549	7,012	11,099
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	66,396,662	80,799	343,074	4,603,636	17,100,101
Net Income for year	6,281,615	48,720	14,683	147,869	986,761
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	2,925	—	—	—
UTILITY EQUITY, END OF YEAR	**72,678,277**	**132,444**	**357,757**	**4,751,505**	**18,086,862**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	98,219,384	372,625	895,997	12,301,965	19,863,706
Other Operating Revenue	2,958,012	7,229	13,809	143,200	551,651
TOTAL REVENUE	101,177,396	379,854	909,806	12,445,165	20,415,357
EXPENSE					
Power Purchased	85,098,389	280,862	794,217	10,200,079	13,819,134
Local Generation	—	—	—	—	1,713,258
Operation and Maintenance	3,333,156	10,502	21,320	552,920	1,299,120
Billing and Collecting	1,210,295	14,919	33,154	399,548	698,532
Administration	2,102,686	19,778	21,304	481,904	575,547
Depreciation Less Amortization	2,992,839	5,073	20,631	312,392	938,435
Financial Expense	158,416	—	4,497	350,453	359,570
TOTAL EXPENSE	94,895,781	331,134	895,123	12,297,296	19,403,596
Income Before Extraordinary/ Unusual Items	6,281,615	48,720	14,683	147,869	1,011,761
Extraordinary/Unusual Item(s)	—	—	—	—	25,000
NET INCOME	**6,281,615**	**48,720**	**14,683**	**147,869**	**986,761**

Municipal Electrical Utilities Financial

Municipality	Oshawa	Ottawa	Owen Sound	Paisley	Palmerston
Number of Customers	43,161	136,471	8,977	515	1,053
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	65,867,661	250,570,952	12,518,929	859,323	1,200,121
Less: Accumulated Depreciation	25,860,746	91,531,843	5,371,804	297,292	491,236
Net Fixed Assets	40,006,915	159,039,109	7,147,125	562,031	708,885
CURRENT ASSETS					
Cash and Bank	571,039	480,768	2,633,879	154,981	259,333
Investments	7,475,736	23,053,914	—	—	—
Accounts Receivable	6,020,406	20,488,234	2,294,664	41,197	35,146
Unbilled Revenue	6,215,000	16,600,000	1,291,152	126,635	184,200
Inventory	1,724,476	6,056,342	497,635	14,203	46,305
Other	25,943	412,851	42,849	742	4,980
Total Current Assets	22,032,600	67,092,109	6,760,179	337,758	529,964
OTHER ASSETS	182,296	452,569	117,847	4,600	2,200
EQUITY IN ONTARIO HYDRO	54,486,121	153,826,808	10,764,050	476,042	857,165
TOTAL ASSETS	**116,707,932**	**380,410,595**	**24,789,201**	**1,380,431**	**2,098,214**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	1,178,204	162,598	230,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	1,178,204	162,598	230,000	—
Less Payments due within one year	—	266,471	17,021	16,000	—
Total	—	911,733	145,577	214,000	—
LIABILITIES					
Current Liabilities	11,857,769	35,494,329	2,929,694	138,702	160,834
Other Liabilities	2,712,516	2,210,156	312,450	4,074	6,345
Total	14,570,285	37,704,485	3,242,144	142,776	167,179
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	11,726,757	24,718,768	1,010,196	23,199	157,223
Less Amortization	1,926,467	5,135,757	134,708	4,105	26,487
	9,800,290	19,583,011	875,488	19,094	130,736
RESERVES	—	—	—	—	—
UTILITY EQUITY	37,851,236	168,384,558	9,761,942	528,519	943,134
EQUITY IN ONTARIO HYDRO	54,486,121	153,826,808	10,764,050	476,042	857,165
TOTAL DEBT, LIABILITIES & EQUITY	**116,707,932**	**380,410,595**	**24,789,201**	**1,380,431**	**2,098,214**

Statements for the Year Ended December 31, 1992

Municipality	Oshawa	Ottawa	Owen Sound	Paisley	Palmerston
Number of Customers	43,161	136,471	8,977	515	1,053
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	38,117,054	164,205,918	8,905,731	488,614	886,589
Net Income for year	(265,818)	4,178,640	856,211	39,905	56,545
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**37,851,236**	**168,384,558**	**9,761,942**	**528,519**	**943,134**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	78,113,453	291,268,909	18,908,601	851,411	1,414,172
Other Operating Revenue	1,109,632	6,355,477	467,988	17,579	52,271
TOTAL REVENUE	79,223,085	297,624,386	19,376,589	868,990	1,466,443
EXPENSE					
Power Purchased	71,437,830	262,881,814	16,701,088	725,744	1,178,985
Local Generation	—	1,558,004	—	—	—
Operation and Maintenance	2,785,293	12,866,146	628,155	17,767	74,994
Billing and Collecting	2,029,632	4,718,254	383,050	27,573	50,879
Administration	1,167,986	2,383,655	329,185	22,339	67,081
Depreciation Less Amortization	1,980,890	8,729,914	455,664	30,165	37,318
Financial Expense	87,272	307,959	23,236	5,497	641
TOTAL EXPENSE	79,488,903	293,445,746	18,520,378	829,085	1,409,898
Income Before Extraordinary/ Unusual Items	(265,818)	4,178,640	856,211	39,905	56,545
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**(265,818)**	**4,178,640**	**856,211**	**39,905**	**56,545**

Municipal Electrical Utilities Financial

Municipality	Paris	Parkhill	Parry Sound	Pelham	Pembroke
Number of Customers	3,390	728	3,185	1,194	6,795
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	5,592,921	866,841	7,419,344	1,678,195	12,580,264
Less: Accumulated Depreciation	2,201,857	458,269	3,027,735	658,606	5,745,705
Net Fixed Assets	3,391,064	408,572	4,391,609	1,019,589	6,834,559
CURRENT ASSETS					
Cash and Bank	259,917	267,253	420,252	93,073	1,386,800
Investments	—	—	—	—	—
Accounts Receivable	573,033	33,481	181,956	95,113	743,009
Unbilled Revenue	314,206	120,200	970,697	114,333	1,065,598
Inventory	163,206	2,725	143,028	24,566	466,082
Other	38,969	4,428	18,754	4,947	21,980
Total Current Assets	1,349,331	428,087	1,734,687	332,032	3,683,469
OTHER ASSETS	1,062	4,935	22,764	11,817	27,913
EQUITY IN ONTARIO HYDRO	2,882,479	692,854	2,951,803	777,564	4,372,331
TOTAL ASSETS	**7,623,936**	**1,534,448**	**9,100,863**	**2,141,002**	**14,918,272**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	15,000	—	4,000	203,428
Less Sinking Fund on Debentures	—	—	—	—	—
	—	15,000	—	4,000	203,428
Less Payments due within one year	—	15,000	—	2,000	58,428
Total	—	—	—	2,000	145,000
LIABILITIES					
Current Liabilities	519,998	158,522	998,657	224,280	1,669,672
Other Liabilities	50,819	5,830	45,154	8,731	168,969
Total	570,817	164,352	1,043,811	233,011	1,838,641
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	117,317	52,470	361,448	168,488	1,093,881
Less Amortization	29,767	12,830	98,752	34,786	191,633
	87,550	39,640	262,696	133,702	902,248
RESERVES	—	—	—	—	—
UTILITY EQUITY	4,083,090	637,602	4,842,553	994,725	7,660,052
EQUITY IN ONTARIO HYDRO	2,882,479	692,854	2,951,803	777,564	4,372,331
TOTAL DEBT, LIABILITIES & EQUITY	**7,623,936**	**1,534,448**	**9,100,863**	**2,141,002**	**14,918,272**

Statements for the Year Ended December 31, 1992

Municipality	Paris	Parkhill	Parry Sound	Pelham	Pembroke
Number of Customers	3,390	728	3,185	1,194	6,795
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	3,878,265	613,341	4,350,329	867,092	6,940,902
Net Income for year	204,815	24,261	489,674	127,633	674,511
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	10	—	2,550	—	44,639
UTILITY EQUITY, END OF YEAR	**4,083,090**	**637,602**	**4,842,553**	**994,725**	**7,660,052**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,837,501	1,098,466	6,338,226	1,478,703	11,582,068
Other Operating Revenue	141,909	37,844	212,887	37,044	314,255
TOTAL REVENUE	4,979,410	1,136,310	6,551,113	1,515,747	11,896,323
EXPENSE					
Power Purchased	3,913,184	944,836	5,238,173	1,126,813	9,666,933
Local Generation	—	—	95,107	—	—
Operation and Maintenance	351,687	57,151	190,925	83,625	531,873
Billing and Collecting	148,458	32,824	126,714	47,672	298,459
Administration	168,080	39,375	150,964	68,282	325,698
Depreciation Less Amortization	191,998	34,784	257,849	58,719	370,563
Financial Expense	1,188	3,079	1,707	3,003	28,286
TOTAL EXPENSE	4,774,595	1,112,049	6,061,439	1,388,114	11,221,812
Income Before Extraordinary/ Unusual Items	204,815	24,261	489,674	127,633	674,511
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**204,815**	**24,261**	**489,674**	**127,633**	**674,511**

Municipal Electrical Utilities Financial

Municipality	Penetang-uishene	Perth	Peterborough	Petrolia	Pickering
Number of Customers	2,792	3,154	28,242	1,938	23,468
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	4,238,159	5,582,894	62,639,415	3,274,717	45,349,871
Less: Accumulated Depreciation	1,531,698	2,230,345	27,534,678	1,425,259	11,919,977
Net Fixed Assets	2,706,461	3,352,549	35,104,737	1,849,458	33,429,894
CURRENT ASSETS					
Cash and Bank	628,987	996,576	4,204,327	229,507	878,528
Investments	—	—	1,986,400	150,000	—
Accounts Receivable	360,699	709,594	3,445,970	55,260	2,843,294
Unbilled Revenue	925,021	392,676	5,284,281	296,127	3,357,250
Inventory	75,566	236,997	1,076,425	176,997	2,839,559
Other	26,677	24,240	54,975	5,295	57,554
Total Current Assets	2,016,950	2,360,083	16,052,378	913,186	9,976,185
OTHER ASSETS	31,484	—	2,972	—	201,350
EQUITY IN ONTARIO HYDRO	2,690,875	3,746,868	28,929,383	1,704,851	14,523,171
TOTAL ASSETS	**7,445,770**	**9,459,500**	**80,089,470**	**4,467,495**	**58,130,600**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	202,000	—	8,854,958
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	202,000	—	8,854,958
Less Payments due within one year	—	—	116,000	—	1,826,122
Total	—	—	86,000	—	7,028,836
LIABILITIES					
Current Liabilities	746,800	782,739	6,464,185	346,668	7,674,018
Other Liabilities	55,782	66,547	1,095,678	92,589	883,502
Total	802,582	849,286	7,559,863	439,257	8,557,520
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,013,132	1,588,091	4,776,980	315,178	16,314,776
Less Amortization	185,131	267,117	966,032	61,646	3,365,172
	828,001	1,320,974	3,810,948	253,532	12,949,604
RESERVES	—	—	—	—	—
UTILITY EQUITY	3,124,312	3,542,372	39,703,276	2,069,855	15,071,469
EQUITY IN ONTARIO HYDRO	2,690,875	3,746,868	28,929,383	1,704,851	14,523,171
TOTAL DEBT, LIABILITIES & EQUITY	**7,445,770**	**9,459,500**	**80,089,470**	**4,467,495**	**58,130,600**

Statements for the Year Ended December 31, 1992

Municipality	Penetang-uishene	Perth	Peterborough	Petrolia	Pickering
Number of Customers	2,792	3,154	28,242	1,938	23,468
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	2,840,884	3,458,789	36,608,892	1,992,743	13,375,387
Net Income for year	283,428	83,583	3,094,384	77,112	1,696,082
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**3,124,312**	**3,542,372**	**39,703,276**	**2,069,855**	**15,071,469**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,671,108	6,443,963	50,265,392	2,589,181	40,875,172
Other Operating Revenue	88,184	163,884	2,351,711	76,128	726,228
TOTAL REVENUE	5,759,292	6,607,847	52,617,103	2,665,309	41,601,400
EXPENSE					
Power Purchased	5,001,972	5,945,132	42,243,859	2,118,195	34,078,747
Local Generation	—	—	237,847	—	—
Operation and Maintenance	201,545	213,390	2,560,367	198,800	1,558,965
Billing and Collecting	100,972	78,345	947,877	60,984	835,388
Administration	86,746	148,857	1,144,094	127,127	1,185,688
Depreciation Less Amortization	108,129	136,056	2,332,895	81,277	1,163,224
Financial Expense	—	2,484	55,780	1,814	1,083,306
TOTAL EXPENSE	5,499,364	6,524,264	49,522,719	2,588,197	39,905,318
Income Before Extraordinary/ Unusual Items	259,928	83,583	3,094,384	77,112	1,696,082
Extraordinary/Unusual Item(s)	(23,500)	—	—	—	—
NET INCOME	**283,428**	**83,583**	**3,094,384**	**77,112**	**1,696,082**

Municipal Electrical Utilities Financial

Municipality	Picton	Plantagenet	Point Edward	Port Colborne	Port Elgin
Number of Customers	2,333	455	1,112	8,734	2,906
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	3,372,667	434,686	940,411	12,381,840	5,497,879
Less: Accumulated Depreciation	1,550,900	233,295	373,614	5,755,473	2,007,997
Net Fixed Assets	1,821,767	201,391	566,797	6,626,367	3,489,882
CURRENT ASSETS					
Cash and Bank	671,669	83,776	202,675	867,439	361,429
Investments	—	90,000	—	—	600,000
Accounts Receivable	91,401	8,014	35,906	336,372	568,549
Unbilled Revenue	308,812	110,162	215,461	1,593,000	473,104
Inventory	153,759	5,113	—	426,557	152,625
Other	25,502	3,076	1,053	25,158	16,320
Total Current Assets	1,251,143	300,141	455,095	3,248,526	2,172,027
OTHER ASSETS	7,153	875	—	—	1,241
EQUITY IN ONTARIO HYDRO	2,187,825	390,573	2,500,860	7,914,168	2,819,293
TOTAL ASSETS	**5,267,888**	**892,980**	**3,522,752**	**17,789,061**	**8,482,443**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	133,000	—	—	1,153,000	110,643
Less Sinking Fund on Debentures	—	—	—	—	—
	133,000	—	—	1,153,000	110,643
Less Payments due within one year	22,000	—	—	80,000	21,643
Total	111,000	—	—	1,073,000	89,000
LIABILITIES					
Current Liabilities	476,971	125,383	277,787	1,482,163	811,703
Other Liabilities	12,855	3,770	9,594	396,809	31,365
Total	489,826	129,153	287,381	1,878,972	843,068
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	83,718	13,654	143,171	1,287,744	1,323,499
Less Amortization	24,982	4,752	49,029	211,754	213,172
	58,736	8,902	94,142	1,075,990	1,110,327
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,420,501	364,352	640,369	5,846,931	3,620,755
EQUITY IN ONTARIO HYDRO	2,187,825	390,573	2,500,860	7,914,168	2,819,293
TOTAL DEBT, LIABILITIES & EQUITY	**5,267,888**	**892,980**	**3,522,752**	**17,789,061**	**8,482,443**

Statements for the Year Ended December 31, 1992

Municipality	Picton	Plantagenet	Point Edward	Port Colborne	Port Elgin
Number of Customers	2,333	455	1,112	8,734	2,906
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	2,173,426	392,143	612,458	5,320,794	3,394,269
Net Income for year	247,075	(27,791)	27,911	526,137	226,486
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**2,420,501**	**364,352**	**640,369**	**5,846,931**	**3,620,755**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,526,883	766,348	2,037,590	15,501,170	5,665,032
Other Operating Revenue	98,553	14,826	30,188	203,604	101,330
TOTAL REVENUE	3,625,436	781,174	2,067,778	15,704,774	5,766,362
EXPENSE					
Power Purchased	2,863,301	728,970	1,811,701	13,255,983	5,109,913
Local Generation	—	—	—	—	—
Operation and Maintenance	133,541	10,568	58,338	481,118	52,556
Billing and Collecting	110,523	21,903	59,322	373,931	103,439
Administration	127,829	29,797	77,821	510,052	123,812
Depreciation Less Amortization	121,462	17,727	32,581	421,306	135,319
Financial Expense	21,705	—	104	136,247	14,837
TOTAL EXPENSE	3,378,361	808,965	2,039,867	15,178,637	5,539,876
Income Before Extraordinary/ Unusual Items	247,075	(27,791)	27,911	526,137	226,486
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**247,075**	**(27,791)**	**27,911**	**526,137**	**226,486**

Municipal Electrical Utilities Financial

Municipality	Port Hope	Port McNicoll	Port Stanley	Prescott	Priceville
Number of Customers	4,670	1,004	1,392	2,252	124
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	8,654,115	678,758	828,963	2,171,884	115,141
Less: Accumulated Depreciation	3,444,259	313,262	342,277	1,050,540	55,171
Net Fixed Assets	5,209,856	365,496	486,686	1,121,344	59,970
CURRENT ASSETS					
Cash and Bank	1,286,595	43,352	278,152	578,671	12,179
Investments	—	—	—	—	—
Accounts Receivable	303,742	182,074	24,329	189,569	10,293
Unbilled Revenue	1,630,000	119,610	184,821	442,631	14,490
Inventory	256,499	22,999	8,660	86,349	546
Other	19,308	16,170	4,833	—	863
Total Current Assets	3,496,144	384,205	500,795	1,297,220	38,371
OTHER ASSETS	20,204	1,606	6,807	3,900	—
EQUITY IN ONTARIO HYDRO	7,429,680	684,371	793,092	2,230,777	53,544
TOTAL ASSETS	**16,155,884**	**1,435,678**	**1,787,380**	**4,653,241**	**151,885**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	51,267	111,992	—	3,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	51,267	111,992	—	3,000
Less Payments due within one year	—	5,982	16,479	—	3,000
Total	—	45,285	95,513	—	—
LIABILITIES					
Current Liabilities	1,953,280	190,909	236,493	449,742	16,643
Other Liabilities	71,850	2,035	8,174	45,645	400
Total	2,025,130	192,944	244,667	495,387	17,043
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,244,825	15,984	98,891	76,125	9,786
Less Amortization	248,346	2,533	22,141	11,413	1,638
	996,479	13,451	76,750	64,712	8,148
RESERVES	—	—	—	—	—
UTILITY EQUITY	5,704,595	499,627	577,358	1,862,365	73,150
EQUITY IN ONTARIO HYDRO	7,429,680	684,371	793,092	2,230,777	53,544
TOTAL DEBT, LIABILITIES & EQUITY	**16,155,884**	**1,435,678**	**1,787,380**	**4,653,241**	**151,885**

Statements for the Year Ended December 31, 1992

Municipality	Port Hope	Port McNicoll	Port Stanley	Prescott	Priceville
Number of Customers	4,670	1,004	1,392	2,252	124
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	5,480,543	425,878	511,449	1,614,749	64,008
Net Income for year	198,379	73,749	65,909	247,616	9,142
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	25,673	—	—	—	—
UTILITY EQUITY, END OF YEAR	**5,704,595**	**499,627**	**577,358**	**1,862,365**	**73,150**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	12,686,823	1,145,984	1,365,219	3,338,169	114,734
Other Operating Revenue	215,800	29,450	35,254	178,694	1,452
TOTAL REVENUE	12,902,623	1,175,434	1,400,473	3,516,863	116,186
EXPENSE					
Power Purchased	11,461,990	987,116	1,046,390	2,900,568	95,358
Local Generation	—	—	—	—	—
Operation and Maintenance	377,064	50,473	116,243	102,168	1,540
Billing and Collecting	254,768	25,028	50,379	98,823	2,884
Administration	339,620	37,448	79,185	108,550	3,736
Depreciation Less Amortization	269,463	27,913	29,079	58,991	3,104
Financial Expense	1,339	5,809	13,288	147	422
TOTAL EXPENSE	12,704,244	1,133,787	1,334,564	3,269,247	107,044
Income Before Extraordinary/ Unusual Items	198,379	41,647	65,909	247,616	9,142
Extraordinary/Unusual Item(s)	—	(32,102)	—	—	—
NET INCOME	**198,379**	**73,749**	**65,909**	**247,616**	**9,142**

Municipal Electrical Utilities Financial

Municipality	Rainy River	Red Rock	Renfrew	Richmond Hill	Ridgetown
Number of Customers	478	399	3,841	26,986	1,480
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	286,546	324,545	8,208,057	101,305,159	1,393,877
Less: Accumulated Depreciation	112,718	91,350	3,569,029	22,864,815	768,704
Net Fixed Assets	173,828	233,195	4,639,028	78,440,344	625,173
CURRENT ASSETS					
Cash and Bank	64,995	89,698	862,214	252,257	351,599
Investments	20,000	50,000	—	—	—
Accounts Receivable	11,451	8,310	175,302	4,335,303	45,849
Unbilled Revenue	83,373	58,447	1,046,170	3,882,186	288,058
Inventory	42,790	1,748	188,552	2,514,337	32,967
Other	—	4,644	56,733	115,119	8,217
Total Current Assets	222,609	212,847	2,328,971	11,099,202	726,690
OTHER ASSETS	3,685	—	7,254	313,779	11,069
EQUITY IN ONTARIO HYDRO	396,257	346,866	3,205,597	17,749,658	1,240,507
TOTAL ASSETS	**796,379**	**792,908**	**10,180,850**	**107,602,983**	**2,603,439**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	18,969,752	—
Less Sinking Fund on Debentures	—	—	—	592,492	—
	—	—	—	18,377,260	—
Less Payments due within one year	—	—	—	2,107,081	—
Total	—	—	—	16,270,179	—
LIABILITIES					
Current Liabilities	113,865	59,593	736,704	11,618,184	288,667
Other Liabilities	1,880	504	33,394	1,644,248	17,627
Total	115,745	60,097	770,098	13,262,432	306,294
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	15,054	1,954	53,764	44,732,287	61,399
Less Amortization	3,166	368	18,917	8,681,541	10,441
	11,888	1,586	34,847	36,050,746	50,958
RESERVES	—	—	—	—	—
UTILITY EQUITY	272,489	384,359	6,170,308	24,269,968	1,005,680
EQUITY IN ONTARIO HYDRO	396,257	346,866	3,205,597	17,749,658	1,240,507
TOTAL DEBT, LIABILITIES & EQUITY	**796,379**	**792,908**	**10,180,850**	**107,602,983**	**2,603,439**

Statements for the Year Ended December 31, 1992

Municipality	Rainy River	Red Rock	Renfrew	Richmond Hill	Ridgetown
Number of Customers	478	399	3,841	26,986	1,480
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	266,805	333,357	5,759,081	21,533,652	981,092
Net Income for year	5,684	51,002	411,227	2,736,316	24,588
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**272,489**	**384,359**	**6,170,308**	**24,269,968**	**1,005,680**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	687,421	503,827	6,269,393	52,053,813	2,013,357
Other Operating Revenue	11,740	9,634	151,711	1,237,173	49,705
TOTAL REVENUE	699,161	513,461	6,421,104	53,290,986	2,063,062
EXPENSE					
Power Purchased	556,312	402,797	4,876,791	42,171,255	1,722,462
Local Generation	—	—	209,966	—	—
Operation and Maintenance	32,679	13,341	276,858	2,888,635	100,145
Billing and Collecting	40,566	16,004	175,678	1,139,078	65,898
Administration	24,841	15,288	213,645	1,454,020	102,862
Depreciation Less Amortization	9,671	15,029	255,515	1,832,562	46,246
Financial Expense	—	—	1,424	1,182,876	861
TOTAL EXPENSE	664,069	462,459	6,009,877	50,668,426	2,038,474
Income Before Extraordinary/ Unusual Items	35,092	51,002	411,227	2,622,560	24,588
Extraordinary/Unusual Item(s)	29,408	—	—	(113,756)	—
NET INCOME	**5,684**	**51,002**	**411,227**	**2,736,316**	**24,588**

Municipal Electrical Utilities Financial

Municipality	Ripley	Rockland	Rockwood	Rodney	Russell
Number of Customers	306	2,886	920	547	726
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	272,998	3,864,645	2,004,785	282,328	934,093
Less: Accumulated Depreciation	135,338	1,174,029	441,440	119,026	270,267
Net Fixed Assets	137,660	2,690,616	1,563,345	163,302	663,826
CURRENT ASSETS					
Cash and Bank	66,881	565,725	78,399	47,233	223,205
Investments	—	150,000	—	—	—
Accounts Receivable	32,877	385,248	178,777	12,915	31,093
Unbilled Revenue	51,191	610,133	90,600	79,730	220,837
Inventory	5,385	132,111	5,700	777	3,540
Other	206	9,598	5,648	520	5,832
Total Current Assets	156,540	1,852,815	359,124	141,175	484,507
OTHER ASSETS	2,593	—	5,300	—	9,027
EQUITY IN ONTARIO HYDRO	307,152	1,705,528	533,831	372,446	499,101
TOTAL ASSETS	**603,945**	**6,248,959**	**2,461,600**	**676,923**	**1,656,461**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	39,000	294,198	—	248,000
Less Sinking Fund on Debentures	—	—	—	—	—
	—	39,000	294,198	—	248,000
Less Payments due within one year	—	12,000	37,356	—	19,000
Total	—	27,000	256,842	—	229,000
LIABILITIES					
Current Liabilities	77,089	951,779	289,325	87,329	312,437
Other Liabilities	1,733	27,215	17,027	6,448	1,713
Total	78,822	978,994	306,352	93,777	314,150
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	23,505	1,790,237	1,013,335	82,743	87,191
Less Amortization	1,685	337,047	166,926	8,491	13,310
	21,820	1,453,190	846,409	74,252	73,881
RESERVES	—	—	—	—	—
UTILITY EQUITY	196,151	2,084,247	518,166	136,448	540,329
EQUITY IN ONTARIO HYDRO	307,152	1,705,528	533,831	372,446	499,101
TOTAL DEBT, LIABILITIES & EQUITY	**603,945**	**6,248,959**	**2,461,600**	**676,923**	**1,656,461**

Statements for the Year Ended December 31, 1992

Municipality	Ripley	Rockland	Rockwood	Rodney	Russell
Number of Customers	306	2,886	920	547	726
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	193,983	2,241,628	412,079	132,303	566,560
Net Income for year	2,168	(157,381)	106,087	4,145	(26,231)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**196,151**	**2,084,247**	**518,166**	**136,448**	**540,329**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	458,499	5,020,962	1,618,461	648,880	1,280,670
Other Operating Revenue	6,620	101,555	83,532	13,192	27,010
TOTAL REVENUE	465,119	5,122,517	1,701,993	662,072	1,307,680
EXPENSE					
Power Purchased	420,336	4,710,066	1,374,234	577,893	1,172,196
Local Generation	—	—	—	—	—
Operation and Maintenance	6,865	182,877	47,738	17,444	12,320
Billing and Collecting	14,966	120,722	60,478	22,960	46,810
Administration	11,610	196,170	46,423	33,676	43,165
Depreciation Less Amortization	9,174	60,501	38,287	5,661	34,865
Financial Expense	—	9,562	28,746	293	24,555
TOTAL EXPENSE	462,951	5,279,898	1,595,906	657,927	1,333,911
Income Before Extraordinary/ Unusual Items	2,168	(157,381)	106,087	4,145	(26,231)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**2,168**	**(157,381)**	**106,087**	**4,145**	**(26,231)**

Municipal Electrical Utilities Financial

Municipality	Sarnia	Scarborough	Schreiber Twp.	Scugog	Seaforth
Number of Customers	28,224	127,384	877	2,068	1,099
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	32,118,401	268,857,512	926,873	2,783,822	1,331,964
Less: Accumulated Depreciation	12,372,457	100,134,951	260,648	1,134,032	559,318
Net Fixed Assets	19,745,944	168,722,561	666,225	1,649,790	772,646
CURRENT ASSETS					
Cash and Bank	2,123,794	46,862	125,577	201,837	105,522
Investments	—	27,870,457	52,000	60,652	—
Accounts Receivable	3,081,407	17,554,963	21,403	89,935	104,486
Unbilled Revenue	4,934,966	27,050,150	321,583	492,000	215,311
Inventory	1,449,040	9,550,571	50,484	70,544	19,307
Other	56,020	415,011	6,448	14,605	426
Total Current Assets	11,645,227	82,488,014	577,495	929,573	445,052
OTHER ASSETS	167,534	6,830,634	—	17,936	828
EQUITY IN ONTARIO HYDRO	44,007,186	149,401,002	866,758	1,692,374	1,029,610
TOTAL ASSETS	**75,565,891**	**407,442,211**	**2,110,478**	**4,289,673**	**2,248,136**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	8,372,884	1,035,200	—	160,000	123,000
Less Sinking Fund on Debentures	—	1,035,200	—	—	—
	8,372,884	—	—	160,000	123,000
Less Payments due within one year	394,350	—	—	16,000	39,000
Total	7,978,534	—	—	144,000	84,000
LIABILITIES					
Current Liabilities	6,812,460	32,006,631	221,496	465,844	322,729
Other Liabilities	219,489	7,392,664	8,155	76,766	4,665
Total	7,031,949	39,399,295	229,651	542,610	327,394
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	677,473	27,981,478	57,120	434,815	22,253
Less Amortization	136,749	6,762,227	12,299	83,388	5,231
	540,724	21,219,251	44,821	351,427	17,022
RESERVES	—	—	—	—	—
UTILITY EQUITY	16,007,498	197,422,663	969,248	1,559,262	790,110
EQUITY IN ONTARIO HYDRO	44,007,186	149,401,002	866,758	1,692,374	1,029,610
TOTAL DEBT, LIABILITIES & EQUITY	**75,565,891**	**407,442,211**	**2,110,478**	**4,289,673**	**2,248,136**

Statements for the Year Ended December 31, 1992

Municipality	Sarnia	Scarborough	Schreiber Twp.	Scugog	Seaforth
Number of Customers	28,224	127,384	877	2,068	1,099
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	14,528,277	182,426,346	859,363	1,550,072	719,843
Net Income for year	1,479,221	14,996,317	109,885	9,190	70,267
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**16,007,498**	**197,422,663**	**969,248**	**1,559,262**	**790,110**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	57,377,984	309,800,664	1,758,732	3,336,413	1,527,130
Other Operating Revenue	615,563	6,933,445	47,113	50,393	33,713
TOTAL REVENUE	57,993,547	316,734,109	1,805,845	3,386,806	1,560,843
EXPENSE					
Power Purchased	49,294,764	266,405,692	1,466,516	2,948,394	1,199,581
Local Generation	—	—	—	—	—
Operation and Maintenance	2,824,860	13,509,217	64,823	79,109	100,639
Billing and Collecting	944,546	6,956,629	64,416	98,291	47,831
Administration	1,305,821	5,625,419	58,338	138,340	87,314
Depreciation Less Amortization	1,175,651	9,248,484	36,255	76,659	43,405
Financial Expense	968,684	(7,649)	5,612	22,023	11,806
TOTAL EXPENSE	56,514,326	301,737,792	1,695,960	3,362,816	1,490,576
Income Before Extraordinary/ Unusual Items	1,479,221	14,996,317	109,885	23,990	70,267
Extraordinary/Unusual Item(s)	—	—	—	14,800	—
NET INCOME	**1,479,221**	**14,996,317**	**109,885**	**9,190**	**70,267**

Municipal Electrical Utilities Financial

Municipality	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries
Number of Customers	1,394	6,928	1,517	4,495	646
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	2,155,243	10,414,704	3,203,758	5,757,071	947,247
Less: Accumulated Depreciation	957,170	4,235,380	1,108,632	2,937,651	204,604
Net Fixed Assets	1,198,073	6,179,324	2,095,126	2,819,420	742,643
CURRENT ASSETS					
Cash and Bank	423,230	1,533,352	397,831	1,481,309	73,337
Investments	—	—	200,000	—	22,859
Accounts Receivable	34,085	775,647	110,455	672,954	118,902
Unbilled Revenue	371,132	972,000	577,286	530,697	51,483
Inventory	33,833	591,647	49,588	205,080	18,202
Other	8,375	7,400	11,968	19,815	4,236
Total Current Assets	870,655	3,880,046	1,347,128	2,909,855	289,019
OTHER ASSETS	67,210	—	—	9,762	1,360
EQUITY IN ONTARIO HYDRO	1,145,048	7,286,728	1,426,496	4,968,239	466,148
TOTAL ASSETS	**3,280,986**	**17,346,098**	**4,868,750**	**10,707,276**	**1,499,170**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	21,000	—	354,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	21,000	—	354,000	—	—
Less Payments due within one year	6,000	—	53,000	—	—
Total	15,000	—	301,000	—	—
LIABILITIES					
Current Liabilities	371,911	1,716,543	532,036	1,022,848	107,828
Other Liabilities	99,443	196,914	40,346	75,170	3,275
Total	471,354	1,913,457	572,382	1,098,018	111,103
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	522,688	1,150,923	1,027,984	272,891	594,634
Less Amortization	68,757	197,805	211,893	50,463	71,768
	453,931	953,118	816,091	222,428	522,866
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,195,653	7,192,795	1,752,781	4,418,591	399,053
EQUITY IN ONTARIO HYDRO	1,145,048	7,286,728	1,426,496	4,968,239	466,148
TOTAL DEBT, LIABILITIES & EQUITY	**3,280,986**	**17,346,098**	**4,868,750**	**10,707,276**	**1,499,170**

Statements for the Year Ended December 31, 1992

Municipality	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries
Number of Customers	1,394	6,928	1,517	4,495	646
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,054,529	6,690,679	1,479,237	4,718,337	350,390
Net Income for year	141,124	502,116	273,544	(299,746)	48,663
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,195,653**	**7,192,795**	**1,752,781**	**4,418,591**	**399,053**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,279,505	12,502,927	3,462,083	7,764,844	1,019,469
Other Operating Revenue	69,384	482,029	60,487	162,581	18,130
TOTAL REVENUE	2,348,889	12,984,956	3,522,570	7,927,425	1,037,599
EXPENSE					
Power Purchased	1,882,709	10,920,532	2,733,873	7,213,938	901,021
Local Generation	—	—	—	—	—
Operation and Maintenance	104,107	478,392	164,480	247,123	23,146
Billing and Collecting	76,135	449,934	100,992	240,704	18,848
Administration	73,513	280,331	126,787	324,503	30,588
Depreciation Less Amortization	64,224	346,765	81,972	197,928	15,290
Financial Expense	7,077	6,886	40,922	2,975	43
TOTAL EXPENSE	2,207,765	12,482,840	3,249,026	8,227,171	988,936
Income Before Extraordinary/ Unusual Items	141,124	502,116	273,544	(299,746)	48,663
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**141,124**	**502,116**	**273,544**	**(299,746)**	**48,663**

Municipal Electrical Utilities Financial

Municipality	South River	South West Oxford	Southampton	Springfield	St. Catharines
Number of Customers	565	374	2,102	250	49,429
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	600,408	411,808	2,124,524	142,687	84,115,263
Less: Accumulated Depreciation	325,161	193,868	999,433	51,428	30,265,882
Net Fixed Assets	275,247	217,940	1,125,091	91,259	53,849,381
CURRENT ASSETS					
Cash and Bank	59,306	92,770	454,270	29,795	5,478,132
Investments	—	110,000	—	—	9,183,069
Accounts Receivable	24,322	8,710	401,608	8,432	10,816,739
Unbilled Revenue	109,594	78,700	368,213	33,012	4,224,738
Inventory	—	—	71,460	4,056	2,333,875
Other	3,281	6,645	14,620	70	138,922
Total Current Assets	196,503	296,825	1,310,171	75,365	32,175,475
OTHER ASSETS	2,808	5,049	—	—	242,538
EQUITY IN ONTARIO HYDRO	391,146	1,096,146	1,459,407	173,274	69,069,222
TOTAL ASSETS	**865,704**	**1,615,960**	**3,894,669**	**339,898**	**155,336,616**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	2,000	75,000	5,000	10,324,700
Less Sinking Fund on Debentures	—	—	—	—	—
	—	2,000	75,000	5,000	10,324,700
Less Payments due within one year	—	2,000	16,000	5,000	974,600
Total	—	—	59,000	—	9,350,100
LIABILITIES					
Current Liabilities	151,046	74,782	456,679	38,853	12,784,759
Other Liabilities	6,827	800	14,200	1,115	797,269
Total	157,873	75,582	470,879	39,968	13,582,028
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	79,502	3,742	128,092	57,227	3,110,966
Less Amortization	14,156	1,090	22,378	6,138	682,732
	65,346	2,652	105,714	51,089	2,428,234
RESERVES	—	—	—	—	—
UTILITY EQUITY	251,339	441,580	1,799,669	75,567	60,907,032
EQUITY IN ONTARIO HYDRO	391,146	1,096,146	1,459,407	173,274	69,069,222
TOTAL DEBT, LIABILITIES & EQUITY	**865,704**	**1,615,960**	**3,894,669**	**339,898**	**155,336,616**

Statements for the Year Ended December 31, 1992

Municipality	South River	South West Oxford	Southampton	Springfield	St. Catharines
Number of Customers	565	374	2,102	250	49,429
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	266,711	429,468	1,580,223	61,200	52,790,928
Net Income for year	(15,372)	12,112	219,446	14,367	7,116,103
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	1,000,001
UTILITY EQUITY, END OF YEAR	**251,339**	**441,580**	**1,799,669**	**75,567**	**60,907,032**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	797,245	714,088	2,935,932	290,557	115,510,070
Other Operating Revenue	10,947	15,790	48,609	5,275	1,634,079
TOTAL REVENUE	808,192	729,878	2,984,541	295,832	117,144,149
EXPENSE					
Power Purchased	699,305	621,195	2,474,943	257,002	98,237,496
Local Generation	—	—	—	—	298,126
Operation and Maintenance	17,532	16,684	79,264	2,762	4,166,319
Billing and Collecting	42,182	34,056	67,006	8,197	1,656,277
Administration	29,801	32,316	66,289	9,638	1,631,925
Depreciation Less Amortization	14,857	13,143	67,485	3,241	2,744,624
Financial Expense	—	372	10,108	625	1,293,279
TOTAL EXPENSE	803,677	717,766	2,765,095	281,465	110,028,046
Income Before Extraordinary/ Unusual Items	4,515	12,112	219,446	14,367	7,116,103
Extraordinary/Unusual Item(s)	19,887	—	—	—	—
NET INCOME	**(15,372)**	**12,112**	**219,446**	**14,367**	**7,116,103**

Municipal Electrical Utilities Financial

Municipality	St. Clair Beach	St. Marys	St. Thomas	Stayner	Stirling
Number of Customers	1,214	2,437	12,431	1,564	923
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,602,578	3,068,888	13,075,063	1,838,491	1,031,256
Less: Accumulated Depreciation	568,530	1,287,750	5,166,416	697,674	432,335
Net Fixed Assets	1,034,048	1,781,138	7,908,647	1,140,817	598,921
CURRENT ASSETS					
Cash and Bank	294,783	548,170	2,022,527	168,349	183,667
Investments	—	204,685	2,000,000	—	—
Accounts Receivable	66,530	553,439	1,682,987	94,098	60,687
Unbilled Revenue	264,400	297,900	1,117,846	367,180	210,147
Inventory	30,000	92,526	628,610	92,142	7,758
Other	1,319	9,100	35,249	4,200	4,758
Total Current Assets	657,032	1,705,820	7,487,219	725,969	467,017
OTHER ASSETS	—	—	277,788	355	3,920
EQUITY IN ONTARIO HYDRO	818,417	2,791,352	12,869,783	951,720	741,584
TOTAL ASSETS	**2,509,497**	**6,278,310**	**28,543,437**	**2,818,861**	**1,811,442**
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt	—	42,000	132,409	59,500	—
Less Sinking Fund on					
Debentures	—	—	—	—	—
	—	42,000	132,409	59,500	—
Less Payments due within					
one year	—	12,000	18,052	19,500	—
Total	—	30,000	114,357	40,000	—
LIABILITIES					
Current Liabilities	159,372	532,250	2,350,330	251,629	196,276
Other Liabilities	18,224	22,605	378,653	23,163	2,446
Total	177,596	554,855	2,728,983	274,792	198,722
DEFERRED CREDIT					
Contributed Capital					
Subject to Amortization	499,567	262,818	1,169,565	142,906	43,929
Less Amortization	122,420	44,591	192,197	27,665	11,436
	377,147	218,227	977,368	115,241	32,493
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,136,337	2,683,876	11,852,946	1,437,108	838,643
EQUITY IN ONTARIO HYDRO	818,417	2,791,352	12,869,783	951,720	741,584
TOTAL DEBT, LIABILITIES & EQUITY	**2,509,497**	**6,278,310**	**28,543,437**	**2,818,861**	**1,811,442**

Statements for the Year Ended December 31, 1992

Municipality	St. Clair Beach	St. Marys	St. Thomas	Stayner	Stirling
Number of Customers	1,214	2,437	12,431	1,564	923
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,150,983	2,464,172	10,457,984	1,336,285	800,709
Net Income for year	(14,646)	219,704	1,394,962	100,823	37,934
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,136,337**	**2,683,876**	**11,852,946**	**1,437,108**	**838,643**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,471,689	4,456,886	20,997,808	2,017,648	1,295,500
Other Operating Revenue	26,566	152,550	417,276	25,811	33,021
TOTAL REVENUE	1,498,255	4,609,436	21,415,084	2,043,459	1,328,521
EXPENSE					
Power Purchased	1,355,131	3,845,389	17,276,438	1,700,741	1,147,709
Local Generation	—	—	—	—	—
Operation and Maintenance	49,557	210,656	1,216,572	97,095	33,766
Billing and Collecting	35,508	75,804	298,979	54,621	21,876
Administration	36,327	130,951	518,237	25,291	49,761
Depreciation Less Amortization	36,207	119,676	554,147	57,411	37,475
Financial Expense	171	7,256	38,501	7,477	—
TOTAL EXPENSE	1,512,901	4,389,732	19,902,874	1,942,636	1,290,587
Income Before Extraordinary/ Unusual Items	(14,646)	219,704	1,512,210	100,823	37,934
Extraordinary/Unusual Item(s)	—	—	117,248	—	—
NET INCOME	**(14,646)**	**219,704**	**1,394,962**	**100,823**	**37,934**

Municipal Electrical Utilities Financial

Municipality	Stoney Creek	Stratford	Strathroy	Sturgeon Falls	Sudbury
Number of Customers	17,016	11,393	4,142	2,666	40,238
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	32,680,549	27,836,819	5,135,189	2,735,741	78,579,423
Less: Accumulated Depreciation	10,696,558	10,521,816	1,914,430	1,310,554	31,007,545
Net Fixed Assets	21,983,991	17,315,003	3,220,759	1,425,187	47,571,878
CURRENT ASSETS					
Cash and Bank	1,061,323	2,212,556	940,861	855,684	4,876,765
Investments	1,499,616	—	—	—	5,499,363
Accounts Receivable	1,866,913	3,059,892	199,261	83,719	4,453,567
Unbilled Revenue	1,954,287	1,457,578	1,042,561	739,372	4,396,600
Inventory	890,635	1,519,524	262,073	30,056	2,317,938
Other	45,482	97,511	12,766	—	105,457
Total Current Assets	7,318,256	8,347,061	2,457,522	1,708,831	21,649,690
OTHER ASSETS	(31,816)	141,614	6,072	40,456	52,067
EQUITY IN ONTARIO HYDRO	14,043,887	14,696,153	3,739,928	2,150,346	32,455,626
TOTAL ASSETS	**43,314,318**	**40,499,831**	**9,424,281**	**5,324,820**	**101,729,261**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	4,800,000	136,000	31,259	6,000	5,550,489
Less Sinking Fund on Debentures	1,378,069	—	—	—	—
	3,421,931	136,000	31,259	6,000	5,550,489
Less Payments due within one year	274,141	40,000	10,298	2,000	1,156,321
Total	3,147,790	96,000	20,961	4,000	4,394,168
LIABILITIES					
Current Liabilities	3,520,997	3,140,930	941,838	650,293	10,632,921
Other Liabilities	843,769	31,383	29,250	142,257	748,284
Total	4,364,766	3,172,313	971,088	792,550	11,381,205
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	7,628,397	2,071,264	838,996	79,192	12,168,266
Less Amortization	1,287,131	305,554	104,060	7,988	1,765,847
	6,341,266	1,765,710	734,936	71,204	10,402,419
RESERVES	—	—	—	—	—
UTILITY EQUITY	15,416,609	20,769,655	3,957,368	2,306,720	43,095,843
EQUITY IN ONTARIO HYDRO	14,043,887	14,696,153	3,739,928	2,150,346	32,455,626
TOTAL DEBT, LIABILITIES & EQUITY	**43,314,318**	**40,499,831**	**9,424,281**	**5,324,820**	**101,729,261**

Statements for the Year Ended December 31, 1992

Municipality	Stoney Creek	Stratford	Strathroy	Sturgeon Falls	Sudbury
Number of Customers	17,016	11,393	4,142	2,666	40,238
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	14,198,480	19,718,151	3,525,433	1,992,537	39,991,788
Net Income for year	1,218,129	1,051,504	431,935	314,183	3,104,055
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**15,416,609**	**20,769,655**	**3,957,368**	**2,306,720**	**43,095,843**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	28,857,982	25,237,614	7,252,154	4,320,765	66,958,188
Other Operating Revenue	621,852	817,645	177,802	54,224	1,965,087
TOTAL REVENUE	29,479,834	26,055,259	7,429,956	4,374,989	68,923,275
EXPENSE					
Power Purchased	24,630,439	21,712,405	6,132,908	3,646,420	55,248,288
Local Generation	—	—	—	—	—
Operation and Maintenance	965,500	1,408,903	288,035	166,745	2,390,659
Billing and Collecting	661,064	338,237	173,929	91,371	1,515,047
Administration	632,686	519,872	244,210	59,341	3,336,415
Depreciation Less Amortization	945,797	1,001,107	153,237	95,581	2,503,124
Financial Expense	426,219	23,231	5,702	1,348	825,687
TOTAL EXPENSE	28,261,705	25,003,755	6,998,021	4,060,806	65,819,220
Income Before Extraordinary/ Unusual Items	1,218,129	1,051,504	431,935	314,183	3,104,055
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**1,218,129**	**1,051,504**	**431,935**	**314,183**	**3,104,055**

Municipal Electrical Utilities Financial

Municipality	Sundridge	Tara	Tecumseh	Teeswater	Terrace Bay Twp.
Number of Customers	527	413	3,741	504	939
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	695,295	352,675	5,653,163	468,529	1,016,844
Less: Accumulated Depreciation	278,414	156,972	1,701,749	223,682	293,860
Net Fixed Assets	416,881	195,703	3,951,414	244,847	722,984
CURRENT ASSETS					
Cash and Bank	35,728	111,881	1,139,273	46,138	74,254
Investments	—	12,500	—	85,000	—
Accounts Receivable	74,896	35,583	105,653	19,778	51,810
Unbilled Revenue	69,530	92,959	492,103	149,600	349,486
Inventory	8,425	13,173	195,915	6,931	30,515
Other	6,718	475	12,658	871	6,766
Total Current Assets	195,297	266,571	1,945,602	308,318	512,831
OTHER ASSETS	8,080	—	16,000	—	—
EQUITY IN ONTARIO HYDRO	433,779	399,451	2,154,797	546,265	1,040,083
TOTAL ASSETS	**1,054,037**	**861,725**	**8,067,813**	**1,099,430**	**2,275,898**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	4,644	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	4,644	—	—	—	—
Less Payments due within one year	4,644	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	111,213	88,379	577,459	105,289	240,201
Other Liabilities	3,000	9,950	37,380	2,815	—
Total	114,213	98,329	614,839	108,104	240,201
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	155,251	52,158	2,990,812	44,754	18,859
Less Amortization	36,382	15,015	553,900	4,105	4,341
	118,869	37,143	2,436,912	40,649	14,518
RESERVES	—	—	—	—	—
UTILITY EQUITY	387,176	326,802	2,861,265	404,412	981,096
EQUITY IN ONTARIO HYDRO	433,779	399,451	2,154,797	546,265	1,040,083
TOTAL DEBT, LIABILITIES & EQUITY	**1,054,037**	**861,725**	**8,067,813**	**1,099,430**	**2,275,898**

Statements for the Year Ended December 31, 1992

Municipality	Sundridge	Tara	Tecumseh	Teeswater	Terrace Bay Twp.
Number of Customers	527	413	3,741	504	939
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	375,492	311,376	2,731,181	364,975	876,835
Net Income for year	11,684	15,426	130,084	39,437	104,261
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**387,176**	**326,802**	**2,861,265**	**404,412**	**981,096**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	924,213	693,752	4,485,698	890,521	2,025,824
Other Operating Revenue	8,538	8,539	149,042	12,005	24,092
TOTAL REVENUE	932,751	702,291	4,634,740	902,526	2,049,916
EXPENSE					
Power Purchased	826,937	638,572	4,005,638	790,146	1,721,732
Local Generation	—	—	—	—	—
Operation and Maintenance	14,494	5,714	208,612	19,477	56,097
Billing and Collecting	35,841	14,077	107,155	23,944	78,617
Administration	21,180	16,929	101,688	12,558	48,495
Depreciation Less Amortization	21,747	11,573	81,563	16,896	40,714
Financial Expense	868	—	—	68	—
TOTAL EXPENSE	921,067	686,865	4,504,656	863,089	1,945,655
Income Before Extraordinary/ Unusual Items	11,684	15,426	130,084	39,437	104,261
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**11,684**	**15,426**	**130,084**	**39,437**	**104,261**

Municipal Electrical Utilities Financial

Municipality	Thamesville	Thedford	Thessalon	Thornbury	Thorndale
Number of Customers	453	381	677	1,227	161
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	311,455	316,031	680,219	1,774,002	112,654
Less: Accumulated Depreciation	182,238	106,222	400,146	605,022	34,211
Net Fixed Assets	129,217	209,809	280,073	1,168,980	78,443
CURRENT ASSETS					
Cash and Bank	121,504	128,161	249,424	211,166	41,678
Investments	7,171	15,000	—	—	—
Accounts Receivable	24,694	37,778	36,404	94,332	4,065
Unbilled Revenue	62,257	52,800	115,826	220,060	28,569
Inventory	2,535	—	21,733	65,168	—
Other	3,276	2,969	4,195	9,437	1,140
Total Current Assets	221,437	236,708	427,582	600,163	75,452
OTHER ASSETS	—	—	4,930	49,772	—
EQUITY IN ONTARIO HYDRO	467,095	322,386	611,393	738,152	154,424
TOTAL ASSETS	**817,749**	**768,903**	**1,323,978**	**2,557,067**	**308,319**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	313,000	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	313,000	—
Less Payments due within one year	—	—	—	18,000	—
Total	—	—	—	295,000	—
LIABILITIES					
Current Liabilities	74,555	69,262	193,377	248,322	24,144
Other Liabilities	4,784	725	11,747	25,455	1,000
Total	79,339	69,987	205,124	273,777	25,144
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	22,825	90,016	9,368	308,793	10,450
Less Amortization	9,348	9,289	3,155	70,957	1,488
	13,477	80,727	6,213	237,836	8,962
RESERVES	—	—	—	—	—
UTILITY EQUITY	257,838	295,803	501,248	1,012,302	119,789
EQUITY IN ONTARIO HYDRO	467,095	322,386	611,393	738,152	154,424
TOTAL DEBT, LIABILITIES & EQUITY	**817,749**	**768,903**	**1,323,978**	**2,557,067**	**308,319**

Statements for the Year Ended December 31, 1992

Municipality	Thamesville	Thedford	Thessalon	Thornbury	Thorndale
Number of Customers	453	381	677	1,227	161
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	256,508	259,133	514,366	920,911	120,141
Net Income for year	1,330	36,670	(13,118)	91,391	(352)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**257,838**	**295,803**	**501,248**	**1,012,302**	**119,789**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	593,163	530,081	1,075,265	1,642,779	213,091
Other Operating Revenue	18,184	8,936	23,321	34,343	3,477
TOTAL REVENUE	611,347	539,017	1,098,586	1,677,122	216,568
EXPENSE					
Power Purchased	547,662	445,537	967,995	1,319,625	195,239
Local Generation	—	—	—	—	—
Operation and Maintenance	12,617	8,101	48,555	89,174	1,411
Billing and Collecting	16,005	22,608	48,831	66,906	9,285
Administration	26,678	13,381	29,936	33,767	7,052
Depreciation Less Amortization	7,055	12,720	16,387	53,366	3,933
Financial Expense	—	—	—	22,893	—
TOTAL EXPENSE	610,017	502,347	1,111,704	1,585,731	216,920
Income Before Extraordinary/ Unusual Items	1,330	36,670	(13,118)	91,391	(352)
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**1,330**	**36,670**	**(13,118)**	**91,391**	**(352)**

Municipal Electrical Utilities Financial

Municipality	Thornton	Thorold	Thunder Bay	Tilbury	Tillsonburg
Number of Customers	245	7,388	46,454	1,803	5,057
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	245,737	10,271,413	79,595,909	2,056,583	8,504,060
Less: Accumulated Depreciation	106,140	4,476,568	32,533,243	869,859	3,636,216
Net Fixed Assets	139,597	5,794,845	47,062,666	1,186,724	4,867,844
CURRENT ASSETS					
Cash and Bank	52,082	1,331,390	5,808,377	508,157	1,223,406
Investments	—	—	2,959,933	—	1,473,195
Accounts Receivable	21,511	1,234,447	5,211,695	557,976	1,144,806
Unbilled Revenue	75,147	628,052	7,327,674	155,220	429,000
Inventory	5,574	381,842	1,653,732	35,584	318,288
Other	2,261	37,461	116,903	—	31,375
Total Current Assets	156,575	3,613,192	23,078,314	1,256,937	4,620,070
OTHER ASSETS	2,125	48,594	157,229	15,114	—
EQUITY IN ONTARIO HYDRO	185,085	6,698,240	59,761,523	2,337,588	5,757,410
TOTAL ASSETS	**483,382**	**16,154,871**	**130,059,732**	**4,796,363**	**15,245,324**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	2,099,443	1,110,711	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	2,099,443	1,110,711	—	—
Less Payments due within one year	—	113,343	254,294	—	—
Total	—	1,986,100	856,417	—	—
LIABILITIES					
Current Liabilities	59,628	1,491,919	9,947,910	523,368	1,395,044
Other Liabilities	—	52,850	—	139,471	75,358
Total	59,628	1,544,769	9,947,910	662,839	1,470,402
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	110,242	1,268,609	7,853,737	102,437	1,534,059
Less Amortization	25,648	164,987	1,560,629	18,564	279,845
	84,594	1,103,622	6,293,108	83,873	1,254,214
RESERVES	—	—	—	—	—
UTILITY EQUITY	154,075	4,822,140	53,200,774	1,712,063	6,763,298
EQUITY IN ONTARIO HYDRO	185,085	6,698,240	59,761,523	2,337,588	5,757,410
TOTAL DEBT, LIABILITIES & EQUITY	**483,382**	**16,154,871**	**130,059,732**	**4,796,363**	**15,245,324**

Statements for the Year Ended December 31, 1992

Municipality	Thornton	Thorold	Thunder Bay	Tilbury	Tillsonburg
Number of Customers	245	7,388	46,454	1,803	5,057
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	139,517	3,835,725	48,882,635	1,593,255	6,646,104
Net Income for year	14,558	986,415	4,318,139	118,808	117,194
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**154,075**	**4,822,140**	**53,200,774**	**1,712,063**	**6,763,298**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	380,529	13,159,194	78,920,292	4,348,281	12,203,453
Other Operating Revenue	5,544	199,973	2,150,225	56,391	360,507
TOTAL REVENUE	386,073	13,359,167	81,070,517	4,404,672	12,563,960
EXPENSE					
Power Purchased	341,319	10,537,155	64,845,270	3,916,421	11,291,458
Local Generation	—	—	91,764	—	—
Operation and Maintenance	4,125	555,575	4,567,091	138,943	495,974
Billing and Collecting	9,161	360,349	2,239,172	56,984	145,765
Administration	6,156	369,972	2,116,694	110,616	189,312
Depreciation Less Amortization	5,757	283,812	2,761,386	61,722	270,951
Financial Expense	—	230,403	131,001	1,178	53,306
TOTAL EXPENSE	366,518	12,337,266	76,752,378	4,285,864	12,446,766
Income Before Extraordinary/ Unusual Items	19,555	1,021,901	4,318,139	118,808	117,194
Extraordinary/Unusual Item(s)	4,997	35,486	—	—	—
NET INCOME	**14,558**	**986,415**	**4,318,139**	**118,808**	**117,194**

Municipal Electrical Utilities Financial

Municipality	Toronto	Trenton	Tweed	Uxbridge	Vankleek Hill
Number of Customers	218,852	6,653	842	1,425	951
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	679,290,768	12,438,266	936,568	1,876,568	1,182,941
Less: Accumulated Depreciation	249,003,970	4,383,363	476,013	645,281	469,907
Net Fixed Assets	430,286,798	8,054,903	460,555	1,231,287	713,034
CURRENT ASSETS					
Cash and Bank	22,270	2,020,183	256,297	271,929	128,262
Investments	40,500,000	—	—	—	150,000
Accounts Receivable	68,451,918	397,320	12,907	27,567	32,237
Unbilled Revenue	25,696,845	2,394,000	202,060	330,040	327,362
Inventory	18,177,011	485,826	7,715	86,543	13,493
Other	601,244	179,032	4,687	2,564	3,497
Total Current Assets	153,449,288	5,476,361	483,666	718,643	654,851
OTHER ASSETS	4,871,398	26,208	2,016	3,077	—
EQUITY IN ONTARIO HYDRO	416,964,471	10,387,065	837,291	1,420,175	698,983
TOTAL ASSETS	**1,005,571,955**	**23,944,537**	**1,783,528**	**3,373,182**	**2,066,868**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	44,132	—	—	289,839
Less Sinking Fund on Debentures	—	—	—	—	—
	—	44,132	—	—	289,839
Less Payments due within one year	—	13,700	—	—	23,711
Total	—	30,432	—	—	266,128
LIABILITIES					
Current Liabilities	84,725,359	2,429,474	181,740	511,580	242,729
Other Liabilities	28,219,655	187,293	2,030	31,182	4,798
Total	112,945,014	2,616,767	183,770	542,762	247,527
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	7,885,484	2,474,647	111,228	366,829	20,503
Less Amortization	1,078,010	489,434	38,626	61,164	5,645
	6,807,474	1,985,213	72,602	305,665	14,858
RESERVES	—	—	—	—	—
UTILITY EQUITY	468,854,996	8,925,060	689,865	1,104,580	839,372
EQUITY IN ONTARIO HYDRO	416,964,471	10,387,065	837,291	1,420,175	698,983
TOTAL DEBT, LIABILITIES & EQUITY	**1,005,571,955**	**23,944,537**	**1,783,528**	**3,373,182**	**2,066,868**

Statements for the Year Ended December 31, 1992

Municipality	Toronto	Trenton	Tweed	Uxbridge	Vankleek Hill
Number of Customers	218,852	6,653	842	1,425	951
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	418,956,409	8,464,347	683,599	1,114,902	755,834
Net Income for year	49,898,587	460,713	6,266	(10,322)	83,538
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**468,854,996**	**8,925,060**	**689,865**	**1,104,580**	**839,372**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	717,696,820	19,472,596	1,293,982	2,279,982	1,518,280
Other Operating Revenue	14,016,186	293,607	25,941	68,836	27,547
TOTAL REVENUE	731,713,006	19,766,203	1,319,923	2,348,818	1,545,827
EXPENSE					
Power Purchased	545,771,249	18,017,586	1,202,383	2,024,488	1,304,402
Local Generation	—	—	—	—	—
Operation and Maintenance	60,367,926	502,722	23,687	112,583	12,896
Billing and Collecting	9,210,337	166,128	39,537	53,323	37,259
Administration	40,735,722	315,083	12,692	99,533	35,094
Depreciation Less Amortization	25,397,402	300,747	34,603	55,294	34,726
Financial Expense	331,783	3,224	755	13,919	37,912
TOTAL EXPENSE	681,814,419	19,305,490	1,313,657	2,359,140	1,462,289
Income Before Extraordinary/ Unusual Items	49,898,587	460,713	6,266	(10,322)	83,538
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**49,898,587**	**460,713**	**6,266**	**(10,322)**	**83,538**

Municipal Electrical Utilities Financial

Municipality	Vaughan	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
Number of Customers	38,160	816	2,215	4,772	211
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	145,774,481	1,355,796	2,960,665	8,113,258	95,674
Less: Accumulated Depreciation	32,752,111	360,277	1,294,174	3,207,110	24,513
Net Fixed Assets	113,022,370	995,519	1,666,491	4,906,148	71,161
CURRENT ASSETS					
Cash and Bank	—	117,632	595,054	722,342	10,888
Investments	—	—	—	—	—
Accounts Receivable	14,968,086	162,516	448,721	1,292,420	19,974
Unbilled Revenue	8,207,396	60,469	160,135	299,650	26,600
Inventory	4,360,140	8,614	176,119	502,853	—
Other	25,956	8,539	16,668	12,965	—
Total Current Assets	27,561,578	357,770	1,396,697	2,830,230	57,462
OTHER ASSETS	79,147	—	4,400	—	4,508
EQUITY IN ONTARIO HYDRO	30,856,188	456,813	2,567,478	8,645,362	142,658
TOTAL ASSETS	**171,519,283**	**1,810,102**	**5,635,066**	**16,381,740**	**275,789**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	11,287,800	375,000	—	115,858	—
Less Sinking Fund on Debentures	717,122	—	—	—	—
	10,570,678	375,000	—	115,858	—
Less Payments due within one year	1,620,095	27,000	—	19,143	—
Total	8,950,583	348,000	—	96,715	—
LIABILITIES					
Current Liabilities	23,340,199	203,324	469,720	1,234,943	31,066
Other Liabilities	4,962,361	8,310	41,380	191,355	730
Total	28,302,560	211,634	511,100	1,426,298	31,796
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	73,760,387	515,771	306,040	446,832	12,893
Less Amortization	14,861,847	104,066	36,081	73,170	1,378
	58,898,540	411,705	269,959	373,662	11,515
RESERVES	—	—	—	—	—
UTILITY EQUITY	44,511,412	381,950	2,286,529	5,839,703	89,820
EQUITY IN ONTARIO HYDRO	30,856,188	456,813	2,567,478	8,645,362	142,658
TOTAL DEBT, LIABILITIES & EQUITY	**171,519,283**	**1,810,102**	**5,635,066**	**16,381,740**	**275,789**

Statements for the Year Ended December 31, 1992

Municipality	Vaughan	Victoria Harbour	Walkerton	Wallaceburg	Wardsville
Number of Customers	38,160	816	2,215	4,772	211
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	39,191,184	325,337	2,047,160	5,417,155	80,695
Net Income for year	5,797,828	56,613	239,369	422,548	9,125
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(477,600)	—	—	—	—
UTILITY EQUITY, END OF YEAR	**44,511,412**	**381,950**	**2,286,529**	**5,839,703**	**89,820**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	101,926,647	1,025,428	4,110,383	13,021,830	212,276
Other Operating Revenue	1,699,650	39,850	88,213	185,563	4,674
TOTAL REVENUE	103,626,297	1,065,278	4,198,596	13,207,393	216,950
EXPENSE					
Power Purchased	83,578,265	834,787	3,505,888	11,379,412	183,071
Local Generation	—	—	—	—	—
Operation and Maintenance	4,984,906	26,458	136,245	386,190	7,312
Billing and Collecting	2,542,025	37,256	87,228	271,808	7,211
Administration	2,042,991	37,948	123,047	407,800	6,726
Depreciation Less Amortization	3,032,802	28,715	105,449	319,066	3,505
Financial Expense	1,647,480	43,501	1,370	20,569	—
TOTAL EXPENSE	97,828,469	1,008,665	3,959,227	12,784,845	207,825
Income Before Extraordinary/ Unusual Items	5,797,828	56,613	239,369	422,548	9,125
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**5,797,828**	**56,613**	**239,369**	**422,548**	**9,125**

Municipal Electrical Utilities Financial

Municipality	Warkworth	Wasaga Beach	Waterloo North	Watford	Waubaushene
Number of Customers	333	6,591	35,219	733	528
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	420,485	9,162,268	78,182,387	794,828	397,697
Less: Accumulated Depreciation	211,334	3,560,148	27,908,616	306,806	171,825
Net Fixed Assets	209,151	5,602,120	50,273,771	488,022	225,872
CURRENT ASSETS					
Cash and Bank	48,521	229,207	4,720,785	212,901	96,452
Investments	—	1,105,980	2,999,151	—	—
Accounts Receivable	19,083	419,408	7,448,520	25,434	24,351
Unbilled Revenue	73,504	788,707	5,674,000	90,569	77,885
Inventory	6,006	187,212	2,643,396	20,280	2,381
Other	73,658	40,820	158,813	—	3,857
Total Current Assets	220,772	2,771,334	23,644,665	349,184	204,926
OTHER ASSETS	2,340	46,313	29,693	—	2,000
EQUITY IN ONTARIO HYDRO	260,555	3,141,858	34,753,715	708,825	299,431
TOTAL ASSETS	**692,818**	**11,561,625**	**108,701,844**	**1,546,031**	**732,229**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	61,000	5,295,000	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	61,000	5,295,000	—	—
Less Payments due within one year	—	10,000	475,000	—	—
Total	—	51,000	4,820,000	—	—
LIABILITIES					
Current Liabilities	85,843	1,096,111	10,426,672	123,987	83,407
Other Liabilities	635	24,395	1,121,800	16,774	—
Total	86,478	1,120,506	11,548,472	140,761	83,407
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	45,918	3,077,240	8,804,761	38,918	31,742
Less Amortization	12,774	558,004	1,804,061	6,053	8,148
	33,144	2,519,236	7,000,700	32,865	23,594
RESERVES	—	—	—	—	—
UTILITY EQUITY	312,641	4,729,025	50,578,957	663,580	325,797
EQUITY IN ONTARIO HYDRO	260,555	3,141,858	34,753,715	708,825	299,431
TOTAL DEBT, LIABILITIES & EQUITY	**692,818**	**11,561,625**	**108,701,844**	**1,546,031**	**732,229**

Statements for the Year Ended December 31, 1992

Municipality	Warkworth	Wasaga Beach	Waterloo North	Watford	Waubaushene
Number of Customers	333	6,591	35,219	733	528
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	288,692	4,245,717	46,140,517	644,915	304,459
Net Income for year	23,949	483,308	4,438,440	18,665	21,338
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**312,641**	**4,729,025**	**50,578,957**	**663,580**	**325,797**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	542,400	6,596,638	71,732,310	991,992	558,470
Other Operating Revenue	11,873	253,604	1,569,166	23,021	9,014
TOTAL REVENUE	554,273	6,850,242	73,301,476	1,015,013	567,484
EXPENSE					
Power Purchased	468,365	5,312,940	59,230,485	844,462	481,866
Local Generation	—	—	—	—	—
Operation and Maintenance	11,943	342,326	3,278,332	49,296	9,383
Billing and Collecting	19,290	182,764	1,666,431	30,004	18,315
Administration	14,505	257,630	1,601,733	45,685	22,152
Depreciation Less Amortization	16,221	263,196	2,457,317	26,790	14,430
Financial Expense	—	8,078	628,738	111	—
TOTAL EXPENSE	530,324	6,366,934	68,863,036	996,348	546,146
Income Before Extraordinary/ Unusual Items	23,949	483,308	4,438,440	18,665	21,338
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**23,949**	**483,308**	**4,438,440**	**18,665**	**21,338**

Municipal Electrical Utilities Financial

Municipality	Webbwood	Welland	Wellington	West Lincoln	West Lorne
Number of Customers	230	19,498	769	578	640
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	248,402	23,341,424	595,241	538,396	832,624
Less: Accumulated Depreciation	125,857	9,843,961	278,901	242,464	265,108
Net Fixed Assets	122,545	13,497,463	316,340	295,932	567,516
CURRENT ASSETS					
Cash and Bank	12,423	2,261,775	87,070	86,671	131,073
Investments	10,094	1,462,248	40,000	50,000	—
Accounts Receivable	4,223	2,155,335	31,710	16,254	13,301
Unbilled Revenue	59,579	2,746,877	163,523	107,950	133,635
Inventory	11,888	952,106	8,547	—	24,956
Other	3,990	74,733	10,478	6,220	6,095
Total Current Assets	102,197	9,653,074	341,328	267,095	309,060
OTHER ASSETS	897	46,794	2,397	3,750	2,000
EQUITY IN ONTARIO HYDRO	156,353	18,271,085	528,376	423,082	758,444
TOTAL ASSETS	**381,992**	**41,468,416**	**1,188,441**	**989,859**	**1,637,020**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	5,250	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	5,250	—	—	—
Less Payments due within one year	—	5,250	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	52,757	3,095,930	141,040	95,356	113,548
Other Liabilities	6,777	551,517	6,430	2,600	5,630
Total	59,534	3,647,447	147,470	97,956	119,178
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	10,255	1,961,689	101,292	47,926	72,527
Less Amortization	3,255	322,607	26,443	11,478	12,578
	7,000	1,639,082	74,849	36,448	59,949
RESERVES	—	—	—	—	—
UTILITY EQUITY	159,105	17,910,802	437,746	432,373	699,449
EQUITY IN ONTARIO HYDRO	156,353	18,271,085	528,376	423,082	758,444
TOTAL DEBT, LIABILITIES & EQUITY	**381,992**	**41,468,416**	**1,188,441**	**989,859**	**1,637,020**

Statements for the Year Ended December 31, 1992

Municipality	Webbwood	Welland	Wellington	West Lincoln	West Lorne
Number of Customers	230	19,498	769	578	640
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	141,171	15,893,935	394,694	392,593	680,970
Net Income for year	17,934	2,016,867	43,052	39,780	18,479
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**159,105**	**17,910,802**	**437,746**	**432,373**	**699,449**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	381,942	31,047,459	1,079,085	882,161	1,083,138
Other Operating Revenue	5,105	505,817	23,168	17,481	21,828
TOTAL REVENUE	387,047	31,553,276	1,102,253	899,642	1,104,966
EXPENSE					
Power Purchased	314,572	26,015,510	953,631	713,649	952,673
Local Generation	—	—	—	—	—
Operation and Maintenance	7,913	1,406,673	27,863	30,406	27,929
Billing and Collecting	17,530	578,845	16,843	27,450	28,324
Administration	19,696	842,855	41,147	67,092	55,004
Depreciation Less Amortization	8,637	678,078	19,709	19,345	22,557
Financial Expense	765	14,448	8	1,920	—
TOTAL EXPENSE	369,113	29,536,409	1,059,201	859,862	1,086,487
Income Before Extraordinary/ Unusual Items	17,934	2,016,867	43,052	39,780	18,479
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**17,934**	**2,016,867**	**43,052**	**39,780**	**18,479**

Municipal Electrical Utilities Financial

Municipality	Westminster Twp.	Westport	Wheatley	Whitby	Whitchurch-Stouffville
Number of Customers	1,076	406	669	20,782	3,006
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,715,693	580,582	742,126	48,722,891	5,838,399
Less: Accumulated Depreciation	687,024	210,575	411,811	13,112,544	1,772,978
Net Fixed Assets	1,028,669	370,007	330,315	35,610,347	4,065,421
CURRENT ASSETS					
Cash and Bank	78,266	110,276	169,584	1,103,078	185,805
Investments	—	40,000	—	—	—
Accounts Receivable	38,873	58,538	40,564	4,944,929	64,383
Unbilled Revenue	176,973	77,817	134,734	3,646,709	977,926
Inventory	—	6,456	12,742	955,353	63,962
Other	—	5,706	5,132	73,307	5,574
Total Current Assets	294,112	298,793	362,756	10,723,376	1,297,650
OTHER ASSETS	2,250	—	1,683	540,335	8,333
EQUITY IN ONTARIO HYDRO	733,938	357,305	635,773	15,683,316	2,499,490
TOTAL ASSETS	**2,058,969**	**1,026,105**	**1,330,527**	**62,557,374**	**7,870,894**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	—	—	—	7,725,364	—
Less Sinking Fund on Debentures	—	—	—	—	—
	—	—	—	7,725,364	—
Less Payments due within one year	—	—	—	351,517	—
Total	—	—	—	7,373,847	—
LIABILITIES					
Current Liabilities	48,182	86,199	131,379	6,228,441	781,724
Other Liabilities	9,718	1,496	3,960	991,834	25,590
Total	57,900	87,695	135,339	7,220,275	807,314
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	234,272	89,973	39,069	18,241,320	2,458,963
Less Amortization	49,446	19,945	10,486	3,256,604	519,838
	184,826	70,028	28,583	14,984,716	1,939,125
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,082,305	511,077	530,832	17,295,220	2,624,965
EQUITY IN ONTARIO HYDRO	733,938	357,305	635,773	15,683,316	2,499,490
TOTAL DEBT, LIABILITIES & EQUITY	**2,058,969**	**1,026,105**	**1,330,527**	**62,557,374**	**7,870,894**

Statements for the Year Ended December 31, 1992

Municipality	Westminster Twp.	Westport	Wheatley	Whitby	Whitchurch-Stouffville
Number of Customers	1,076	406	669	20,782	3,006
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	984,183	458,104	469,572	16,913,648	2,555,841
Net Income for year	98,122	52,973	61,260	381,572	69,124
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	—	—
UTILITY EQUITY, END OF YEAR	**1,082,305**	**511,077**	**530,832**	**17,295,220**	**2,624,965**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,264,741	716,628	993,929	45,128,551	5,848,455
Other Operating Revenue	24,602	10,813	24,000	391,847	80,273
TOTAL REVENUE	1,289,343	727,441	1,017,929	45,520,398	5,928,728
EXPENSE					
Power Purchased	1,028,128	626,756	807,891	40,025,926	4,904,254
Local Generation	—	—	—	—	—
Operation and Maintenance	20,717	3,764	56,699	1,138,506	362,698
Billing and Collecting	34,751	13,569	21,846	1,063,717	156,642
Administration	48,250	11,550	44,223	912,250	303,410
Depreciation Less Amortization	56,456	18,829	25,020	995,457	126,952
Financial Expense	2,919	—	990	1,002,970	5,648
TOTAL EXPENSE	1,191,221	674,468	956,669	45,138,826	5,859,604
Income Before Extraordinary/ Unusual Items	98,122	52,973	61,260	381,572	69,124
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**98,122**	**52,973**	**61,260**	**381,572**	**69,124**

Municipal Electrical Utilities Financial

Municipality	Wiarton	Williamsburg	Winchester	Windsor	Wingham
Number of Customers	1,131	212	1,054	69,734	1,422
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	1,607,021	200,741	1,496,564	116,857,330	2,390,377
Less: Accumulated Depreciation	582,956	68,419	578,713	43,608,130	1,084,853
Net Fixed Assets	1,024,065	132,322	917,851	73,249,200	1,305,524
CURRENT ASSETS					
Cash and Bank	210,284	7,307	406,912	1,345,036	248,525
Investments	—	—	—	20,675,000	99,437
Accounts Receivable	249,931	7,261	127,441	8,478,426	142,222
Unbilled Revenue	117,945	46,863	393,041	16,080,000	427,320
Inventory	89,043	920	32,954	4,221,212	104,384
Other	8,440	1,436	12,315	33,477	10,471
Total Current Assets	675,643	63,787	972,663	50,833,151	1,032,359
OTHER ASSETS	—	1,517	3,744	257,039	—
EQUITY IN ONTARIO HYDRO	1,035,170	155,473	1,419,878	106,139,761	2,134,436
TOTAL ASSETS	**2,734,878**	**353,099**	**3,314,136**	**230,479,151**	**4,472,319**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	102,000	—	—	—	—
Less Sinking Fund on Debentures	—	—	—	—	—
	102,000	—	—	—	—
Less Payments due within one year	18,000	—	—	—	—
Total	84,000	—	—	—	—
LIABILITIES					
Current Liabilities	296,343	51,841	443,978	20,875,056	360,207
Other Liabilities	7,195	6,111	2,320	3,388,111	10,435
Total	303,538	57,952	446,298	24,263,167	370,642
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	143,415	30,237	154,862	3,508,909	95,011
Less Amortization	30,461	6,313	7,526	747,697	17,690
	112,954	23,924	147,336	2,761,212	77,321
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,199,216	115,750	1,300,624	97,315,011	1,889,920
EQUITY IN ONTARIO HYDRO	1,035,170	155,473	1,419,878	106,139,761	2,134,436
TOTAL DEBT, LIABILITIES & EQUITY	**2,734,878**	**353,099**	**3,314,136**	**230,479,151**	**4,472,319**

Statements for the Year Ended December 31, 1992

Municipality	Wiarton	Williamsburg	Winchester	Windsor	Wingham
Number of Customers	1,131	212	1,054	69,734	1,422
B. STATEMENT OF EQUITY	$	$	$	$	$
Utility Equity, beginning of year	1,069,905	106,142	1,218,158	92,850,930	1,760,961
Net Income for year	129,311	9,608	144,836	4,464,081	128,959
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(62,370)	—	—
UTILITY EQUITY, END OF YEAR	**1,199,216**	**115,750**	**1,300,624**	**97,315,011**	**1,889,920**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,972,239	263,591	2,953,819	167,200,947	2,568,717
Other Operating Revenue	47,191	3,331	73,756	2,623,573	50,664
TOTAL REVENUE	2,019,430	266,922	3,027,575	169,824,520	2,619,381
EXPENSE					
Power Purchased	1,619,950	224,607	2,635,244	149,461,309	2,152,914
Local Generation	—	—	—	—	—
Operation and Maintenance	58,380	1,365	80,345	8,119,658	56,560
Billing and Collecting	75,046	15,120	59,187	2,049,175	54,475
Administration	81,927	9,953	55,861	1,498,794	129,213
Depreciation Less Amortization	45,596	6,122	49,697	4,070,951	79,534
Financial Expense	9,220	147	2,405	160,552	1,136
TOTAL EXPENSE	1,890,119	257,314	2,882,739	165,360,439	2,473,832
Income Before Extraordinary/ Unusual Items	129,311	9,608	144,836	4,464,081	145,549
Extraordinary/Unusual Item(s)	—	—	—	—	16,590
NET INCOME	**129,311**	**9,608**	**144,836**	**4,464,081**	**128,959**

Municipal Electrical Utilities Financial

Municipality	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers	12,453	342	839	35,927	911
A. BALANCE SHEET					
FIXED ASSETS	$	$	$	$	$
Plant and Facilities	19,547,688	219,649	718,001	46,298,176	1,028,295
Less: Accumulated Depreciation	8,288,375	125,109	280,579	23,100,953	368,264
Net Fixed Assets	11,259,313	94,540	437,422	23,197,223	660,031
CURRENT ASSETS					
Cash and Bank	1,322,725	30,569	94,496	570,452	16,791
Investments	—	—	61,354	14,995,475	—
Accounts Receivable	2,147,349	20,457	9,379	5,552,753	126,145
Unbilled Revenue	1,640,428	89,700	151,124	5,464,000	176,790
Inventory	911,727	1,327	5,374	1,472,061	—
Other	5,586	2,499	9,913	164,033	—
Total Current Assets	6,027,815	144,552	331,640	28,218,774	319,726
OTHER ASSETS	22,661	2,100	6,000	138,470	—
EQUITY IN ONTARIO HYDRO	14,553,326	238,667	510,734	41,095,580	1,035,604
TOTAL ASSETS	**31,863,115**	**479,859**	**1,285,796**	**92,650,047**	**2,015,361**
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt	22,661	—	50,000	—	79,000
Less Sinking Fund on Debentures	—	—	—	—	—
	22,661	—	50,000	—	79,000
Less Payments due within one year	7,180	—	5,000	—	6,000
Total	15,481	—	45,000	—	73,000
LIABILITIES					
Current Liabilities	2,786,758	98,315	130,488	8,004,486	240,799
Other Liabilities	545,800	13,585	7,310	1,644,280	1,600
Total	3,332,558	111,900	137,798	9,648,766	242,399
DEFERRED CREDIT					
Contributed Capital Subject to Amortization	1,391,398	29,126	57,885	229,748	67,357
Less Amortization	268,192	10,409	14,197	40,062	14,401
	1,123,206	18,717	43,688	189,686	52,956
RESERVES	—	—	—	—	—
UTILITY EQUITY	12,838,544	110,575	548,576	41,716,015	611,402
EQUITY IN ONTARIO HYDRO	14,553,326	238,667	510,734	41,095,580	1,035,604
TOTAL DEBT, LIABILITIES & EQUITY	**31,863,115**	**479,859**	**1,285,796**	**92,650,047**	**2,015,361**

Statements for the Year Ended December 31, 1992

Municipality	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers	12,453	342	839	35,927	911
B. STATEMENT OF EQUITY	**$**	**$**	**$**	**$**	**$**
Utility Equity, beginning of year	11,621,791	104,425	424,123	38,618,375	607,942
Net Income for year	1,216,753	6,150	118,172	3,097,640	3,460
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	6,281	—	—
UTILITY EQUITY, END OF YEAR	**12,838,544**	**110,575**	**548,576**	**41,716,015**	**611,402**
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	24,270,219	504,244	975,390	63,314,217	2,008,646
Other Operating Revenue	449,371	8,009	17,558	2,825,751	12,960
TOTAL REVENUE	24,719,590	512,253	992,948	66,139,968	2,021,606
EXPENSE					
Power Purchased	20,812,748	443,140	780,957	53,461,288	1,748,817
Local Generation	—	—	—	—	—
Operation and Maintenance	1,012,152	15,630	15,957	3,111,435	103,950
Billing and Collecting	380,470	19,869	20,190	2,515,855	52,452
Administration	464,145	16,488	28,494	1,897,717	67,931
Depreciation Less Amortization	790,512	8,515	25,009	1,998,304	33,688
Financial Expense	42,810	2,461	4,169	57,729	11,308
TOTAL EXPENSE	23,502,837	506,103	874,776	63,042,328	2,018,146
Income Before Extraordinary/ Unusual Items	1,216,753	6,150	118,172	3,097,640	3,460
Extraordinary/Unusual Item(s)	—	—	—	—	—
NET INCOME	**1,216,753**	**6,150**	**118,172**	**3,097,640**	**3,460**

Municipal Electrical Utilities Financial

Municipality	Zurich	Total
Number of Customers	414	2,799,315
A. BALANCE SHEET		
FIXED ASSETS	$	$
Plant and Facilities	506,957	5,822,451,087
Less: Accumulated Depreciation	223,464	2,001,561,145
Net Fixed Assets	283,493	3,820,889,942
CURRENT ASSETS		
Cash and Bank	131,648	172,726,889
Investments	—	432,752,755
Accounts Receivable	20,568	445,288,799
Unbilled Revenue	75,500	459,061,567
Inventory	16,980	167,922,601
Other	2,880	10,450,198
Total Current Assets	247,576	1,688,202,809
OTHER ASSETS	6,370	41,855,133
EQUITY IN ONTARIO HYDRO	374,657	3,276,022,819
TOTAL ASSETS	**912,096**	**8,826,970,703**
DEBT FROM BORROWINGS		
Debentures and Other Long Term Debt	43,730	285,516,729
Less Sinking Fund on Debentures	—	27,519,317
	43,730	257,997,412
Less Payments due within one year	15,500	30,791,114
Total	28,230	227,206,298
LIABILITIES		
Current Liabilities	114,547	796,842,900
Other Liabilities	1,346	113,447,223
Total	115,893	910,290,123
DEFERRED CREDIT		
Contributed Capital Subject to Amortization	38,351	929,092,467
Less Amortization	6,075	177,712,489
	32,276	751,379,978
RESERVES	—	976,917
UTILITY EQUITY	361,040	3,661,094,568
EQUITY IN ONTARIO HYDRO	374,657	3,276,022,819
TOTAL DEBT, LIABILITIES & EQUITY	**912,096**	**8,826,970,703**

Statements for the Year Ended December 31, 1992

Municipality	Zurich	Total
Number of Customers	414	2,799,315
B. STATEMENT OF EQUITY	**$**	**$**
Utility Equity, beginning of year	326,999	3,368,469,250
Net Income for year	34,041	291,408,360
Capital Contributions in respect of land/street lighting plant received in year	—	—
Adjustments	—	1,216,958
UTILITY EQUITY, END OF YEAR	**361,040**	**3,661,094,568**
C. STATEMENT OF OPERATIONS		
REVENUE		
Service Revenue	642,890	6,200,397,290
Other Operating Revenue	11,575	123,256,170
TOTAL REVENUE	654,465	6,323,653,460
EXPENSE		
Power Purchased	539,823	5,257,373,941
Local Generation	—	4,997,608
Operation and Maintenance	19,020	285,886,766
Billing and Collecting	10,438	113,923,887
Administration	31,498	158,121,360
Depreciation Less Amortization	14,461	182,233,908
Financial Expense	5,184	30,389,295
TOTAL EXPENSE	620,424	6,032,926,765
Income Before Extraordinary/ Unusual Items	34,041	290,726,695
Extraordinary/Unusual Item(s)	—	(681,665)
NET INCOME	**34,041**	**291,408,360**

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is, average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 42.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Rates Department of the Energy Services and Environment Group at the Ontario Hydro Head Office, Toronto.

MUNICIPAL UTILITY ELECTRICITY
THE FORTY MAJOR MUNICIPAL
For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Toronto	9,369,124,804	717,696,820	218,852	1,731,392,521	144,341,527	186,435	776	8.34
Hamilton	5,922,795,374	361,532,723	130,520	894,067,418	77,011,195	118,331	633	8.61
North York	5,613,035,848	391,768,046	144,430	1,406,864,990	107,165,296	126,767	925	7.62
Mississauga	5,557,475,728	376,463,811	127,862	1,139,328,543	87,861,794	110,051	851	7.71
Ottawa	4,554,586,412	291,268,909	136,471	1,171,367,456	79,750,462	120,581	817	6.81
Scarborough	4,516,399,998	309,800,664	127,384	1,203,881,416	86,887,677	110,584	908	7.22
Etobicoke	3,468,209,716	242,787,800	93,353	789,006,711	63,136,753	84,302	776	8.00
London	2,835,911,140	195,607,110	115,452	917,976,475	71,421,721	103,935	741	7.78
Windsor	2,509,483,774	167,200,947	69,734	557,652,528	42,867,539	61,943	750	7.69
Brampton	2,268,709,340	160,541,555	65,501	642,751,772	51,036,997	57,441	944	7.94
Kitchener Wilmot	1,763,391,028	121,491,328	64,242	582,373,817	43,261,302	57,267	856	7.43
St. Catharines	1,690,048,843	115,510,070	49,429	369,529,720	31,679,517	43,984	704	8.57
Markham	1,568,390,238	110,478,012	48,435	512,359,293	39,857,388	41,409	1,039	7.78
Oakville	1,462,147,000	98,219,384	38,509	371,479,179	29,443,277	33,754	928	7.93
Vaughan	1,366,260,800	101,926,647	38,160	330,398,782	26,408,872	30,282	920	7.99
Burlington	1,220,446,587	90,240,312	44,290	422,740,342	34,542,979	39,325	901	8.17
Oshawa	1,178,254,445	78,113,453	43,161	524,243,644	35,850,771	38,753	1,134	6.84
Thunder Bay	1,061,420,617	78,920,292	46,454	369,802,689	30,959,680	41,496	747	8.37
Guelph	1,053,652,088	73,301,266	32,040	292,098,754	23,428,813	28,635	862	8.02
Nepean	1,037,443,219	71,026,135	37,712	406,901,993	30,803,282	33,854	1,013	7.57
Cambridge N. Dumfries	990,981,007	68,667,220	36,239	313,735,108	23,849,695	32,126	825	7.60
Waterloo North	984,163,662	71,732,310	35,219	337,949,151	26,776,726	29,781	954	7.92
York	926,516,358	63,314,217	35,927	293,681,307	22,273,103	31,711	772	7.58
Sudbury	874,164,918	66,958,188	40,238	398,895,109	31,674,907	36,062	930	7.94
Sarnia	873,871,074	57,377,984	28,224	222,315,944	18,116,615	24,902	754	8.15
Gloucester	817,126,641	57,854,733	33,253	350,431,348	26,609,665	29,749	989	7.59
Brantford	787,478,381	55,032,345	31,156	258,174,180	20,128,127	28,372	763	7.80
East York	764,275,232	56,341,275	25,105	217,559,486	16,737,425	22,446	808	7.69
Barrie	748,906,154	52,690,012	27,202	262,624,492	21,273,080	23,636	940	8.10
Kingston	720,338,725	49,816,826	25,658	227,609,150	17,587,505	21,382	887	7.73
Peterborough	719,912,070	50,265,392	28,242	300,322,595	21,901,922	24,581	1,023	7.29
Whitby	690,448,268	45,128,551	20,782	208,171,961	15,955,397	18,927	935	7.66
Richmond Hill	681,802,548	52,053,813	26,986	250,895,294	20,707,129	23,269	925	8.25
Niagara Falls	651,775,678	47,600,476	30,657	227,680,788	18,923,410	27,278	699	8.31
North Bay	570,214,672	43,011,981	22,623	236,594,888	19,617,992	19,746	1,008	8.29
Pickering	552,880,019	40,875,172	23,468	258,812,542	20,377,086	21,333	1,021	7.87
Belleville	507,848,820	34,029,807	15,250	137,859,455	10,548,454	12,999	891	7.65
Newmarket	439,969,149	32,302,229	18,026	169,495,339	13,203,866	15,448	942	7.79
Milton	423,932,717	29,644,941	10,925	136,322,470	10,449,132	9,007	1,264	7.67
Welland	417,432,131	31,047,459	19,498	135,460,478	10,957,374	17,448	650	8.09
Total	74,161,225,223	5,159,640,215	2,206,669	19,580,809,128	1,525,385,452	1,939,332	846	7.79

SALES, REVENUE AND CUSTOMERS
ELECTRICAL UTILITIES
December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
5,939,480,995	459,942,402	32,389	15,262	7.74	1,638,751,568	106,460,306	28	6.50	59,499,720	3,910,740
1,458,640,594	95,019,266	12,176	10,020	6.51	3,544,734,544	186,730,501	13	5.27	25,352,818	1,612,906
3,878,864,780	267,260,244	17,658	18,352	6.89	293,620,878	16,382,673	5	5.58	33,685,200	2,359,833
3,639,429,538	244,811,070	17,802	16,629	6.73	745,233,327	39,521,456	9	5.30	33,484,320	2,269,491
2,845,608,571	179,456,476	15,879	14,939	6.31	515,791,505	29,097,068	11	5.64	21,818,880	1,424,903
2,843,419,217	195,328,922	16,793	13,753	6.87	435,198,525	23,217,905	7	5.34	33,900,840	2,277,947
2,516,239,231	169,162,351	9,048	23,224	6.72	144,537,534	7,922,909	3	5.48	18,426,240	1,265,787
1,612,418,415	105,743,863	11,512	11,738	6.56	287,097,930	16,062,445	5	5.59	18,418,320	1,212,544
1,143,860,913	76,454,796	7,784	12,042	6.68	793,537,933	45,335,663	7	5.71	14,432,400	956,949
1,326,546,271	92,892,805	8,056	13,889	7.00	282,168,017	14,999,772	4	5.32	17,243,280	1,180,219
965,307,438	64,733,937	6,971	11,536	6.71	203,559,413	12,476,140	4	6.13	12,150,360	803,949
551,698,835	38,252,460	5,439	8,504	6.93	756,477,328	44,612,129	6	5.90	12,342,960	826,978
974,678,819	66,104,055	7,025	11,677	6.78	69,413,806	3,589,745	1	5.17	11,938,320	803,836
622,566,267	42,509,538	4,752	11,031	6.83	458,872,234	24,572,153	3	5.35	9,229,320	625,548
973,864,075	69,137,527	7,876	10,374	7.10	55,967,223	3,360,662	2	6.00	6,030,720	414,286
789,889,565	54,250,289	4,965	13,212	6.87	—	—	—	—	7,816,680	540,645
494,111,738	31,962,090	4,404	9,399	6.47	152,677,103	9,472,369	4	6.20	7,221,960	464,223
653,248,498	44,358,709	4,957	11,026	6.79	24,887,070	1,777,260	1	7.14	13,482,360	898,438
611,066,153	40,527,771	3,402	15,106	6.63	143,193,221	7,739,415	3	5.40	7,293,960	481,202
507,091,616	33,250,065	3,856	11,030	6.56	119,321,130	6,135,005	2	5.14	4,128,480	271,802
610,490,452	40,441,961	4,111	12,348	6.62	58,183,487	3,376,469	2	5.80	8,571,960	560,512
557,369,733	39,077,522	5,436	8,616	7.01	82,288,098	4,841,937	2	5.88	6,556,680	447,125
494,423,051	33,980,339	4,214	9,796	6.87	134,324,920	7,200,501	2	5.36	4,087,080	279,274
468,662,009	33,327,628	4,176	9,431	7.11	—	—	—	—	6,607,800	461,253
364,145,772	25,102,326	3,319	9,176	6.89	279,725,158	13,490,394	3	4.82	7,684,200	538,115
462,073,253	29,870,785	3,504	11,052	6.46	—	—	—	—	4,622,040	300,682
521,513,081	34,092,172	2,784	15,582	6.54	—	—	—	—	7,791,120	512,046
541,237,986	37,169,524	2,659	16,962	6.87	—	—	—	—	5,477,760	386,035
446,080,990	30,709,375	3,565	10,645	6.88	35,596,632	2,079,787	1	5.84	4,604,040	318,200
450,241,218	29,486,012	4,275	8,553	6.55	38,406,677	2,257,690	1	5.88	4,081,680	275,733
377,617,853	25,742,526	3,660	8,633	6.82	34,624,382	2,252,666	1	6.51	7,347,240	490,420
313,734,372	20,092,996	1,854	14,381	6.40	163,545,135	8,203,040	1	5.02	4,996,800	326,733
425,048,614	30,492,669	3,717	9,720	7.17	—	—	—	—	5,858,640	409,785
395,858,513	27,171,772	3,378	9,774	6.86	22,777,337	1,197,788	1	5.26	5,459,040	366,969
330,178,544	22,891,981	2,877	9,570	6.93	—	—	—	—	3,441,240	236,686
289,568,197	20,407,552	2,135	11,382	7.05	—	—	—	—	4,499,280	314,084
316,895,049	20,598,637	2,249	11,800	6.50	50,500,516	2,601,152	2	5.15	2,593,800	171,413
267,131,930	18,549,568	2,578	8,737	6.94	—	—	—	—	3,341,880	229,106
251,645,154	16,890,582	1,917	10,979	6.71	33,542,293	1,977,536	1	5.90	2,422,800	164,207
227,905,194	15,834,372	2,048	9,292	6.95	48,137,979	3,373,400	2	7.01	5,928,480	396,557
42,459,852,494	2,923,088,935	267,200	13,232	6.88	11,646,692,903	652,317,936	137	5.60	473,870,698	31,787,161

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Ailsa Craig	6,621,804	502,045	351	3,319,236	255,406	291	951	7.69
Ajax	399,311,804	29,134,726	18,995	160,896,077	13,013,036	17,416	783	8.09
Alexandria	53,690,423	4,038,205	1,746	22,042,768	1,727,525	1,467	1,257	7.84
Alfred	16,565,927	1,152,898	576	9,444,265	675,674	491	1,616	7.15
Almonte	33,355,998	2,740,389	1,959	21,879,941	1,840,789	1,724	1,065	8.41
Alvinston	5,509,954	438,188	419	3,015,357	242,269	351	722	8.03
Amherstburg	78,867,722	5,828,920	3,359	35,858,268	2,735,290	2,964	1,025	7.63
Ancaster	33,032,027	2,638,556	1,838	24,182,532	1,939,418	1,677	1,206	8.02
Apple Hill	1,777,110	127,783	117	1,334,400	97,184	99	1,123	7.28
Arkona	3,129,780	230,629	231	2,183,230	160,557	196	928	7.35
Arnprior	133,591,934	8,563,698	3,259	30,819,460	2,314,684	2,669	963	7.51
Arthur	25,362,490	1,813,466	878	8,707,910	692,197	727	1,004	7.95
Atikokan Twp.	39,823,232	3,001,641	1,957	12,945,277	1,183,072	1,607	669	9.14
Aurora	280,777,889	20,517,212	10,304	103,211,818	8,275,814	9,159	958	8.02
Avonmore	1,952,620	163,801	155	1,458,250	112,242	135	894	7.70
Aylmer	61,280,223	4,566,200	2,665	31,768,305	2,387,698	2,315	1,168	7.52
Bancroft	34,266,272	2,588,170	1,289	13,204,183	1,050,287	963	1,152	7.95
Barrie	748,906,154	52,690,012	27,202	262,624,492	21,273,080	23,636	940	8.10
Barry's Bay	12,348,277	994,460	607	5,281,098	439,140	478	925	8.32
Bath	8,945,260	692,479	572	5,885,565	456,102	509	989	7.75
Beachburg	6,522,200	523,436	346	4,760,500	369,766	300	1,322	7.77
Belle River	26,871,820	2,100,534	1,662	17,354,720	1,412,573	1,498	971	8.14
Belleville	507,848,820	34,029,807	15,250	137,859,455	10,548,454	12,999	891	7.65
Belmont	8,802,554	652,326	536	6,129,059	456,798	467	1,096	7.45
Blandford Blenheim	18,671,938	1,371,159	804	8,833,671	693,546	671	1,102	7.85
Blenheim	43,929,358	3,180,514	1,844	15,404,118	1,161,421	1,575	815	7.54
Bloomfield	6,172,586	452,253	354	3,493,123	258,062	275	1,074	7.39
Blyth	10,410,064	772,471	466	5,170,767	402,014	380	1,146	7.77
Bobcaygeon	36,581,395	2,599,808	1,565	22,965,040	1,765,812	1,282	1,495	7.69
Bothwell	7,532,385	603,895	442	3,711,339	298,525	354	886	8.04
Bracebridge	44,568,297	3,249,035	2,229	21,976,276	1,729,148	1,766	1,038	7.87
Bradford	67,338,342	5,059,846	3,986	36,421,624	2,885,899	3,596	849	7.92
Brampton	2,268,709,340	160,541,555	65,501	642,751,772	51,036,997	57,441	944	7.94
Brantford	787,478,381	55,032,345	31,156	258,174,180	20,128,127	28,372	763	7.80
Brantford Twp.	97,876,457	7,114,435	2,758	28,918,791	2,280,756	1,796	1,344	7.89
Brechin	3,308,489	260,122	132	1,349,955	106,237	93	1,210	7.87
Brighton	38,270,967	2,883,582	2,028	23,259,513	1,785,423	1,767	1,109	7.68
Brock	48,400,627	3,784,524	2,232	26,961,760	2,140,478	1,887	1,192	7.94
Brockville	300,315,857	21,268,056	9,074	85,134,534	6,687,400	7,871	909	7.86
Brussels	9,973,640	755,067	524	5,949,399	453,565	430	1,164	7.62

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
3,172,968	229,306	60	4,639	7.23	—	—	—	—	129,600	8,800
234,623,487	16,187,529	1,579	12,343	6.90	—	—	—	—	3,792,240	258,810
31,171,735	2,226,483	279	9,412	7.14	—	—	—	—	475,920	32,921
6,986,662	471,287	85	6,850	6.75	—	—	—	—	135,000	8,784
11,214,697	857,397	235	3,910	7.65	—	—	—	—	261,360	18,803
2,385,877	177,625	68	2,968	7.44	—	—	—	—	108,720	7,189
42,082,454	2,946,917	395	9,062	7.00	—	—	—	—	927,000	62,633
8,333,615	630,146	161	4,313	7.56	—	—	—	—	515,880	36,010
424,350	30,014	18	1,965	7.07	—	—	—	—	18,360	1,133
814,070	60,360	35	1,938	7.41	—	—	—	—	132,480	8,702
102,123,394	6,187,675	590	15,644	6.06	—	—	—	—	649,080	42,389
16,438,580	1,125,413	151	8,781	6.85	—	—	—	—	216,000	14,562
26,101,075	1,796,546	350	6,215	6.88	—	—	—	—	776,880	53,371
175,885,951	12,046,337	1,145	12,948	6.85	—	—	—	—	1,680,120	113,693
448,650	34,386	20	1,869	7.66	—	—	—	—	45,720	3,084
29,111,598	2,096,383	350	7,011	7.20	—	—	—	—	400,320	28,042
20,735,569	1,520,117	326	5,301	7.33	—	—	—	—	326,520	22,541
446,080,990	30,709,375	3,565	10,645	6.88	35,596,632	2,079,787	1	5.84	4,604,040	318,200
6,818,419	530,418	129	4,305	7.78	—	—	—	—	248,760	17,602
2,941,975	216,722	63	4,019	7.37	—	—	—	—	117,720	8,047
1,668,100	128,964	46	3,022	7.73	—	—	—	—	93,600	6,405
9,023,900	652,879	164	4,613	7.23	—	—	—	—	493,200	33,258
316,895,049	20,598,637	2,249	11,800	6.50	50,500,516	2,601,152	2	5.15	2,593,800	171,413
2,542,815	178,949	69	3,163	7.04	—	—	—	—	130,680	8,651
9,628,027	663,985	133	5,988	6.90	—	—	—	—	210,240	14,315
28,069,480	1,933,793	269	8,827	6.89	—	—	—	—	455,760	29,670
2,576,863	187,970	79	2,684	7.29	—	—	—	—	102,600	6,668
5,103,217	396,480	86	4,945	7.77	—	—	—	—	136,080	9,579
13,310,715	1,006,758	283	3,838	7.56	—	—	—	—	305,640	21,338
3,652,566	277,363	88	3,459	7.59	—	—	—	—	168,480	11,479
21,931,421	1,596,136	463	3,930	7.28	—	—	—	—	660,600	44,778
30,062,078	2,082,618	390	6,593	6.93	—	—	—	—	854,640	56,389
1,326,546,271	92,892,805	8,056	13,889	7.00	282,168,017	14,999,772	4	5.32	17,243,280	1,180,219
521,513,081	34,092,172	2,784	15,582	6.54	—	—	—	—	7,791,120	512,046
43,962,621	3,438,387	961	3,820	7.82	24,604,085	1,568,585	1	6.38	390,960	27,302
1,923,254	145,969	39	4,007	7.59	—	—	—	—	35,280	2,462
14,287,854	1,021,128	261	4,651	7.15	—	—	—	—	723,600	48,731
20,969,067	1,579,831	345	5,050	7.53	—	—	—	—	469,800	33,115
213,549,443	14,061,985	1,203	14,793	6.58	—	—	—	—	1,631,880	110,421
3,872,321	279,701	94	3,433	7.22	—	—	—	—	151,920	10,338

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Burford	8,310,168	680,774	475	4,404,040	363,446	359	1,028	8.25
Burk's Falls	10,671,211	843,675	519	4,758,988	374,833	398	1,009	7.88
Burlington	1,220,446,587	90,240,312	44,290	422,740,342	34,542,979	39,325	901	8.17
Cache Bay	5,259,648	412,865	277	4,556,461	356,218	254	1,495	7.82
Caledon	73,550,323	5,714,544	2,577	21,481,168	1,819,739	2,029	882	8.47
Cambridge N. Dumfries	990,981,007	68,667,220	36,239	313,735,108	23,849,695	32,126	825	7.60
Campbellford	46,010,373	3,097,679	1,798	18,755,093	1,330,192	1,469	1,066	7.09
Capreol	25,877,597	1,917,171	1,523	16,745,356	1,304,267	1,421	990	7.79
Cardinal	12,336,433	800,275	775	6,295,569	434,991	691	767	6.91
Carleton Place	58,703,752	4,290,133	3,316	33,107,773	2,506,581	2,974	936	7.57
Casselman	27,359,082	2,087,685	1,089	15,513,428	1,212,208	932	1,413	7.81
Chalk River	7,463,830	556,081	382	5,299,274	395,801	348	1,269	7.47
Chapleau Twp.	33,238,979	2,522,124	1,455	18,217,945	1,458,653	1,241	1,239	8.01
Chatham	378,171,918	27,997,438	16,502	118,995,768	9,950,384	14,459	688	8.36
Chatsworth	4,481,550	333,679	223	2,783,200	209,315	175	1,325	7.52
Chesley	18,376,320	1,501,392	939	10,801,504	895,553	807	1,132	8.29
Chesterville	27,377,019	1,916,047	721	8,877,628	652,703	626	1,178	7.35
Clifford	6,812,790	532,337	348	4,252,735	326,558	282	1,270	7.68
Clinton	29,241,151	2,128,695	1,560	14,352,796	1,169,586	1,322	913	8.15
Cobden	9,102,077	698,790	537	5,475,584	437,046	456	1,001	7.98
Cobourg	213,025,696	14,474,865	6,405	57,881,837	4,315,351	5,386	902	7.46
Cochrane	56,853,395	4,174,669	2,014	17,602,013	1,445,972	1,692	868	8.21
Colborne	19,460,044	1,466,076	936	12,480,570	959,524	811	1,286	7.69
Coldwater	13,176,625	1,020,446	627	7,785,973	616,766	509	1,277	7.92
Collingwood	265,197,271	17,236,156	7,855	78,074,506	5,706,071	6,690	979	7.31
Comber	6,284,785	469,640	310	2,620,694	206,075	260	840	7.86
Cottam	6,427,630	521,244	480	4,993,725	400,561	423	1,005	8.02
Creemore	13,458,627	1,010,660	616	8,514,687	650,389	543	1,307	7.64
Dashwood	3,493,230	274,449	226	2,713,550	209,446	187	1,203	7.72
Deep River	51,947,232	4,050,254	1,867	30,660,424	2,460,006	1,687	1,507	8.02
Delaware	5,626,239	428,854	348	4,335,647	350,716	317	1,162	8.09
Delhi	29,142,487	2,482,917	1,971	13,458,268	1,239,239	1,657	677	9.21
Deseronto	14,868,821	1,160,394	765	8,312,801	673,580	672	1,056	8.10
Drayton	9,315,902	728,852	505	3,894,232	310,368	425	801	7.97
Dresden	28,002,696	2,077,894	1,134	9,411,532	767,156	940	836	8.15
Dryden	62,637,985	4,355,436	2,967	23,031,043	1,867,436	2,499	774	8.11
Dublin	2,977,335	254,534	130	999,408	82,205	94	877	8.23
Dundalk	19,490,295	1,434,547	767	10,841,050	794,281	648	1,396	7.33
Dundas	138,080,188	10,701,818	7,819	72,027,514	5,944,424	7,046	857	8.25
Dunnville	38,780,205	3,207,356	2,359	15,042,113	1,431,902	2,006	633	9.52

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
3,663,488	294,325	116	2,587	8.03	—	—	—	—	242,640	16,937
5,763,903	447,975	121	3,905	7.77	—	—	—	—	148,320	10,559
789,889,565	54,250,289	4,965	13,212	6.87	—	—	—	—	7,816,680	540,645
627,227	49,509	23	2,273	7.89	—	—	—	—	75,960	5,318
51,415,035	3,827,679	548	7,876	7.44	—	—	—	—	654,120	45,589
610,490,452	40,441,961	4,111	12,348	6.62	58,183,487	3,376,469	2	5.80	8,571,960	560,512
26,720,680	1,687,389	329	6,873	6.31	—	—	—	—	534,600	32,730
8,722,201	579,688	102	6,730	6.65	—	—	—	—	410,040	26,922
5,902,984	359,719	84	5,720	6.09	—	—	—	—	137,880	8,407
25,176,219	1,675,428	342	6,244	6.65	—	—	—	—	419,760	26,927
11,654,854	851,341	157	6,147	7.30	—	—	—	—	190,800	13,247
2,034,956	144,414	34	4,988	7.10	—	—	—	—	129,600	8,558
14,633,314	1,015,993	214	5,698	6.94	—	—	—	—	387,720	25,627
254,923,110	17,503,755	2,043	10,439	6.87	—	—	—	—	4,253,040	288,382
1,588,550	121,261	48	2,817	7.63	—	—	—	—	109,800	7,594
7,276,376	583,085	132	4,426	8.01	—	—	—	—	298,440	21,471
18,335,591	1,220,462	95	16,084	6.66	—	—	—	—	163,800	9,537
2,381,855	187,130	66	2,963	7.86	—	—	—	—	178,200	12,326
14,326,395	1,075,899	238	4,974	7.51	—	—	—	—	561,960	39,033
3,434,253	260,787	81	3,533	7.59	—	—	—	—	192,240	13,325
153,868,019	10,160,901	1,019	12,810	6.60	—	—	—	—	1,275,840	86,192
38,788,062	2,572,203	322	9,946	6.63	—	—	—	—	463,320	30,608
6,606,874	471,196	125	4,370	7.13	—	—	—	—	372,600	24,941
5,279,052	416,457	118	3,666	7.89	—	—	—	—	111,600	7,812
108,921,102	6,995,401	1,163	7,865	6.42	76,836,543	4,300,668	2	5.60	1,365,120	87,372
3,526,931	249,936	50	5,878	7.09	—	—	—	—	137,160	8,829
1,300,345	111,006	57	1,901	8.54	—	—	—	—	133,560	9,277
4,787,700	340,628	73	5,465	7.11	—	—	—	—	156,240	10,750
725,320	58,115	39	1,511	8.01	—	—	—	—	54,360	3,788
20,800,088	1,525,405	180	9,683	7.33	—	—	—	—	486,720	34,914
1,202,752	92,458	31	3,233	7.69	—	—	—	—	87,840	6,180
15,210,459	1,169,985	314	3,949	7.69	—	—	—	—	473,760	33,135
6,369,900	472,848	93	5,647	7.42	—	—	—	—	186,120	12,919
5,284,870	396,780	80	5,505	7.51	—	—	—	—	136,800	9,604
18,183,644	1,288,750	194	7,771	7.09	—	—	—	—	407,520	27,188
38,507,502	2,461,200	468	6,828	6.39	—	—	—	—	1,099,440	68,063
1,925,367	162,241	36	4,457	8.43	—	—	—	—	52,560	3,834
8,494,085	609,952	119	5,850	7.18	—	—	—	—	155,160	10,367
63,376,074	4,521,027	773	6,913	7.13	—	—	—	—	2,676,600	185,367
23,249,572	1,708,846	353	5,367	7.35	—	—	—	—	488,520	33,732

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Durham	20,565,325	1,666,299	1,253	9,432,187	811,932	1,046	763	8.61
Dutton	7,165,999	584,462	502	3,620,446	300,994	403	745	8.31
East York	764,275,232	56,341,275	25,105	217,559,486	16,737,425	22,446	808	7.69
East Zorra Tavistock	22,672,256	1,576,504	904	10,477,709	779,798	784	1,130	7.44
Eganville	12,813,461	1,059,960	705	6,347,876	534,049	564	955	8.41
Elmvale	18,714,102	1,372,492	734	7,319,817	555,804	604	1,017	7.59
Elmwood	2,253,564	181,888	180	1,783,134	144,179	151	991	8.09
Elora	22,358,948	1,782,285	1,320	12,970,348	1,054,794	1,112	973	8.13
Embrun	32,458,369	2,348,795	1,221	21,362,963	1,563,461	1,056	1,717	7.32
Erieau	5,479,571	412,125	408	3,842,851	290,964	335	956	7.57
Erin	46,957,407	3,086,595	1,037	11,305,008	885,713	871	1,083	7.83
Espanola	46,050,705	3,475,412	2,338	26,905,240	2,140,430	2,054	1,101	7.96
Essex	49,860,302	3,603,159	2,597	23,606,625	1,856,206	2,274	870	7.86
Etobicoke	3,468,209,716	242,787,800	93,353	789,006,711	63,136,753	84,302	776	8.00
Exeter	43,079,941	3,400,733	2,206	20,229,547	1,687,723	1,867	909	8.34
Fenelon Falls	25,302,879	1,777,315	1,164	14,765,991	1,032,479	977	1,261	6.99
Fergus	119,784,980	7,579,557	2,972	28,719,625	2,278,472	2,576	934	7.93
Finch	4,512,366	336,518	239	2,622,617	198,143	190	1,150	7.56
Flamborough	22,653,339	1,696,988	1,160	11,692,836	892,953	934	1,043	7.64
Flesherton	7,328,192	562,449	365	3,946,700	300,254	289	1,138	7.61
Forest	26,503,704	2,109,307	1,319	12,459,376	1,060,829	1,111	940	8.51
Fort Frances	80,320,622	4,899,191	3,648	41,534,728	2,632,602	3,198	1,076	6.34
Frankford	18,023,718	1,340,942	896	11,873,810	864,517	783	1,265	7.28
Georgina	32,724,605	2,381,561	1,373	17,177,504	1,283,061	1,142	1,252	7.47
Glencoe	17,206,248	1,295,161	935	6,865,069	538,468	759	757	7.84
Gloucester	817,126,641	57,854,733	33,253	350,431,348	26,609,665	29,749	989	7.59
Goderich	112,939,388	7,795,337	3,422	29,597,636	2,409,153	2,917	848	8.14
Goulbourn	25,852,071	2,089,070	1,276	18,013,729	1,461,260	1,131	1,339	8.11
Grand Bend	16,202,274	1,288,898	1,178	8,134,390	677,756	915	742	8.33
Grand Valley	12,711,682	961,108	614	8,602,470	659,317	531	1,340	7.66
Granton	2,838,650	255,696	142	1,572,863	116,282	119	1,120	7.39
Gravenhurst	41,829,120	3,416,493	2,174	21,018,513	1,757,299	1,785	986	8.36
Grimsby	126,832,973	9,953,961	7,274	64,931,135	5,410,591	6,505	841	8.33
Guelph	1,053,652,088	73,301,266	32,040	292,098,754	23,428,813	28,635	862	8.02
Haldimand	60,687,757	4,021,738	3,598	30,930,485	2,350,028	3,058	849	7.60
Halton Hills	349,477,761	27,006,336	13,418	154,734,281	12,859,097	11,911	1,106	8.31
Hamilton	5,922,795,374	361,532,723	130,520	894,067,418	77,011,195	118,331	633	8.61
Hanover	71,142,023	5,330,311	2,962	23,714,006	1,935,884	2,501	796	8.16
Harriston	15,659,754	1,176,382	896	8,597,622	737,727	753	948	8.58
Harrow	24,532,923	1,971,369	1,079	10,659,210	876,416	890	1,006	8.22

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
10,907,058	813,032	207	4,545	7.45	—	—	—	—	226,080	15,156
3,390,753	257,941	99	2,883	7.61	—	—	—	—	154,800	10,716
541,237,986	37,169,524	2,659	16,962	6.87	—	—	—	—	5,477,760	386,035
11,980,347	797,650	120	8,533	6.66	—	—	—	—	214,200	14,056
6,209,625	497,870	141	3,670	8.02	—	—	—	—	255,960	19,159
11,199,885	789,923	130	7,292	7.05	—	—	—	—	194,400	13,052
413,550	33,934	29	1,188	8.21	—	—	—	—	56,880	3,895
9,130,480	700,140	208	3,694	7.67	—	—	—	—	258,120	17,851
10,849,166	768,038	165	5,616	7.08	—	—	—	—	246,240	16,407
1,514,320	114,443	73	1,753	7.56	—	—	—	—	122,400	8,341
35,407,239	2,128,575	166	17,882	6.01	—	—	—	—	245,160	16,741
18,758,105	1,330,557	284	5,428	7.09	—	—	—	—	387,360	26,118
25,616,837	1,701,639	323	6,692	6.64	—	—	—	—	636,840	41,314
2,516,239,231	169,162,351	9,048	23,224	6.72	144,537,534	7,922,909	3	5.48	18,426,240	1,265,787
22,302,834	1,658,494	339	5,483	7.44	—	—	—	—	547,560	38,116
10,288,488	704,287	187	4,610	6.85	—	—	—	—	248,400	16,049
90,307,555	5,821,088	396	19,052	6.45	—	—	—	—	757,800	49,797
1,811,989	133,506	49	3,082	7.37	—	—	—	—	77,760	5,185
10,555,503	756,298	226	3,945	7.16	—	—	—	—	405,000	27,772
3,243,252	247,613	76	3,556	7.63	—	—	—	—	138,240	9,610
13,621,688	1,021,514	208	5,484	7.50	—	—	—	—	422,640	29,977
37,597,534	2,170,075	450	6,932	5.77	—	—	—	—	1,188,360	65,424
5,972,068	414,581	113	4,404	6.94	—	—	—	—	177,840	11,586
15,265,221	1,108,933	231	5,579	7.26	—	—	—	—	281,880	19,456
10,083,059	731,893	176	4,774	7.26	—	—	—	—	258,120	16,155
462,073,253	29,870,785	3,504	11,052	6.46	—	—	—	—	4,622,040	300,682
47,024,970	3,265,626	504	7,654	6.94	35,340,822	1,984,512	1	5.62	975,960	65,146
7,463,942	576,556	145	4,260	7.72	—	—	—	—	374,400	26,555
7,755,764	579,833	263	2,486	7.48	—	—	—	—	312,120	21,109
3,982,852	292,255	83	3,729	7.34	—	—	—	—	126,360	8,689
1,225,827	126,828	23	4,441	.35	—	—	—	—	39,960	2,742
20,173,767	1,553,573	389	4,300	7.70	—	—	—	—	636,840	45,044
60,117,318	4,309,967	769	6,600	7.17	—	—	—	—	1,784,520	123,775
611,066,153	40,527,771	3,402	15,106	6.63	143,193,221	7,739,415	3	5.40	7,293,960	481,202
28,607,432	1,987,655	540	4,390	6.95	—	—	—	—	1,149,840	75,485
192,583,120	13,752,393	1,507	10,917	7.14	—	—	—	—	2,160,360	148,580
1,458,640,594	95,019,266	12,176	10,020	6.51	3,544,734,544	186,730,501	13	5.27	25,352,818	1,612,906
46,853,097	3,298,627	461	8,506	7.04	—	—	—	—	574,920	39,046
6,742,812	517,377	143	3,985	7.67	—	—	—	—	319,320	22,478
13,654,833	1,059,274	189	6,118	7.76	—	—	—	—	218,880	15,379

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Hastings	11,145,690	878,206	596	6,840,081	547,049	499	1,147	8.00
Havelock	11,766,320	921,427	641	6,931,297	544,705	516	1,117	7.86
Hawkesbury	191,942,636	12,606,940	4,438	57,113,622	4,008,518	3,826	1,256	7.02
Hearst	82,449,771	5,722,651	2,343	27,152,065	2,050,148	2,007	1,126	7.55
Hensall	15,513,605	1,212,363	501	4,613,040	324,059	404	959	7.02
Holstein	1,552,910	129,431	115	1,071,250	87,217	92	970	8.14
Huntsville	50,597,436	3,558,359	1,757	16,194,864	1,256,301	1,363	987	7.76
Ingersoll	165,100,834	11,056,739	3,924	30,197,196	2,497,442	3,448	734	8.27
Innisfil	10,935,359	863,730	560	6,832,993	541,554	480	1,186	7.93
Iroquois	19,138,963	1,328,700	631	5,957,865	462,656	524	947	7.77
Iroquois Falls	25,477,882	1,960,886	1,858	13,915,178	1,177,068	1,687	687	8.46
Kanata	329,598,265	24,062,862	13,858	139,535,267	11,165,662	13,018	922	8.00
Kapuskasing	49,534,559	3,723,313	2,216	20,581,201	1,667,160	1,803	858	8.10
Kemptville	32,744,815	2,517,748	1,340	15,215,784	1,212,408	1,111	1,189	7.97
Kenora	110,043,211	7,913,806	5,319	44,209,446	3,434,249	4,386	823	7.77
Killaloe	5,189,007	427,006	345	2,914,748	242,502	287	843	8.32
Kincardine	72,232,742	5,433,559	3,007	43,747,293	3,318,094	2,602	1,424	7.58
Kingston	720,338,725	49,816,826	25,658	227,609,150	17,587,505	21,382	887	7.73
Kingsville	41,654,076	3,325,016	2,339	22,698,132	1,881,963	2,026	917	8.29
Kirkfield	2,809,361	224,646	139	1,603,519	123,523	108	1,249	7.70
Kitchener Wilmot	1,763,391,028	121,491,328	64,242	582,373,817	43,261,302	57,267	856	7.43
L'Orignal	20,170,019	1,525,024	875	14,474,161	1,116,593	781	1,575	7.71
Lakefield	31,704,322	2,495,209	1,254	16,482,446	1,339,224	1,049	1,311	8.13
Lanark	7,652,397	616,181	413	4,185,225	336,327	324	1,076	8.04
Lancaster	8,397,089	613,138	399	5,101,033	381,359	321	1,341	7.48
Larder Lake Twp.	9,123,317	741,248	516	6,616,461	540,568	458	1,209	8.17
LaSalle	89,551,468	6,777,497	6,110	65,001,936	4,931,723	5,745	964	7.59
Latchford	3,818,202	294,920	224	2,387,713	185,433	183	1,105	7.77
Leamington	120,822,445	8,842,636	5,233	41,091,837	3,193,423	4,503	774	7.77
Lincoln	33,976,790	2,801,523	2,422	18,975,518	1,599,514	2,219	719	8.43
Lindsay	180,918,103	13,558,059	6,941	67,014,486	5,358,908	5,906	950	8.00
Listowel	60,064,396	4,371,411	2,290	20,709,304	1,672,162	1,973	878	8.07
London	2,835,911,140	195,607,110	115,452	917,976,475	71,421,721	103,935	741	7.78
Lucan	12,089,051	951,773	694	7,470,912	605,235	591	1,059	8.10
Lucknow	11,599,592	932,161	599	6,201,482	491,971	496	1,050	7.93
Madoc	16,149,601	1,206,504	774	8,318,526	627,428	593	1,175	7.54
Magnetawan	2,658,910	229,533	169	1,495,600	122,017	133	944	8.16
Markdale	21,449,997	1,661,222	748	8,610,902	694,916	597	1,204	8.07
Markham	1,568,390,238	110,478,012	48,435	512,359,293	39,857,388	41,409	1,039	7.78
Marmora	15,621,376	1,125,914	739	8,581,379	640,890	590	1,220	7.47

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
4,213,449	312,981	97	3,511	7.43	—	—	—	—	92,160	6,382
4,718,743	355,973	125	3,146	7.54	—	—	—	—	116,280	7,981
102,199,612	6,399,075	611	14,124	6.26	31,851,802	2,018,955	1	6.34	777,600	49,376
54,411,386	3,587,140	336	13,297	6.59	—	—	—	—	886,320	55,759
10,772,045	825,668	97	9,160	7.66	—	—	—	—	128,520	8,582
454,300	37,606	23	1,646	8.28	—	—	—	—	27,360	1,959
34,077,492	2,288,796	394	7,244	6.72	—	—	—	—	325,080	21,486
62,912,886	4,196,937	475	11,037	6.67	70,562,992	4,326,749	1	6.13	1,427,760	93,352
3,955,486	298,896	80	4,120	7.56	—	—	—	—	146,880	10,465
12,883,738	835,819	107	10,034	6.49	—	—	—	—	297,360	19,353
11,029,544	736,116	171	5,375	6.67	—	—	—	—	533,160	33,464
187,673,318	12,482,584	840	18,865	6.65	—	—	—	—	2,389,680	164,165
28,097,278	1,962,232	413	5,615	6.98	—	—	—	—	856,080	57,459
17,266,951	1,250,967	229	6,541	7.24	—	—	—	—	262,080	18,297
63,645,685	4,164,042	933	6,020	6.54	—	—	—	—	2,188,080	139,507
2,168,059	168,924	58	3,062	7.79	—	—	—	—	106,200	7,492
27,667,529	1,971,973	405	5,693	7.13	—	—	—	—	817,920	54,879
450,241,218	29,486,012	4,275	8,553	6.55	38,406,677	2,257,690	1	5.88	4,081,680	275,733
18,345,024	1,404,926	313	4,853	7.66	—	—	—	—	610,920	43,127
1,156,162	92,782	31	3,108	8.02	—	—	—	—	49,680	3,625
965,307,438	64,733,937	6,971	11,536	6.71	203,559,413	12,476,140	4	6.13	12,150,360	803,949
5,555,818	407,768	94	5,032	7.34	—	—	—	—	140,040	9,832
14,872,676	1,108,706	205	6,046	7.45	—	—	—	—	349,200	24,968
3,349,452	272,840	89	3,136	8.15	—	—	—	—	117,720	8,232
3,208,216	229,245	78	3,428	7.15	—	—	—	—	87,840	5,744
2,392,376	184,269	58	3,437	7.70	—	—	—	—	114,480	8,213
23,616,772	1,664,953	365	5,348	7.05	—	—	—	—	932,760	60,821
1,367,849	99,086	41	2,714	7.24	—	—	—	—	62,640	4,255
78,372,688	5,357,777	730	8,886	6.84	—	—	—	—	1,357,920	87,436
14,548,392	1,110,687	203	6,002	7.63	—	—	—	—	452,880	31,974
112,808,857	7,986,274	1,035	9,092	7.08	—	—	—	—	1,094,760	75,072
39,030,732	2,716,193	317	10,326	6.96	—	—	—	—	324,360	22,056
1,612,418,415	105,743,863	11,512	11,738	6.56	287,097,930	16,062,445	5	5.59	18,418,320	1,212,544
4,438,859	333,263	103	3,627	7.51	—	—	—	—	179,280	12,624
5,207,670	404,499	103	4,213	7.77	—	—	—	—	190,440	13,449
7,614,355	553,724	181	3,525	7.27	—	—	—	—	216,720	14,529
1,085,550	87,329	36	2,381	8.04	—	—	—	—	77,760	5,508
12,605,815	932,019	151	6,957	7.39	—	—	—	—	233,280	16,221
974,678,819	66,104,055	7,025	11,677	6.78	69,413,806	3,589,745	1	5.17	11,938,320	803,836
6,737,597	464,487	149	3,768	6.89	—	—	—	—	302,400	19,798

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Martintown	1,988,450	148,507	126	1,441,500	105,128	107	1,123	7.29
Massey	12,303,510	898,633	528	7,592,870	563,989	446	1,432	7.43
Maxville	8,489,971	643,711	417	4,560,750	339,657	318	1,199	7.45
McGarry Twp.	6,734,722	535,154	392	4,967,120	392,288	362	1,140	7.90
Meaford	36,130,495	2,635,019	2,165	19,599,860	1,484,361	1,866	874	7.57
Merlin	4,034,339	317,537	315	2,838,422	227,654	254	928	8.02
Midland	170,657,687	12,059,806	5,981	55,686,837	4,392,196	5,182	900	7.89
Mildmay	8,460,625	651,488	514	6,251,554	475,197	424	1,229	7.60
Millbrook	9,761,516	766,713	555	6,207,297	509,453	467	1,103	8.21
Milton	423,932,717	29,644,941	10,925	136,322,470	10,449,132	9,007	1,264	7.67
Milverton	12,287,633	914,294	598	7,138,900	526,511	493	1,209	7.38
Mississauga	5,557,475,728	376,463,811	127,862	1,139,328,543	87,861,794	110,051	851	7.71
Mitchell	36,859,265	2,823,836	1,562	13,657,461	1,136,331	1,342	864	8.32
Moorefield	4,290,662	316,107	189	2,219,644	166,637	152	1,225	7.51
Morrisburg	27,868,601	2,091,003	1,193	14,016,949	1,108,893	1,018	1,147	7.91
Mount Brydges	11,396,737	893,849	765	7,050,928	566,175	675	869	8.03
Mount Forest	38,748,078	2,946,042	2,109	19,466,846	1,508,577	1,805	899	7.75
Nanticoke	57,544,080	4,934,933	4,183	30,769,590	2,801,600	3,629	710	9.11
Napanee	59,648,245	4,412,197	2,538	18,810,677	1,520,424	2,039	768	8.08
Nepean	1,037,443,219	71,026,135	37,712	406,901,993	30,803,282	33,854	1,013	7.57
Neustadt	4,441,850	344,587	281	2,835,960	213,545	235	1,001	7.53
New Tecumseth	122,544,669	9,626,047	6,250	45,588,699	3,761,747	5,366	792	8.25
Newbury	3,417,712	246,181	178	1,387,828	105,137	141	820	7.58
Newcastle	165,643,040	12,823,443	8,449	88,222,738	7,168,930	7,707	982	8.13
Newmarket	439,969,149	32,302,229	18,026	169,495,339	13,203,866	15,448	942	7.79
Niagara Falls	651,775,678	47,600,476	30,657	227,680,788	18,923,410	27,278	699	8.31
Niagara On The Lake	122,537,467	9,969,794	5,756	50,028,696	4,461,635	4,461	942	8.92
Nickel Centre	14,194,507	1,143,862	921	9,126,100	774,590	838	901	8.49
Nipigon Twp.	17,997,693	1,439,368	963	6,789,484	615,367	801	706	9.06
Norfolk	6,007,605	475,289	476	3,070,054	245,627	340	752	8.00
North Bay	570,214,672	43,011,981	22,623	236,594,888	19,617,992	19,746	1,008	8.29
North Dorchester Twp.	9,831,310	755,315	646	5,302,583	423,400	550	826	7.98
North York	5,613,035,848	391,768,046	144,430	1,406,864,990	107,165,296	126,767	925	7.62
Norwich	21,337,527	1,745,698	1,489	12,842,372	1,085,017	1,277	848	8.45
Norwood	13,901,595	1,069,929	731	8,917,280	700,544	631	1,180	7.86
Oakville	1,462,147,000	98,219,384	38,509	371,479,179	29,443,277	33,754	928	7.93
Oil Springs	4,317,410	372,625	379	2,580,882	223,229	286	757	8.65
Omemee	11,394,846	895,997	549	6,468,629	512,554	467	1,185	7.92
Orangeville	169,459,740	12,301,965	7,012	62,260,856	5,096,180	6,057	879	8.19
Orillia	286,737,657	19,863,706	11,099	112,678,644	8,078,214	9,610	979	7.17

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
500,150	37,896	19	2,194	7.58	—	—	—	—	46,800	3,156
4,598,680	336,711	82	4,673	7.32	—	—	—	—	111,960	7,819
3,803,221	282,633	99	3,267	7.43	—	—	—	—	126,000	8,723
1,582,202	117,024	30	4,120	7.40	—	—	—	—	185,400	12,801
15,712,355	1,086,960	299	4,365	6.92	—	—	—	—	818,280	53,244
1,133,997	94,724	61	1,549	8.35	—	—	—	—	61,920	4,359
113,755,850	7,471,785	799	11,969	6.57	—	—	—	—	1,215,000	79,588
2,097,471	161,074	90	1,942	7.68	—	—	—	—	111,600	7,560
3,412,019	262,102	88	3,195	7.68	—	—	—	—	142,200	10,062
251,645,154	16,890,582	1,917	10,979	6.71	33,542,293	1,977,536	1	5.90	2,422,800	164,207
5,042,533	374,879	105	4,040	7.43	—	—	—	—	106,200	7,302
3,639,429,538	244,811,070	17,802	16,629	6.73	745,233,327	39,521,456	9	5.30	33,484,320	2,269,491
22,811,204	1,599,881	220	8,720	7.01	—	—	—	—	390,600	27,224
1,981,018	151,161	37	4,462	7.63	—	—	—	—	90,000	6,209
13,544,572	982,304	175	6,450	7.25	—	—	—	—	307,080	19,017
4,158,969	304,662	90	3,894	7.33	—	—	—	—	186,840	12,512
18,883,792	1,380,882	304	5,126	7.31	—	—	—	—	397,440	27,211
25,512,690	1,991,129	554	3,831	7.80	—	—	—	—	1,261,800	89,231
40,362,368	2,784,460	499	6,700	6.90	—	—	—	—	475,200	31,872
507,091,616	33,250,065	3,856	11,030	6.56	119,321,130	6,135,005	2	5.14	4,128,480	271,802
1,502,210	116,694	46	2,721	7.77	—	—	—	—	103,680	6,936
75,726,930	5,340,916	884	8,271	7.05	—	—	—	—	1,229,040	85,552
1,956,084	130,607	37	4,290	6.68	—	—	—	—	73,800	4,744
75,138,982	5,347,847	742	8,485	7.12	—	—	—	—	2,281,320	156,905
267,131,930	18,549,568	2,578	8,737	6.94	—	—	—	—	3,341,880	229,106
395,858,513	27,171,772	3,378	9,774	6.86	22,777,337	1,197,788	1	5.26	5,459,040	366,969
71,521,651	5,421,998	1,295	4,627	7.58	—	—	—	—	987,120	69,361
4,875,447	363,815	83	5,016	7.46	—	—	—	—	192,960	13,593
11,039,729	792,155	162	5,444	7.18	—	—	—	—	168,480	11,578
2,789,231	212,721	136	1,722	7.63	—	—	—	—	148,320	10,441
330,178,544	22,891,981	2,877	9,570	6.93	—	—	—	—	3,441,240	236,686
4,363,847	314,958	96	3,788	7.22	—	—	—	—	164,880	11,274
3,878,864,780	267,260,244	17,658	18,352	6.89	293,620,878	16,382,673	5	5.58	33,685,200	2,359,833
8,108,515	622,816	212	3,158	7.68	—	—	—	—	386,640	26,552
4,855,795	367,843	100	4,087	7.58	—	—	—	—	128,520	8,829
622,566,267	42,509,538	4,752	11,031	6.83	458,872,234	24,572,153	3	5.35	9,229,320	625,548
1,629,968	136,819	93	1,509	8.39	—	—	—	—	106,560	7,626
4,785,457	349,470	82	4,747	7.30	—	—	—	—	140,760	9,791
106,084,684	7,330,990	955	8,779	6.91	—	—	—	—	1,114,200	76,642
170,741,253	11,573,238	1,489	9,594	6.78	—	—	—	—	3,317,760	217,947

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Oshawa	1,178,254,445	78,113,453	43,161	524,243,644	35,850,771	38,753	1,134	6.84
Ottawa	4,554,586,412	291,268,909	136,471	1,171,367,456	79,750,462	120,581	817	6.81
Owen Sound	280,925,530	18,908,601	8,977	79,808,762	5,945,597	7,642	873	7.45
Paisley	10,899,060	851,411	515	7,732,150	597,046	439	1,478	7.72
Palmerston	18,688,009	1,414,172	1,053	9,260,141	722,030	896	862	7.80
Paris	62,608,848	4,837,501	3,390	26,429,133	2,244,581	2,990	741	8.49
Parkhill	14,718,950	1,098,466	728	7,538,730	571,869	602	1,063	7.59
Parry Sound	85,466,281	6,338,226	3,185	41,341,628	3,142,453	2,585	1,352	7.60
Pelham	17,901,155	1,478,703	1,194	9,599,230	826,420	1,006	796	8.61
Pembroke	157,883,160	11,582,068	6,795	64,902,198	5,087,860	5,653	964	7.84
Penetanguishene	79,261,719	5,671,108	2,792	33,976,576	2,609,169	2,477	1,147	7.68
Perth	95,686,354	6,443,963	3,154	28,371,348	2,177,306	2,575	923	7.67
Peterborough	719,912,070	50,265,392	28,242	300,322,595	21,901,922	24,581	1,023	7.29
Petrolia	33,189,938	2,589,181	1,938	15,269,938	1,272,173	1,661	775	8.33
Pickering	552,880,019	40,875,172	23,468	258,812,542	20,377,086	21,333	1,021	7.87
Picton	45,559,618	3,526,883	2,333	21,910,602	1,778,410	1,888	972	8.12
Plantagenet	10,750,909	766,348	455	6,571,663	476,709	384	1,449	7.25
Point Edward	28,173,768	2,037,590	1,112	8,072,750	678,640	920	734	8.41
Port Colborne	223,513,947	15,501,170	8,734	59,452,160	5,012,469	7,681	650	8.43
Port Elgin	79,568,439	5,665,032	2,906	47,441,216	3,437,282	2,558	1,561	7.25
Port Hope	186,192,159	12,686,823	4,670	50,516,639	3,944,451	4,048	1,050	7.81
Port McNicoll	14,083,962	1,145,984	1,004	11,404,664	906,743	945	1,007	7.95
Port Stanley	16,826,449	1,365,219	1,392	10,003,010	833,868	1,243	681	8.34
Prescott	45,881,401	3,338,169	2,252	17,852,825	1,360,033	1,902	782	7.62
Priceville	1,329,315	114,734	124	1,166,450	99,964	116	845	8.57
Rainy River	7,946,352	687,421	478	4,007,158	361,022	369	903	9.01
Red Rock	6,047,496	503,827	399	2,780,423	261,927	368	618	9.42
Renfrew	85,233,755	6,269,393	3,841	38,860,894	3,004,518	3,282	992	7.73
Richmond Hill	681,802,548	52,053,813	26,986	250,895,294	20,707,129	23,269	925	8.25
Ridgetown	27,007,237	2,013,357	1,480	10,052,621	831,620	1,251	690	8.27
Ripley	5,898,891	458,499	306	4,014,199	310,693	267	1,277	7.74
Rockland	69,138,470	5,020,962	2,886	49,014,272	3,593,945	2,618	1,605	7.33
Rockwood	22,002,926	1,618,461	920	17,446,811	1,385,872	782	1,888	7.94
Rodney	8,088,699	648,880	547	3,776,789	305,169	457	712	8.08
Russell	16,783,212	1,280,670	726	13,691,732	1,016,475	664	1,766	7.42
Sarnia	873,871,074	57,377,984	28,224	222,315,944	18,116,615	24,902	754	8.15
Scarborough	4,516,399,998	309,800,664	127,384	1,203,881,416	86,887,677	110,584	908	7.22
Schreiber Twp.	22,112,768	1,758,732	877	12,813,571	1,027,155	748	1,426	8.02
Scugog	46,801,269	3,336,413	2,068	25,419,128	1,829,017	1,735	1,210	7.20
Seaforth	18,717,470	1,527,130	1,099	8,735,925	754,256	934	784	8.63

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
494,111,738	31,962,090	4,404	9,399	6.47	152,677,103	9,472,369	4	6.20	7,221,960	464,223
2,845,608,571	179,456,476	15,879	14,939	6.31	515,791,505	29,097,068	11	5.64	21,818,880	1,424,903
126,102,548	8,540,075	1,333	7,848	6.77	72,756,300	3,938,773	2	5.41	2,257,920	149,215
2,880,710	219,915	76	3,244	7.63	—	—	—	—	286,200	19,737
9,121,508	649,693	157	5,034	7.12	—	—	—	—	306,360	20,249
35,371,155	2,544,796	400	7,332	7.19	—	—	—	—	808,560	54,722
6,967,460	498,057	126	4,645	7.15	—	—	—	—	212,760	13,740
43,367,213	3,061,366	600	6,094	7.06	—	—	—	—	757,440	51,250
8,110,765	620,767	188	3,595	7.65	—	—	—	—	191,160	13,522
90,907,722	6,303,218	1,142	6,628	6.93	—	—	—	—	2,073,240	136,788
44,568,383	2,931,797	315	11,753	6.58	—	—	—	—	716,760	47,947
66,943,846	4,227,358	579	9,685	6.31	—	—	—	—	371,160	23,193
377,617,853	25,742,526	3,660	8,633	6.82	34,624,382	2,252,666	1	6.51	7,347,240	490,420
17,467,480	1,277,931	277	5,255	7.32	—	—	—	—	452,520	30,270
289,568,197	20,407,552	2,135	11,382	7.05	—	—	—	—	4,499,280	314,084
23,169,136	1,686,210	445	4,398	7.28	—	—	—	—	479,880	32,995
3,976,926	271,920	71	4,734	6.84	—	—	—	—	202,320	12,843
19,695,298	1,307,179	192	8,460	6.64	—	—	—	—	405,720	26,337
113,397,553	7,660,067	1,052	9,008	6.76	48,876,834	2,458,074	1	5.03	1,787,400	118,021
31,403,983	2,121,789	348	7,499	6.76	—	—	—	—	723,240	46,904
53,524,359	3,834,241	620	7,373	7.16	80,933,641	4,775,458	2	5.90	1,217,520	82,076
2,454,298	210,759	59	3,526	8.59	—	—	—	—	225,000	15,952
6,563,879	489,180	149	3,772	7.45	—	—	—	—	259,560	17,977
27,599,456	1,920,781	350	6,571	6.96	—	—	—	—	429,120	28,417
128,305	10,714	8	1,337	8.35	—	—	—	—	34,560	2,472
3,741,554	295,916	109	2,861	7.91	—	—	—	—	197,640	14,074
3,163,753	228,375	31	8,505	7.22	—	—	—	—	103,320	7,244
45,307,261	3,107,503	559	6,694	6.86	—	—	—	—	1,065,600	70,044
425,048,614	30,492,669	3,717	9,720	7.17	—	—	—	—	5,858,640	409,785
16,358,456	1,115,512	229	6,032	6.82	—	—	—	—	596,160	38,725
1,770,212	136,020	39	3,353	7.68	—	—	—	—	114,480	7,991
19,606,158	1,362,236	268	6,284	6.95	—	—	—	—	518,040	34,406
4,323,195	354,627	138	2,669	8.20	—	—	—	—	232,920	17,097
4,130,830	320,530	90	3,825	7.76	—	—	—	—	181,080	12,771
2,948,200	224,577	62	4,095	7.62	—	—	—	—	143,280	9,943
364,145,772	25,102,326	3,319	9,176	6.89	279,725,158	13,490,394	3	4.82	7,684,200	538,115
2,843,419,217	195,328,922	16,793	13,753	6.87	435,198,525	23,217,905	7	5.34	33,900,840	2,277,947
8,959,357	674,137	129	5,833	7.52	—	—	—	—	339,840	25,368
20,904,421	1,441,867	333	5,094	6.90	—	—	—	—	477,720	31,634
9,664,025	729,644	165	4,881	7.55	—	—	—	—	317,520	19,919

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Shelburne	30,325,431	2,279,505	1,394	16,850,600	1,296,061	1,201	1,170	7.69
Simcoe	175,966,923	12,502,927	6,928	62,700,830	4,961,288	5,980	879	7.91
Sioux Lookout	44,328,040	3,462,083	1,517	21,242,474	1,706,298	1,276	1,378	8.03
Smiths Falls	118,501,863	7,764,844	4,495	39,738,118	2,882,499	3,794	871	7.25
South Dumfries	15,520,468	1,019,469	646	5,577,332	434,314	575	842	7.79
South River	9,743,182	797,245	565	6,095,410	478,646	454	1,119	7.85
South West Oxford	10,336,728	714,088	374	3,681,350	299,479	340	908	8.14
Southampton	37,125,691	2,935,932	2,102	24,782,587	1,878,999	1,898	1,100	7.58
Springfield	3,658,920	290,557	250	2,765,660	213,516	219	1,072	7.72
St. Catharines	1,690,048,843	115,510,070	49,429	369,529,720	31,679,517	43,984	704	8.57
St. Clair Beach	21,068,660	1,471,689	1,214	14,181,449	1,023,077	1,131	1,036	7.21
St. Marys	61,722,470	4,456,886	2,437	20,110,647	1,628,513	2,042	829	8.10
St. Thomas	293,090,650	20,997,808	12,431	91,279,616	7,674,554	10,981	700	8.41
Stayner	26,420,406	2,017,648	1,564	15,951,975	1,231,190	1,356	983	7.72
Stirling	17,631,309	1,295,500	923	9,684,326	732,917	775	1,041	7.57
Stoney Creek	405,045,486	28,857,982	17,016	160,846,762	12,427,687	15,232	890	7.73
Stratford	357,590,800	25,237,614	11,393	97,517,375	7,910,504	10,050	816	8.11
Strathroy	97,379,306	7,252,154	4,142	34,822,076	2,903,645	3,615	820	8.34
Sturgeon Falls	58,542,339	4,320,765	2,666	29,659,181	2,311,081	2,383	1,050	7.79
Sudbury	874,164,918	66,958,188	40,238	398,895,109	31,674,907	36,062	930	7.94
Sundridge	12,065,384	924,213	527	6,047,195	461,575	407	1,206	7.63
Tara	9,386,554	693,752	413	5,890,468	427,746	341	1,452	7.26
Tecumseh	63,035,967	4,485,698	3,741	35,270,298	2,706,738	3,492	869	7.67
Teeswater	11,830,781	890,521	504	6,500,298	488,806	431	1,251	7.52
Terrace Bay Twp.	25,550,708	2,025,824	939	13,906,897	1,116,531	830	1,383	8.03
Thamesville	8,382,023	593,163	453	3,352,974	241,298	355	794	7.20
Thedford	6,725,530	530,081	381	3,194,950	261,454	296	899	8.18
Thessalon	14,500,099	1,075,265	677	7,164,928	547,670	555	1,064	7.64
Thornbury	21,136,845	1,642,779	1,227	11,370,705	922,051	1,040	908	8.11
Thorndale	2,745,540	213,091	161	1,335,020	102,303	127	876	7.66
Thornton	5,074,670	380,529	245	4,080,250	307,775	220	1,574	7.54
Thorold	183,780,294	13,159,194	7,388	57,024,582	5,024,797	6,546	730	8.81
Thunder Bay	1,061,420,617	78,920,292	46,454	369,802,689	30,959,680	41,496	747	8.37
Tilbury	70,134,460	4,348,281	1,803	16,687,794	1,260,588	1,554	896	7.55
Tillsonburg	178,864,008	12,203,453	5,057	43,314,123	3,399,321	4,299	849	7.85
Toronto	9,369,124,804	717,696,820	218,852	1,731,392,521	144,341,527	186,435	776	8.34
Trenton	313,129,775	19,472,596	6,653	65,521,055	4,793,888	5,706	960	7.32
Tweed	17,420,345	1,293,982	842	9,389,110	702,923	692	1,134	7.49
Uxbridge	30,869,927	2,279,982	1,425	13,176,718	985,700	1,169	953	7.48
Vankleek Hill	20,331,363	1,518,280	951	12,729,720	959,040	819	1,295	7.53

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
12,998,551	916,227	193	5,584	7.05	—	—	—	—	476,280	32,356
111,453,853	7,396,343	948	9,635	6.64	—	—	—	—	1,812,240	119,296
22,712,246	1,708,946	241	7,853	7.52	—	—	—	—	373,320	26,209
77,931,425	4,792,196	701	9,225	6.15	—	—	—	—	832,320	50,267
9,813,176	636,247	71	11,852	6.48	—	—	—	—	129,960	8,607
3,489,372	273,040	111	2,668	7.82	—	—	—	—	158,400	11,238
6,498,778	392,571	34	15,473	6.04	—	—	—	—	156,600	10,507
11,479,824	811,175	204	4,736	7.07	—	—	—	—	863,280	57,534
819,460	66,630	31	2,203	8.13	—	—	—	—	73,800	5,299
551,698,835	38,252,460	5,439	8,504	6.93	756,477,328	44,612,129	6	5.90	12,342,960	826,978
6,481,491	409,609	83	6,354	6.32	—	—	—	—	405,720	25,093
41,174,783	2,768,907	395	8,687	6.72	—	—	—	—	437,040	28,566
198,976,394	13,185,000	1,450	11,587	6.63	—	—	—	—	2,834,640	186,999
10,036,431	731,388	208	4,021	7.29	—	—	—	—	432,000	29,820
7,793,623	542,880	148	4,388	6.97	—	—	—	—	153,360	10,163
240,727,244	15,958,852	1,784	11,238	6.63	—	—	—	—	3,471,480	224,691
257,244,545	16,962,558	1,343	15,998	6.59	—	—	—	—	2,828,880	185,683
61,545,270	4,233,342	527	9,175	6.88	—	—	—	—	1,011,960	67,106
28,151,278	1,916,083	283	8,319	6.81	—	—	—	—	731,880	49,028
468,662,009	33,327,628	4,176	9,431	7.11	—	—	—	—	6,607,800	461,253
5,869,869	452,123	120	4,009	7.70	—	—	—	—	148,320	10,628
3,392,406	252,499	72	3,926	7.44	—	—	—	—	103,680	7,117
26,963,949	1,732,793	249	8,743	6.43	—	—	—	—	801,720	51,064
5,135,363	377,819	73	5,783	7.36	—	—	—	—	195,120	13,296
11,293,891	823,057	109	8,879	7.29	—	—	—	—	349,920	24,312
4,781,369	325,233	98	3,984	6.80	—	—	—	—	247,680	15,535
3,351,660	249,866	85	3,325	7.45	—	—	—	—	178,920	12,356
7,011,891	496,022	122	4,869	7.07	—	—	—	—	323,280	21,136
9,278,340	682,290	187	4,248	7.35	—	—	—	—	487,800	34,209
1,363,720	106,269	34	3,342	7.79	—	—	—	—	46,800	3,090
925,300	66,334	25	3,084	7.17	—	—	—	—	69,120	4,730
72,053,944	5,245,483	840	7,131	7.28	53,067,368	2,848,037	2	5.37	1,634,400	111,676
653,248,498	44,358,709	4,957	11,026	6.79	24,887,070	1,777,260	1	7.14	13,482,360	898,438
52,941,946	3,393,129	249	17,577	6.41	—	—	—	—	504,720	32,027
133,837,005	8,692,084	758	14,656	6.49	—	—	—	—	1,712,880	111,237
5,939,480,995	459,942,402	32,389	15,262	7.74	1,638,751,568	106,460,306	28	6.50	59,499,720	3,910,740
135,379,695	8,620,986	946	12,079	6.37	110,121,225	5,744,941	1	5.22	2,107,800	134,781
7,875,715	570,287	150	4,375	7.24	—	—	—	—	155,520	10,353
17,403,769	1,248,042	256	5,621	7.17	—	—	—	—	289,440	19,545
7,317,963	534,363	132	4,691	7.30	—	—	—	—	283,680	19,072

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	$		kW.h	$		kW.h	¢
Vaughan	1,366,260,800	101,926,647	38,160	330,398,782	26,408,872	30,282	920	7.99
Victoria Harbour	12,475,143	1,025,428	816	9,268,152	774,070	763	1,010	8.35
Walkerton	56,187,941	4,110,383	2,215	23,021,490	1,874,410	1,910	1,012	8.14
Wallaceburg	186,975,808	13,021,830	4,772	37,331,015	3,087,281	4,208	741	8.27
Wardsville	2,849,597	212,276	211	1,484,552	110,494	148	842	7.44
Warkworth	6,865,274	542,400	333	4,280,921	336,494	256	1,388	7.86
Wasaga Beach	82,237,768	6,596,638	6,591	60,957,611	5,016,644	6,050	859	8.23
Waterloo North	984,163,662	71,732,310	35,219	337,949,151	26,776,726	29,781	954	7.92
Watford	13,056,670	991,992	733	5,618,800	459,009	612	786	8.17
Waubaushene	7,094,780	558,470	528	5,369,104	431,270	485	924	8.03
Webbwood	4,524,610	381,942	230	3,041,630	255,699	201	1,261	8.41
Welland	417,432,131	31,047,459	19,498	135,460,478	10,957,374	17,448	650	8.09
Wellington	14,389,702	1,079,085	769	7,689,481	586,387	664	1,019	7.63
West Lincoln	11,040,600	882,161	578	4,190,060	360,041	465	751	8.59
West Lorne	14,252,835	1,083,138	640	4,819,746	404,833	543	744	8.40
Westminster Twp.	16,591,916	1,264,741	1,076	10,682,809	838,045	946	947	7.84
Westport	9,263,655	716,628	406	5,094,519	400,009	317	1,348	7.85
Wheatley	12,720,197	993,929	669	5,755,271	468,584	552	878	8.14
Whitby	690,448,268	45,128,551	20,782	208,171,961	15,955,397	18,927	935	7.66
Whitchurch-Stouffville	80,769,566	5,848,455	3,006	30,515,765	2,429,098	2,656	922	7.96
Wiarton	25,064,192	1,972,239	1,131	13,618,490	1,100,038	916	1,244	8.08
Williamsburg	3,288,178	263,591	212	1,920,830	154,751	175	909	8.06
Winchester	43,852,496	2,953,819	1,054	12,750,658	942,576	873	1,203	7.39
Windsor	2,509,483,774	167,200,947	69,734	557,652,528	42,867,539	61,943	750	7.69
Wingham	33,121,193	2,568,717	1,422	17,716,681	1,418,992	1,211	1,219	8.01
Woodstock	332,866,351	24,270,219	12,453	103,758,571	8,381,917	11,100	775	8.08
Woodville	6,677,107	504,244	342	4,528,597	332,427	289	1,306	7.34
Wyoming	12,483,088	975,390	839	6,869,488	538,451	729	809	7.84
York	926,516,358	63,314,217	35,927	293,681,307	22,273,103	31,711	772	7.58
Zorra	29,392,619	2,008,646	911	10,577,131	814,964	786	1,123	7.70
Zurich	8,355,600	642,890	414	5,082,750	393,641	338	1,268	7.74
Total	88,499,481,941	6,200,397,290	2,799,315	25,315,811,584	1,979,131,531	2,452,464	865	7.82

SALES, REVENUE AND CUSTOMERS

December 31, 1992

General Service (under 5,000 kW)					General Service (over 5,000 kW)				Street Lighting	
Sales	Revenue	Customers	Mthly. Use per Cust	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	$		kW.h	¢	kW.h	$		¢	kW.h	$
973,864,075	69,137,527	7,876	10,374	7.10	55,967,223	3,360,662	2	6.00	6,030,720	414,286
3,060,111	237,760	53	4,811	7.77	—	—	—	—	146,880	10,351
32,654,171	2,291,160	305	9,071	7.02	—	—	—	—	512,280	35,072
115,721,037	7,740,116	563	17,313	6.69	32,346,956	2,014,223	1	6.23	1,576,800	106,160
1,283,685	90,494	63	1,671	7.05	—	—	—	—	81,360	5,388
2,455,833	188,940	77	2,658	7.69	—	—	—	—	128,520	8,896
19,922,597	1,476,287	541	3,052	7.41	—	—	—	—	1,357,560	91,855
557,369,733	39,077,522	5,436	8,616	7.01	82,288,098	4,841,937	2	5.88	6,556,680	447,125
7,300,350	516,967	121	5,070	7.08	—	—	—	—	137,520	9,173
1,663,036	121,052	43	3,223	7.28	—	—	—	—	62,640	4,257
1,428,980	111,729	29	3,841	7.82	—	—	—	—	54,000	3,879
227,905,194	15,834,372	2,048	9,292	6.95	48,137,979	3,373,400	2	7.01	5,928,480	396,557
6,582,501	468,199	105	5,326	7.11	—	—	—	—	117,720	7,932
6,686,740	498,347	113	4,931	7.45	—	—	—	—	163,800	11,573
9,185,769	673,947	97	7,892	7.34	—	—	—	—	247,320	17,008
5,605,987	401,340	130	3,385	7.16	—	—	—	—	303,120	20,266
4,085,616	310,480	89	3,825	7.60	—	—	—	—	83,520	5,814
6,799,686	501,404	117	4,885	7.37	—	—	—	—	165,240	11,641
313,734,372	20,092,996	1,854	14,381	6.40	163,545,135	8,203,040	1	5.02	4,996,800	326,733
49,421,481	3,286,864	350	11,700	6.65	—	—	—	—	832,320	58,167
11,126,742	849,461	215	4,333	7.63	—	—	—	—	318,960	22,372
1,338,548	102,129	37	3,187	7.63	—	—	—	—	28,800	1,938
30,880,438	1,980,127	181	14,457	6.41	—	—	—	—	221,400	14,628
1,143,860,913	76,454,796	7,784	12,042	6.68	793,537,933	45,335,663	7	5.71	14,432,400	956,949
15,007,792	1,116,693	211	5,927	7.44	—	—	—	—	396,720	27,788
208,718,198	14,046,095	1,352	12,903	6.73	17,737,102	1,407,059	1	7.93	2,652,480	179,118
2,058,510	148,439	53	3,299	7.21	—	—	—	—	90,000	6,178
5,426,760	401,400	110	4,266	7.40	—	—	—	—	186,840	12,889
494,423,051	33,980,339	4,214	9,796	6.87	134,324,920	7,200,501	2	5.36	4,087,080	279,274
18,548,728	1,212,915	125	12,366	6.54	—	—	—	—	266,760	17,977
3,164,490	234,771	76	3,470	7.42	—	—	—	—	108,360	7,378
50,264,110,326	3,457,872,310	346,698	12,088	6.88	12,301,728,573	689,703,970	153	5.61	617,831,458	41,441,768

RETAIL CUSTOMERS

Ontario Hydro's Retail System provides service to approximately 941,000 customers with loads under 5,000 kW not served by municipalities or private power companies. This business is comparable in scope to that of a municipal utility. Service to retail customers, including residential, farm, and general service customers is administered through five regional offices, 45 area offices and the Retail Customer Division at head office. The various classes of service are described below.

Residential Service

Residential service is provided to single unit dwellings used only for living accommodation. It includes two classes of service—year-round and seasonal.

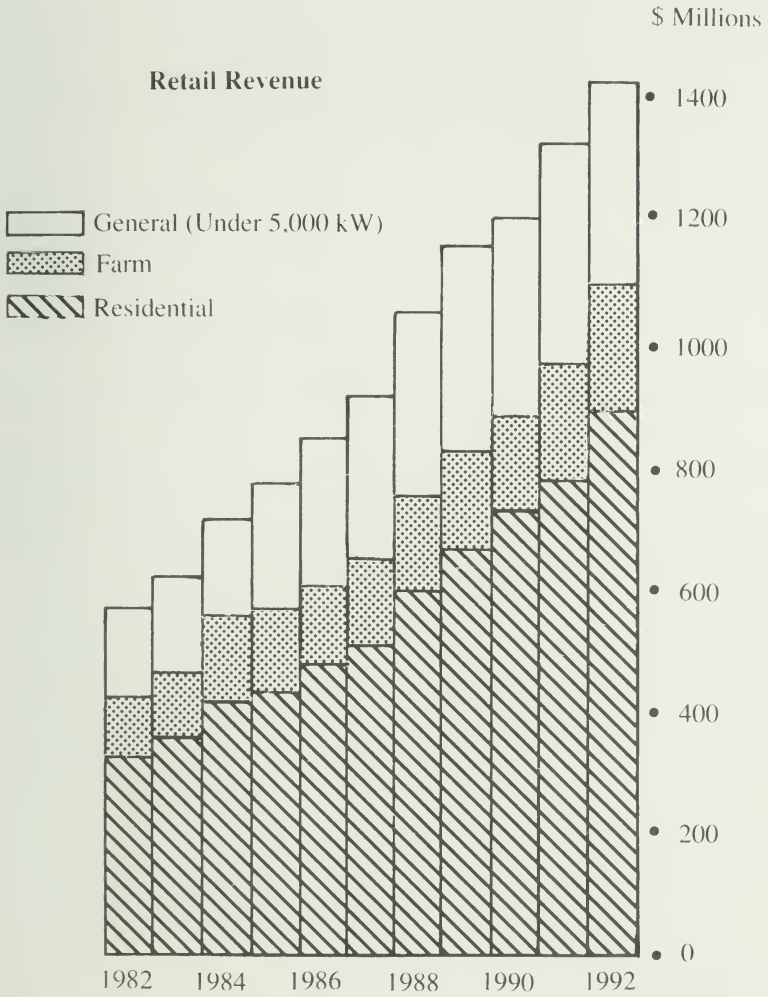
Year-Round Residential service is provided to dwellings considered to be customers' permanent residences. Individually metered dwelling units or bulk metered residential buildings of up to four dwelling units qualify. There are two classifications of year-round service for rate purposes. Class R1 service covers designated zones of high customer concentration where there are at least 100 customers in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering normal customer densities.

Seasonal Residential service is provided to any single unit residential dwelling which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with the year-round residential service, there are two classifications of seasonal residential service for rate purposes, designated R3 and R4 for zones of high and normal customer densities respectively.

Farm Service

The Farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment actively engaged in the production and processing of farm products. For purposes of classification, a farm can include a year round residence as well as a business as long as the service to the year round residence is supplied through the same meter as the service to the business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production," as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to raising pets, reforestation projects, the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are not classified as farms.



General Service

The General service class includes service to all businesses, excluding those that fall within the Farm class and includes bulk metered residential buildings of more than four dwelling units. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, sub-transmission, or transmission voltage.

PRIMARY LINES, NUMBER OF RETAIL CUSTOMERS as at DECEMBER 31, 1992

Areas By Region	Primary Line km	Number of Customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Western Region						
Beachville	* 2,672	10,164	97	5,844	1,737	17,842
Clinton	2,333	7,491	2,676	5,342	1,335	16,844
*Dundas	1,111	16,162	427	1,862	1,822	20,273
East Elgin	1,358	8,290	202	3,156	2,022	13,670
**Essex	1,734	17,447	1,791	4,562	2,395	26,195
*Guelph	2,615	9,795	1,503	4,914	1,606	17,818
**Kent	2,752	9,100	1,104	6,336	1,967	18,507
Lambton	1,537	7,801	1,776	3,416	1,311	14,304
*Lincoln	1,135	10,976	689	2,049	1,300	15,014
Simcoe	2,738	16,904	3,531	6,214	2,420	29,069
Strathroy	2,649	8,071	47	5,264	1,518	14,900
TOTAL	22,633	122,201	13,843	48,959	19,433	204,436
Eastern Region						
*Arnprior	1,440	11,408	1,661	1,072	1,309	15,450
Bancroft	1,818	4,991	8,093	213	723	14,020
Brockville	1,849	10,572	2,496	1,793	1,451	16,312
*Cobden	2,913	15,499	4,189	1,906	2,035	23,629
Frankford	1,938	14,626	1,703	2,375	1,603	20,307
Kingston	2,529	27,551	4,309	1,869	3,303	37,032
Perth	3,268	12,916	6,261	2,493	1,750	23,420
Peterborough	2,612	14,707	6,248	2,290	1,925	25,170
Picton	1,433	9,153	1,744	1,970	1,139	14,006
*Tweed	2,300	7,242	6,301	1,220	1,101	15,864
Vankleek Hill	2,216	13,348	952	3,411	1,685	19,396
Winchester	3,232	33,035	320	4,703	3,184	41,242
TOTAL	27,549	175,048	44,277	25,315	21,208	265,848

* Figures include non-utility generation accounts.

** Amalgamated into Southern Shores Area as of June/ 1992.

PRIMARY LINES, NUMBER OF RETAIL CUSTOMERS (cont'd.) as at DECEMBER 31, 1992

Areas By Region	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region						
*Fenelon Falls	2,307	13,689	7,910	2,346	1,567	25,512
Hockley Hills	3,590	20,315	995	4,487	2,265	28,062
Huronia	3,188	29,520	10,001	3,268	3,394	46,183
Lakeshore	2,496	20,441	1,923	2,880	2,107	27,351
Minden	1,528	5,397	10,640	154	1,117	17,308
*Muskoka	3,843	16,272	21,521	288	3,192	41,273
Newmarket	1,880	26,657	1,790	2,721	3,133	34,301
Owen Sound	3,120	12,445	10,265	3,649	1,991	28,350
Parry Sound	2,047	4,750	9,542	103	1,087	15,482
Penetanguishene	1,282	7,083	10,207	550	1,144	18,984
*Walkerton	3,197	8,190	3,049	6,186	1,521	18,946
TOTAL	28,478	164,759	87,843	26,632	22,518	301,752
Northeastern Region						
*Algoma	1,083	10,516	1,289	128	1,447	13,380
*Kapuskasing	1,128	6,492	885	84	1,062	8,523
*Kirkland Lake	387	6,225	590	4	990	7,809
*Manitoulin	1,291	4,231	2,703	451	1,077	8,462
*New Liskeard	1,457	8,052	847	879	1,702	11,480
*Nipissing	2,959	13,722	5,401	600	2,168	21,891
Sudbury	1,326	22,224	1,846	100	2,141	26,311
*Timmins	1,649	21,150	1,379	174	3,182	25,885
TOTAL	11,280	92,612	14,940	2,420	13,769	123,741
Northwestern Region						
*Dryden	1,465	6,532	827	60	1,820	9,239
*Fort Frances	1,316	2,710	1,051	566	757	5,084
Kenora	1,152	3,431	3,762	15	884	8,092
*Thunder Bay	2,427	12,680	3,327	133	2,502	18,642
TOTAL	6,359	25,353	8,967	774	5,963	41,057
Remote Communities	101	2,821	120	0	735	3,676
TOTAL RETAIL	96,400	582,794	169,990	104,100	83,626	940,510

* Figures include non-utility generation accounts.

RETAIL CUSTOMERS
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
Residential.....	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
Year-Round	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
	1984	6,606,569,000	372,196,016***	443,731	1,256	5.63
	1985	6,787,660,500	418,642,093***	458,022	1,255	6.17
	1986	7,153,181,800	462,290,375***	474,200	1,279	6.46
	1987	7,485,851,785	525,374,055***	493,795	1,289	7.02
	1988	8,363,751,200	599,968,902***	516,931	1,379	7.17
	1989	8,984,715,500	670,012,000***	542,872	1,413	7.46
	1990	9,193,891,400	725,155,000***	562,785	1,386	7.89
	1991	9,185,695,000	777,817,000***	568,170	1,354	8.47
	1992	9,267,772,000	880,379,000***	582,794	1,342	9.50
Residential.....	1982	508,166,800	41,015,076	163,741	259	8.07
Seasonal	1983	484,388,000	44,115,613	164,071	246	9.11
	1984	533,832,000	50,300,953	163,913	271	9.42
	1985	530,716,300	54,929,552	163,765	270	10.35
	1986	564,394,100	60,381,527	164,284	287	10.70
	1987	576,998,145	67,505,319	165,522	292	11.70
	1988	639,899,100	73,519,195	166,463	321	11.49
	1989	681,439,500	81,025,000	168,365	339	11.89
	1990	739,435,400	87,629,000	169,545	365	11.85
	1991	722,310,300	93,452,000	170,647	354	12.94
	1992	749,969,000	106,445,000	169,990	367	14.19
Farm.....	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
	1984	2,420,793,000	126,832,907***	107,049	1,880	5.24
	1985	2,415,607,900	138,587,379***	106,548	1,885	5.74
	1986	2,446,594,900	146,575,206***	106,163	1,917	5.99
	1987	2,496,525,152	161,706,422***	105,880	1,962	6.48
	1988	2,621,526,500	174,913,086***	105,580	2,066	6.67
	1989	2,611,088,200	184,419,500***	105,317	2,063	7.06
	1990	2,518,626,900	185,461,000***	105,051	1,995	7.36
	1991	2,509,210,000	200,996,000***	104,534	1,995	8.01
	1992	2,445,955,100	217,668,000***	104,100	1,954	8.90

*** Gross revenue prior to application of Rural Rate Assistance.

RETAIL CUSTOMERS
ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
General	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
Under	1983	3,947,161,250	165,846,251	63,939	5,172	4.20
5000 kW	1984	4,240,264,053	191,190,661	65,055	5,479	4.51
	1985	4,447,686,860	216,942,093	66,687	5,627	4.88
	1986	4,762,539,733	242,587,413	68,546	5,870	5.09
	1987	4,861,877,311	269,948,026	70,740	5,818	5.55
	1988	5,312,689,166	303,907,652	74,075	6,114	5.72
	1989	5,600,107,200	336,850,000	77,931	6,140	6.02
	1990	5,153,478,500	335,572,000	80,987	5,405	6.51
	1991	5,250,485,900	373,052,000	82,290	5,360	7.11
	1992	5,239,469,800	414,754,000	83,626	5,263	7.92
Street	1982	65,461,400	2,210,561			3.38
Lighting	1983	65,008,400	2,402,678			3.70
	1984	65,830,000	2,669,685			4.06
	1985	67,538,500	3,014,066			4.46
	1986	69,375,900	3,271,468			4.72
	1987	70,998,050	3,662,771			5.16
	1988	91,772,800	4,955,633			5.40
	1989	94,635,700	5,452,789			5.76
	1990	77,148,900	4,715,000			6.11
	1991	74,155,600	4,903,000			6.61
	1992	74,046,700	5,458,000			7.37

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1992, Ontario Hydro provided primary power to 107 direct customers.

ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class Of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	$		kW.h	¢
General	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
Over	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
5000 kW	1984	17,816,205,225	515,821,316	103	14,072,832	2.89
	1985	18,002,577,560	567,792,563	101	14,707,988	3.15
	1986	18,446,852,365	603,546,114	104	15,070,958	3.27
	1987	19,560,673,847	675,273,137	106	15,524,344	3.45
	1988	20,096,635,450	730,384,994	107	15,725,067	3.63
	1989	20,490,644,652	789,991,591	114	15,452,975	3.86
	1990	19,314,529,563	792,194,643	112	13,935,447	4.10
	1991	18,353,136,878	809,334,452	107	13,967,380	4.41
	1992	18,094,030,323	867,870,019	107	14,091,924	4.80

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